STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT ☑

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
Coleman Tribal 13-17-4-2E

2. TYPE OF WORK
DRILL NEW WELL ◉ REENTER P&A WELL ○ DEEPEN WELL ○

3. FIELD OR WILDCAT
UNDESIGNATED

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME

6. NAME OF OPERATOR
UTE ENERGY UPSTREAM HOLDINGS LLC

7. OPERATOR PHONE
720 420-3235

8. ADDRESS OF OPERATOR
1875 Lawrence St Ste 200, Denver, CO, 80202

9. OPERATOR E-MAIL
rgarrison@uteenergy.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
BIA 14-20-H62-6407

11. MINERAL OWNERSHIP
FEDERAL ○ INDIAN ◉ STATE ○ FEE ○

12. SURFACE OWNERSHIP
FEDERAL ○ INDIAN ○ STATE ○ FEE ◉

13. NAME OF SURFACE OWNER (if box 12 = 'fee')
Coleman Bros. LTD

14. SURFACE OWNER PHONE (if box 12 = 'fee')
435-654-1666

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')
393 E. Center Street, Heber City, UT 84032

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ○ (Submit Commingling Application) NO ◉

19. SLANT
VERTICAL ○ DIRECTIONAL ◉ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1119 FSL 1141 FWL	SWSW	17	4.0 S	2.0 E	U
Top of Uppermost Producing Zone	661 FSL 876 FWL	SWSW	17	4.0 S	2.0 E	U
At Total Depth	659 FSL 874 FWL	SWSW	17	4.0 S	2.0 E	U

21. COUNTY
UINTAH

22. DISTANCE TO NEAREST LEASE LINE (Feet)
659

23. NUMBER OF ACRES IN DRILLING UNIT
40

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
920

26. PROPOSED DEPTH
MD: 9536 TVD: 9500

27. ELEVATION - GROUND LEVEL
5094

28. BOND NUMBER
687C300004-CD

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
438496

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	12.25	9.625	0 - 950	36.0	J-55 ST&C	8.4	Light (Hibond)	253	1.35	14.8
PROD	8.75	5.5	0 - 9500	17.0	P-110 LT&C	9.2	Halliburton Light , Type Unknown	359	3.2	11.0
							50/50 Poz	914	1.46	13.5

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ **WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER**
☑ **COMPLETE DRILLING PLAN**
☑ **AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)**
☐ **FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER**
☑ **DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)**
☑ **TOPOGRAPHICAL MAP**

NAME Lori Browne **TITLE** Regulatory Specialist **PHONE** 720 420-3246

SIGNATURE **DATE** 11/23/2011 **EMAIL** lbrowne@uteenergy.com

API NUMBER ASSIGNED
43047522190000

APPROVAL
Permit Manager

RECEIVED: December 29, 2011

Ute Energy Upstream Holdings LLC
Coleman Tribal 13-17-4-2E
Lot 7 (SW/SW) of Section 17, T4S, R2E
SHL: 1119' FSL & 1141' FWL
BHL: 659' FSL & 874' FWL
Uintah County, Utah

DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth - TVD	Depth - MD
Uinta	Surface	Surface
Upper Green River Marker	3,494	3,517
Mahogany	3,973	4,001
Garder Gulch (TGR3)	5,007	5,043
Douglas	5,823	5,859
Black Shale	6,338	6,374
Castle Peak	6,521	6,557
Uteland	6,851	6,887
Wasatch	7,001	7,037
TD	9,500	9,536

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 3,517' – 7,037' MD
Wasatch Formation (Oil) 7,037' – 9,536' MD

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the BLM Vernal Field Office prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah from *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the Vernal Field Office. The BLM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval
Flow Rate
Hardness
Water Classification (State of Utah)
Dissolved Iron (Fe) (ug/l)
Dissolved Magnesium (Mg) (mg/l)
Dissolved Bicarbonate ($NaHCO_3$) (mg/l)
Dissolved Sulfate (SO_4) (mg/l)
Date Sampled
Temperature
pH
Dissolved Calcium (Ca) (mg/l)
Dissolved Sodium (Na) (mg/l)
Dissolved Carbonate (CO_3) (mg/l)
Dissolved Chloride (Cl) (mg/l)
Dissolved Total Solids (TDS) (mg/l)

RECEIVED: November 23, 2011

4. Proposed Casing & Cementing Program

Casing Design:

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing						3,520	2,020	564,000
9-5/8"	0'	950'	36.0	J-55	STC			
Hole Size 12-1/4"						11.65	6.68	16.49
Prod casing						10,640	7,460	445,000
5-1/2"	0'	9,500’	17.0	P-110	LTC			
Hole Size 8-3/4"						3.52	2.47	2.76

Assumptions:
1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Safety Factors:
Burst = 1.100
Collapse = 1.125
Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

Cementing Design:

Job	Fill	Description	Sacks*	Weight	Yield
			ft^3	(ppg)	(ft^3/sk)
Surface casing	950'	HALCEM 2% Calcium Chloride	253 342	14.8	1.35
Prod casing **Lead**	3,957’	EXTENDACEM 3% KCL	359 1149	11.0	3.20
Prod casing **Tail**	4,593’	ECONOCEM 3% KCL	914 1334	13.5	1.46

*Actual volume pumped will be 15% over the caliper log
- Compressive strength of tail cement: 500 psi @ 72 hours

RECEIVED: November 23, 2011

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The Vernal BLM office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 9-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable pre-flush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displace ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the Vernal Field Office within 30 days after the work is completed. This report must include the following information:

> Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

From surface to ±950 feet will be drilled with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge 80 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the wellbore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water will be on stand-by to be used as kill fluid, if necessary.

From ±950 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive; the reserve pit will be lined to address this additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.2 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

RECEIVED: November 23, 2011

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

The operator's minimum specifications for pressure control equipment are as follows:

A Schematic Diagram of 5,000 PSI BOP Stack is included with this drilling plan. A Double Ram Blow Out Preventer (BOP) with a hydraulic closing, plus either an Annular Bag type BOP or a Rotating BOP will be used on this well.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system, and individual components shall be operable as designated.

A Function Test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

7. Auxiliary Safety Equipment

Auxiliary safety equipment will be a Kelly cock, bit float, and a TIW valve with drill pipe threads.

8. Testing, Logging and Coring Programs

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 950' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/-. A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

RECEIVED: November 23, 2011

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.433 psi/foot gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

10. Location and Type of Water Supply

Water for the drilling and completion of this well (approximately two acre feet) will be trucked from the Ouray Blue Tanks Water Well in Section 32, T4S, R3E (Water Permit # 43-8496).

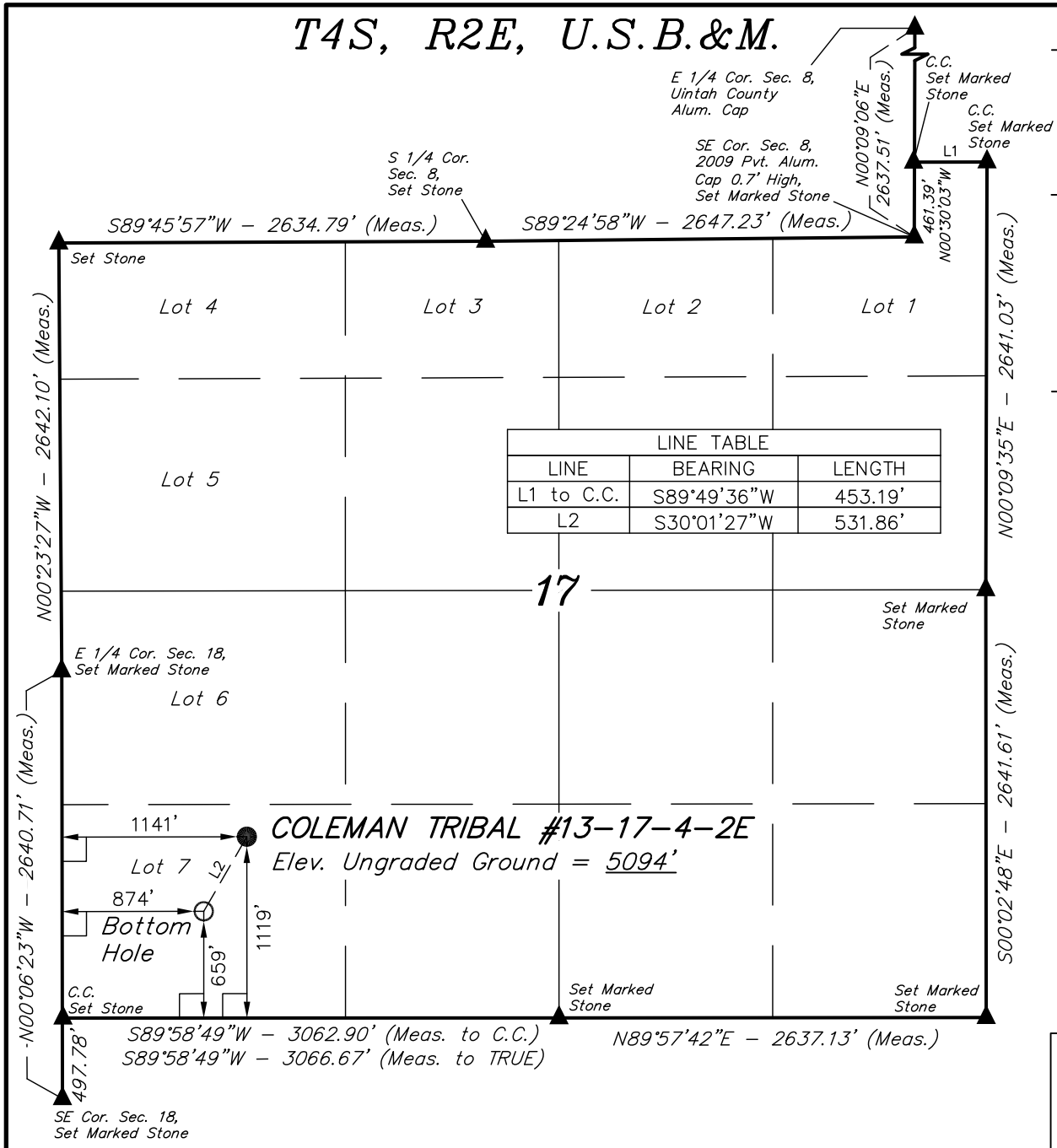
11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence in August, 2012, and take approximately eleven (11) days from spud to rig release and two weeks for completions.

RECEIVED: November 23, 2011

API Well Number: 43047522190000

T4S, R2E, U.S.B.&M.



LINE TABLE		
LINE	BEARING	LENGTH
L1 to C.C.	S89°49'36"W	453.19'
L2	S30°01'27"W	531.86'

UTE ENERGY

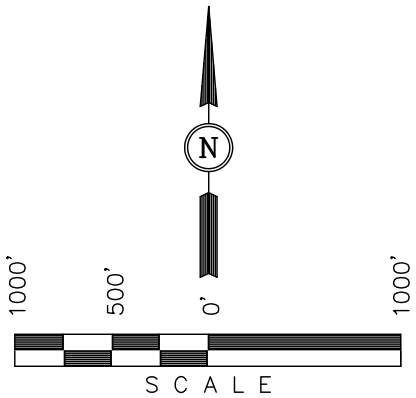
Well location, COLEMAN TRIBAL #13-17-4-2E, located as shown in LOT 7 of Section 17, T4S, R2E, U.S.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHEAST CORNER OF SECTION 30, T3S, R2E, U.S.B.&M. TAKEN FROM THE RANDLETT QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4939 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 10-17-11 T.B.

LEGEND:

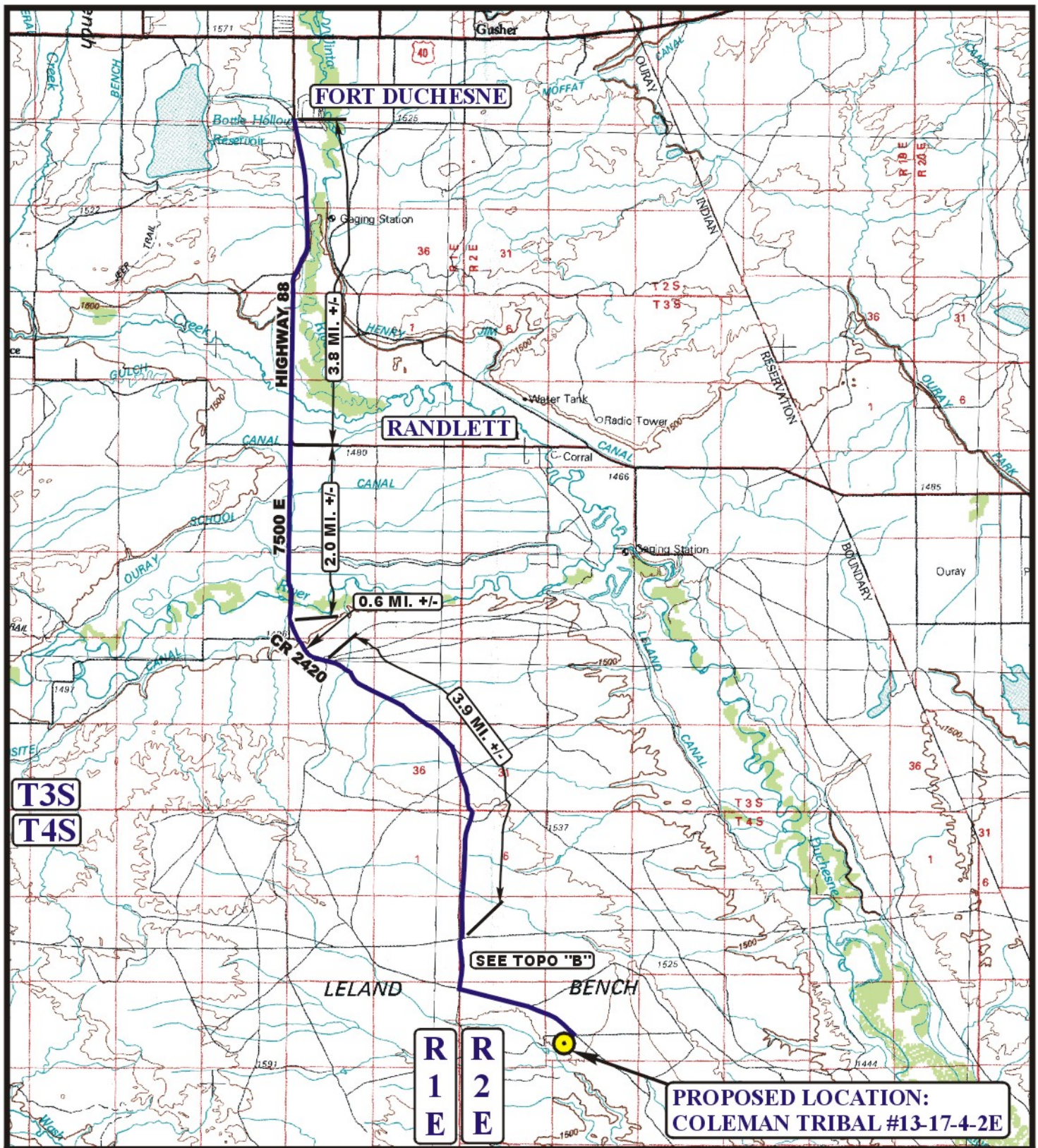
- └ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°07'52.14" (40.131150)	LATITUDE = 40°07'56.69" (40.132414)
LONGITUDE = 109°47'58.02" (109.799450)	LONGITUDE = 109°47'54.60" (109.798500)
NAD 27 (TARGET BOTTOM HOLE)	**NAD 27 (SURFACE LOCATION)**
LATITUDE = 40°07'52.27" (40.131186)	LATITUDE = 40°07'56.82" (40.132450)
LONGITUDE = 109°47'55.51" (109.798753)	LONGITUDE = 109°47'52.09" (109.797803)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	04-11-11	04-20-11
PARTY: B.B. C.A. P.M.	REFERENCES: G.L.O. PLAT	
WEATHER: COOL	FILE: UTE ENERGY	

API Well Number: 43047522190000



LEGEND:

PROPOSED LOCATION

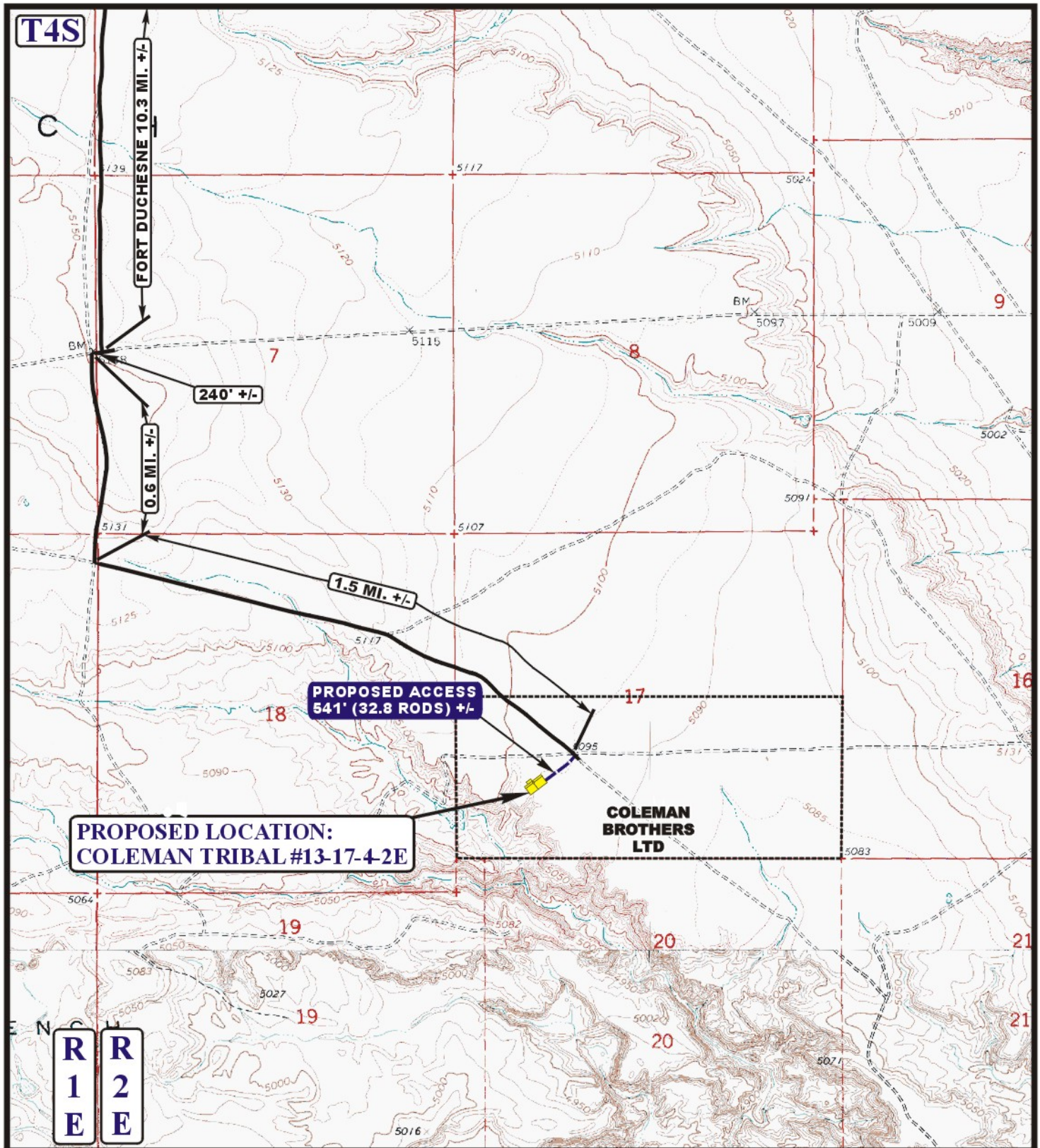
N

UTE ENERGY

COLEMAN TRIBAL #13-17-4-2E
SECTION 17, T4S, R2E, U.S.B.&M.
1119' FSL 1141' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP	04 MONTH	15 DAY	11 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: J.J.	REVISED: 10-18-11		



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

N

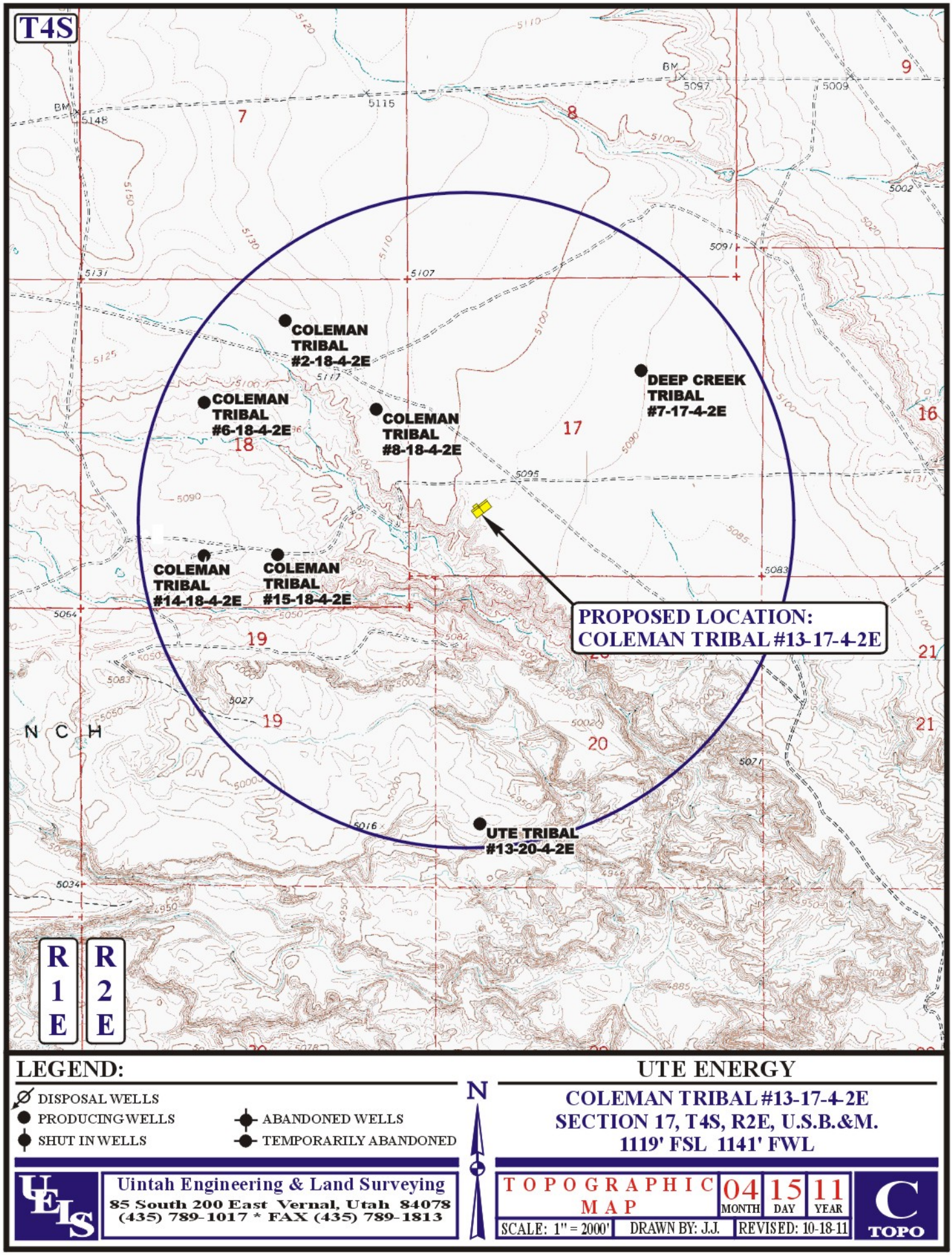
UTE ENERGY

COLEMAN TRIBAL #13-17-4-2E
SECTION 17, T4S, R2E, U.S.B.&M.
1119' FSL 1141' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP	04 MONTH	15 DAY	11 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: J.J.	REVISED: 10-18-11		

API Well Number: 43047522190000



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

UTE ENERGY

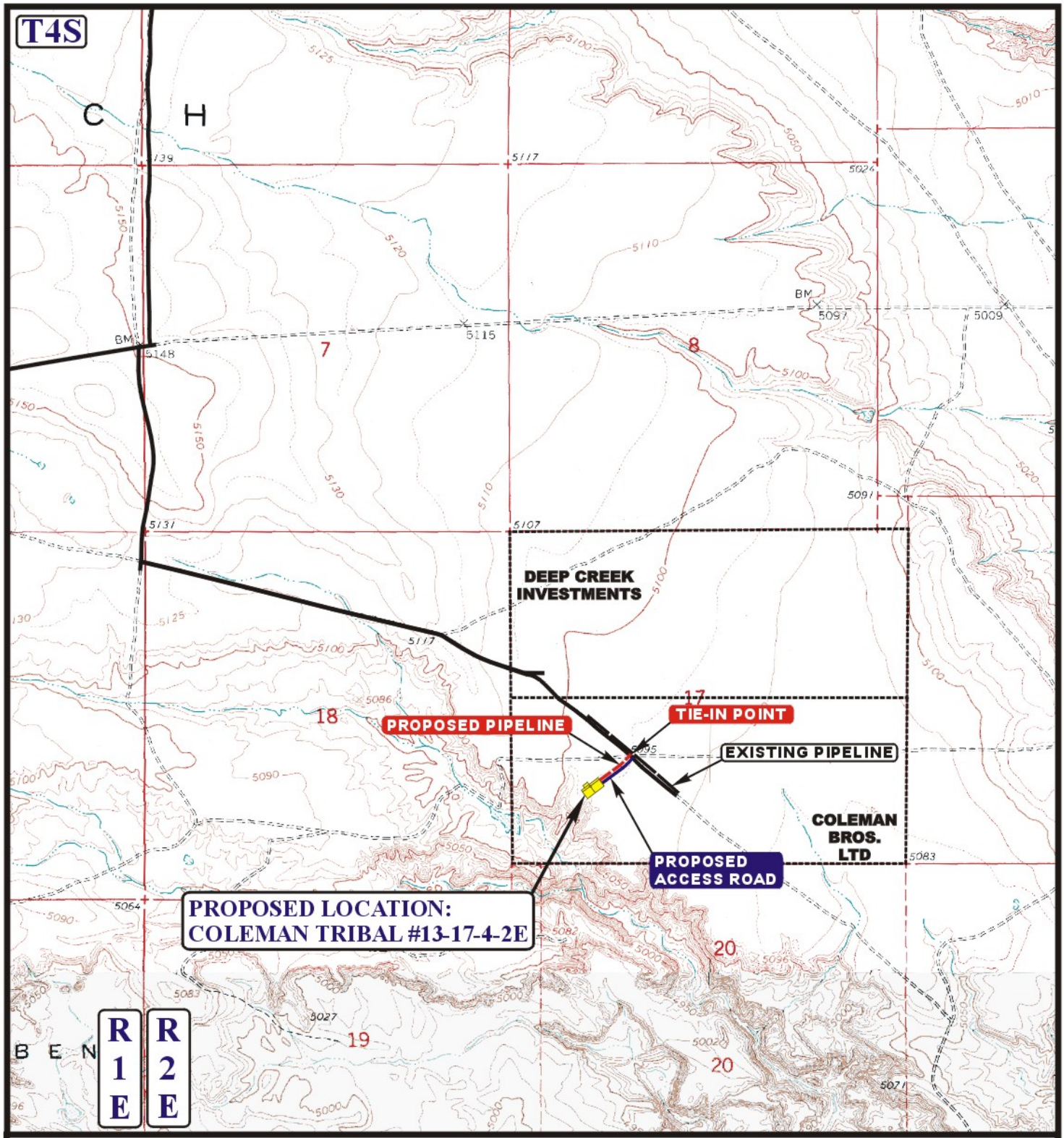
COLEMAN TRIBAL #13-17-4-2E
SECTION 17, T4S, R2E, U.S.B.&M.
1119' FSL 1141' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP | 04 MONTH | 15 DAY | 11 YEAR | C TOPO

SCALE: 1" = 2000' | DRAWN BY: J.J. | REVISED: 10-18-11

API Well Number: 43047522190000



APPROXIMATE TOTAL PIPELINE DISTANCE = 576' (34.9 RODS) +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

N

UTE ENERGY

COLEMAN TRIBAL #13-17-4-2E
SECTION 17, T4S, R2E, U.S.B.&M.
1119' FSL 1141' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP | 04 MONTH | 15 DAY | 11 YEAR | D TOPO

SCALE: 1" = 2000' | DRAWN BY: J.J. | REVISED: 10-18-11

Well Planning Proposal

FOR

Ute Energy, LLC
Coleman Tribal 13-17-4-2E
Uintah Co., UT

Well File: Design #1(S-Well) (11/10/11)

Presented By:

Larren Holdren
Regional Manager

Bret Wolford
Well Planner

GREAT WHITE DIRECTIONAL SERVICES, L.L.C.

RECEIVED: November 23, 2011

API Well Number: 43047522190000

Ute Energy, LLC
Project: Uintah Co., UT
Site: Sec.17-T4S-R2E
Well: Coleman Tribal 13-17-4-2E
Wellbore: Wellbore #1
Design: Design #1-S-Well
Latitude: 40° 7' 56.690 N
Longitude: 109° 47' 54.600 W
Ground Level: 5094.00
WELL @ 5094.00usft

GREAT WHITE DIRECTIONAL SERVICES an Archer company

WELL DETAILS: Coleman Tribal 13-17-4-2E

Ground Level: 5094.00

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.00	0.00	7221481.149	2116121.543	40° 7' 56.690 N	109° 47' 54.600 W	

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
CT 13-17-4-2E Tgt	5070.00	-460.09	-266.14	40° 7' 52.143 N	109° 47' 58.027 W	Rectangle (Sides: L200.00 W200.00)

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00
1301.48	8.03	210.05	1300.16	-24.31	-14.06	2.00	210.05	28.09
4704.51	8.03	210.05	4669.84	-435.78	-252.08	0.00	0.00	503.43
5105.99	0.00	0.00	5070.00	-460.09	-266.14	2.00	180.00	531.52
7535.99	0.00	0.00	7500.00	-460.09	-266.14	0.00	0.00	531.52

PROJECT DETAILS: Uintah Co., UT

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: Utah Central Zone

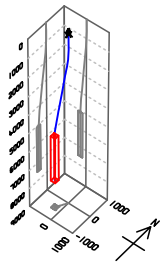
System Datum: Mean Sea Level

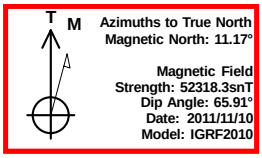
REFERENCE INFORMATION

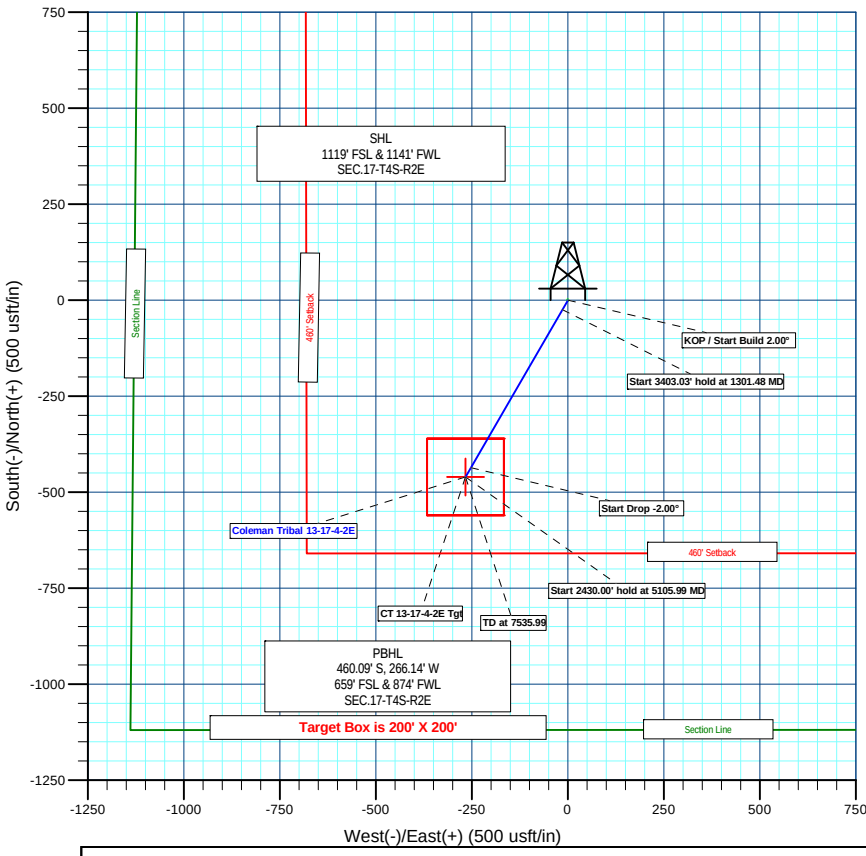
Co-ordinate (N/E) Reference: Well Coleman Tribal 13-17-4-2E, True North
Vertical (TVD) Reference: WELL @ 5094.00usft
Section (VS) Reference: Slot - (0.00N, 0.00E)
Measured Depth Reference: WELL @ 5094.00usft
Calculation Method: Minimum Curvature

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
5070.00	5105.99	TGR3







Plan: Design #1-S-Well (Coleman Tribal 13-17-4-2E/Wellbore #1)

Created By: BRET WOLFORD Date: 11:50, November 10 2011

Ute Energy, LLC

Uintah Co., UT
Sec.17-T4S-R2E
Coleman Tribal 13-17-4-2E

Wellbore #1

Plan: Design #1-S-Well

Standard Planning Report

10 November, 2011

GREAT WHITE DIRECTIONAL SERVICES™ an Archer company

RECEIVED: November 23, 2011

Great White Directional
Planning Report

Database:	EDMDBBW	**Local Co-ordinate Reference:**	Well Coleman Tribal 13-17-4-2E
Company:	Ute Energy, LLC	**TVD Reference:**	WELL @ 5094.00usft
Project:	Uintah Co., UT	**MD Reference:**	WELL @ 5094.00usft
Site:	Sec.17-T4S-R2E	**North Reference:**	True
Well:	Coleman Tribal 13-17-4-2E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1-S-Well		

Project	Uintah Co., UT		
Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	Sec.17-T4S-R2E				
Site Position:		**Northing:**	7,221,481.153 usft	**Latitude:**	40° 7' 56.690 N
From:	Lat/Long	**Easting:**	2,116,121.543 usft	**Longitude:**	109° 47' 54.600 W
Position Uncertainty:	0.00 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	1.09 °

Well	Coleman Tribal 13-17-4-2E					
Well Position	**+N/-S**	0.00 usft	**Northing:**	7,221,481.149 usft	**Latitude:**	40° 7' 56.690 N
	+E/-W	0.00 usft	**Easting:**	2,116,121.543 usft	**Longitude:**	109° 47' 54.600 W
Position Uncertainty		0.00 usft	**Wellhead Elevation:**	usft	**Ground Level:**	5,094.00 usft

Wellbore	Wellbore #1				
Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2010	11/10/11	11.17	65.91	52,318

Design	Design #1-S-Well				
Audit Notes:					
Version:		**Phase:**	PLAN	**Tie On Depth:**	0.00
Vertical Section:	**Depth From (TVD) (usft)**	**+N/-S (usft)**	**+E/-W (usft)**	**Direction (°)**	
	5,070.00	0.00	0.00	210.05	

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,301.48	8.03	210.05	1,300.16	-24.31	-14.06	2.00	2.00	0.00	210.05	
4,704.51	8.03	210.05	4,669.84	-435.78	-252.08	0.00	0.00	0.00	0.00	
5,105.99	0.00	0.00	5,070.00	-460.09	-266.14	2.00	-2.00	0.00	180.00	CT 13-17-4-2E Tgt
7,535.99	0.00	0.00	7,500.00	-460.09	-266.14	0.00	0.00	0.00	0.00	

RECEIVED: November 23, 2011

Great White Directional

Planning Report

Database:	EDMDBBW	**Local Co-ordinate Reference:**	Well Coleman Tribal 13-17-4-2E
Company:	Ute Energy, LLC	**TVD Reference:**	WELL @ 5094.00usft
Project:	Uintah Co., UT	**MD Reference:**	WELL @ 5094.00usft
Site:	Sec.17-T4S-R2E	**North Reference:**	True
Well:	Coleman Tribal 13-17-4-2E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1-S-Well		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
8 5/8" Csg.									
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
KOP / Start Build 2.00°									
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	2.00	210.05	999.98	-1.51	-0.87	1.75	2.00	2.00	0.00
1,100.00	4.00	210.05	1,099.84	-6.04	-3.49	6.98	2.00	2.00	0.00
1,200.00	6.00	210.05	1,199.45	-13.58	-7.86	15.69	2.00	2.00	0.00
Start 3403.03' hold at 1301.48 MD									
1,301.48	8.03	210.05	1,300.16	-24.31	-14.06	28.09	2.00	2.00	0.00
1,400.00	8.03	210.05	1,397.72	-36.22	-20.95	41.85	0.00	0.00	0.00
1,500.00	8.03	210.05	1,496.74	-48.32	-27.95	55.82	0.00	0.00	0.00
1,600.00	8.03	210.05	1,595.76	-60.41	-34.94	69.78	0.00	0.00	0.00
1,700.00	8.03	210.05	1,694.78	-72.50	-41.94	83.75	0.00	0.00	0.00
1,800.00	8.03	210.05	1,793.80	-84.59	-48.93	97.72	0.00	0.00	0.00
1,900.00	8.03	210.05	1,892.82	-96.68	-55.92	111.69	0.00	0.00	0.00
2,000.00	8.03	210.05	1,991.84	-108.77	-62.92	125.66	0.00	0.00	0.00
2,100.00	8.03	210.05	2,090.86	-120.86	-69.91	139.63	0.00	0.00	0.00
2,200.00	8.03	210.05	2,189.88	-132.95	-76.91	153.59	0.00	0.00	0.00
2,300.00	8.03	210.05	2,288.90	-145.04	-83.90	167.56	0.00	0.00	0.00
2,400.00	8.03	210.05	2,387.92	-157.14	-90.90	181.53	0.00	0.00	0.00
2,500.00	8.03	210.05	2,486.94	-169.23	-97.89	195.50	0.00	0.00	0.00
2,600.00	8.03	210.05	2,585.96	-181.32	-104.88	209.47	0.00	0.00	0.00
2,700.00	8.03	210.05	2,684.98	-193.41	-111.88	223.44	0.00	0.00	0.00
2,800.00	8.03	210.05	2,784.00	-205.50	-118.87	237.40	0.00	0.00	0.00
2,900.00	8.03	210.05	2,883.02	-217.59	-125.87	251.37	0.00	0.00	0.00
3,000.00	8.03	210.05	2,982.04	-229.68	-132.86	265.34	0.00	0.00	0.00
3,100.00	8.03	210.05	3,081.05	-241.77	-139.85	279.31	0.00	0.00	0.00
3,200.00	8.03	210.05	3,180.07	-253.87	-146.85	293.28	0.00	0.00	0.00
3,300.00	8.03	210.05	3,279.09	-265.96	-153.84	307.25	0.00	0.00	0.00
3,400.00	8.03	210.05	3,378.11	-278.05	-160.84	321.22	0.00	0.00	0.00
3,500.00	8.03	210.05	3,477.13	-290.14	-167.83	335.18	0.00	0.00	0.00
3,600.00	8.03	210.05	3,576.15	-302.23	-174.83	349.15	0.00	0.00	0.00
3,700.00	8.03	210.05	3,675.17	-314.32	-181.82	363.12	0.00	0.00	0.00
3,800.00	8.03	210.05	3,774.19	-326.41	-188.81	377.09	0.00	0.00	0.00
3,900.00	8.03	210.05	3,873.21	-338.50	-195.81	391.06	0.00	0.00	0.00
4,000.00	8.03	210.05	3,972.23	-350.59	-202.80	405.03	0.00	0.00	0.00
4,100.00	8.03	210.05	4,071.25	-362.69	-209.80	418.99	0.00	0.00	0.00
4,200.00	8.03	210.05	4,170.27	-374.78	-216.79	432.96	0.00	0.00	0.00
4,300.00	8.03	210.05	4,269.29	-386.87	-223.78	446.93	0.00	0.00	0.00
4,400.00	8.03	210.05	4,368.31	-398.96	-230.78	460.90	0.00	0.00	0.00
4,500.00	8.03	210.05	4,467.33	-411.05	-237.77	474.87	0.00	0.00	0.00
4,600.00	8.03	210.05	4,566.35	-423.14	-244.77	488.84	0.00	0.00	0.00
Start Drop -2.00°									
4,704.51	8.03	210.05	4,669.84	-435.78	-252.08	503.43	0.00	0.00	0.00
4,800.00	6.12	210.05	4,764.59	-445.96	-257.97	515.19	2.00	-2.00	0.00
4,900.00	4.12	210.05	4,864.19	-453.68	-262.43	524.12	2.00	-2.00	0.00

Great White Directional

Planning Report

Database:	EDMDBBW	**Local Co-ordinate Reference:**	Well Coleman Tribal 13-17-4-2E
Company:	Ute Energy, LLC	**TVD Reference:**	WELL @ 5094.00usft
Project:	Uintah Co., UT	**MD Reference:**	WELL @ 5094.00usft
Site:	Sec.17-T4S-R2E	**North Reference:**	True
Well:	Coleman Tribal 13-17-4-2E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1-S-Well		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,000.00	2.12	210.05	4,964.04	-458.39	-265.16	529.56	2.00	-2.00	0.00
Start 2430.00' hold at 5105.99 MD - TGR3 - CT 13-17-4-2E Tgt									
5,105.99	0.00	0.00	5,070.00	-460.09	-266.14	531.52	2.00	-2.00	0.00
5,200.00	0.00	0.00	5,164.01	-460.09	-266.14	531.52	0.00	0.00	0.00
5,300.00	0.00	0.00	5,264.01	-460.09	-266.14	531.52	0.00	0.00	0.00
5,400.00	0.00	0.00	5,364.01	-460.09	-266.14	531.52	0.00	0.00	0.00
5,500.00	0.00	0.00	5,464.01	-460.09	-266.14	531.52	0.00	0.00	0.00
5,600.00	0.00	0.00	5,564.01	-460.09	-266.14	531.52	0.00	0.00	0.00
5,700.00	0.00	0.00	5,664.01	-460.09	-266.14	531.52	0.00	0.00	0.00
5,800.00	0.00	0.00	5,764.01	-460.09	-266.14	531.52	0.00	0.00	0.00
5,900.00	0.00	0.00	5,864.01	-460.09	-266.14	531.52	0.00	0.00	0.00
6,000.00	0.00	0.00	5,964.01	-460.09	-266.14	531.52	0.00	0.00	0.00
6,100.00	0.00	0.00	6,064.01	-460.09	-266.14	531.52	0.00	0.00	0.00
6,200.00	0.00	0.00	6,164.01	-460.09	-266.14	531.52	0.00	0.00	0.00
6,300.00	0.00	0.00	6,264.01	-460.09	-266.14	531.52	0.00	0.00	0.00
6,400.00	0.00	0.00	6,364.01	-460.09	-266.14	531.52	0.00	0.00	0.00
6,500.00	0.00	0.00	6,464.01	-460.09	-266.14	531.52	0.00	0.00	0.00
6,600.00	0.00	0.00	6,564.01	-460.09	-266.14	531.52	0.00	0.00	0.00
6,700.00	0.00	0.00	6,664.01	-460.09	-266.14	531.52	0.00	0.00	0.00
6,800.00	0.00	0.00	6,764.01	-460.09	-266.14	531.52	0.00	0.00	0.00
6,900.00	0.00	0.00	6,864.01	-460.09	-266.14	531.52	0.00	0.00	0.00
7,000.00	0.00	0.00	6,964.01	-460.09	-266.14	531.52	0.00	0.00	0.00
7,100.00	0.00	0.00	7,064.01	-460.09	-266.14	531.52	0.00	0.00	0.00
7,200.00	0.00	0.00	7,164.01	-460.09	-266.14	531.52	0.00	0.00	0.00
7,300.00	0.00	0.00	7,264.01	-460.09	-266.14	531.52	0.00	0.00	0.00
7,400.00	0.00	0.00	7,364.01	-460.09	-266.14	531.52	0.00	0.00	0.00
7,500.00	0.00	0.00	7,464.01	-460.09	-266.14	531.52	0.00	0.00	0.00
TD at 7535.99									
7,535.99	0.00	0.00	7,500.00	-460.09	-266.14	531.52	0.00	0.00	0.00

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
CT 13-17-4-2E Tgt - plan hits target center - Rectangle (sides W200.00 H200.00 D2,430.00)	0.00	0.00	5,070.00	-460.09	-266.14	7,221,016.079	2,115,864.203	40° 7' 52.143 N	109° 47' 58.027 W

Casing Points

Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")
800.00	800.00	8 5/8" Csg.	8-5/8	12-1/4

Great White Directional
Planning Report

Database:	EDMDBBW	**Local Co-ordinate Reference:**	Well Coleman Tribal 13-17-4-2E
Company:	Ute Energy, LLC	**TVD Reference:**	WELL @ 5094.00usft
Project:	Uintah Co., UT	**MD Reference:**	WELL @ 5094.00usft
Site:	Sec.17-T4S-R2E	**North Reference:**	True
Well:	Coleman Tribal 13-17-4-2E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1-S-Well		

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
5,105.99	5,070.00	TGR3		0.00	

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
900.00	900.00	0.00	0.00	KOP / Start Build 2.00°
1,301.48	1,300.16	-24.31	-14.06	Start 3403.03' hold at 1301.48 MD
4,704.51	4,669.84	-435.78	-252.08	Start Drop -2.00°
5,105.99	5,070.00	-460.09	-266.14	Start 2430.00' hold at 5105.99 MD
7,535.99	7,500.00	-460.09	-266.14	TD at 7535.99

RECEIVED: November 23, 2011

MEMORANDUM of SURFACE USE AGREEMENT

Todd Kalstrom is the Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC, authorized to do business in Utah (hereinafter referred to as "Ute Energy"). Ute Energy owns, operates and manages oil and gas interests In Uintah and Duchesne Counties, Utah.

WHEREAS, a certain Surface Use Agreement ("Agreement") dated effective October 25th, 2010 and recorded at Entry 2011000074 of the Uintah County records in the state of Utah and covering the N/2 of Section 7 and the N/2 of Section 8 of Township 4 South, Range 2 East, USM, has been entered into by and between Coleman Bros. LTD, whose address is c/o Joseph Coleman, 393 E. Center Street, Heber City, UT 84032 ("Owner") and Ute Energy, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202 ("Operator")

WHEREAS, a second certain Surface Use Agreement ("Second Agreement") dated effective October 25th, 2010 and recorded at Entry 2011000075 of the Uintah County records in the state of Utah and covering all of Section 18 of Township 4 South, Range 2 East, USM, has been entered into by and between Coleman Bros. LTD, whose address is c/o Joseph Coleman, 393 E. Center Street, Heber City, UT 84032 ("Owner") and Ute Energy, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202 ("Operator"),

WHEREAS, Owner and Operator wish to replace that certain Agreement and Second Agreement with a new Surface Use Agreement and Grant of Easements ("New Agreement") dated effective October 25th, 2010 and covering all of the following lands (the "Property") situated in Uintah County, Utah:

Township 4 South, Range 2 East, USM
Section 7: N/2
Section 8: N/2
Section 17: S/2
Section 18: All

Township 3 South, Range 1 East, USM
Section 33: All

WHEREAS, under the New Agreement and for an agreed upon monetary consideration, Ute Energy may construct the necessary well site pads for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of wells ("Well Pads") on the Property. Ute Energy, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads for the purposes of drilling, completing, producing, maintaining, and operating Wells to produce oil, gas and associated hydrocarbons produced from the Property, including the construction and use of frac pits, tank batteries, water disposal pits, production equipment, compressor sites and other facilities used to produce and market the oil, gas and associated hydrocarbons.

WHEREAS, under the New Agreement Ute Energy has the right to non-exclusive access easements ("Road Easements") on the Property for ingress and egress by Ute Energy and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations.

WHEREAS, under the New Agreement Owner grants to Ute Energy, its employees, contractors, sub-contractors, agents and business invitees non-exclusive pipeline easements to construct, maintain, inspect, operate and repair a pipeline or pipelines, pigging facilities and related appurtenances for the transportation of oil, gas, petroleum products, water and any other substances recovered during oil and gas production.

WHEREAS, this New Agreement shall run with the land and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

THERFORE, Ute Energy is granted access to the surface estate and the New Agreement constitutes a valid and binding surface use agreement as required under Utah Admin. Code Rule R649-3-34(7).

This Memorandum is executed this 25th day of April, 2011.

Todd Kalstrom
Vice President of Land

Entry 2011003009
Book 1231 Page 5

ACKNOWLEDGMENT

STATE OF COLORADO)
} ss
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by Todd Kalstrom, Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC this 25th day of April, 2011.

Notary Public

H. Margaret Sillstrop
Notary

Notary Seal:

My commission expires:

My Commission Expires
08/21/2011

Date

API Well Number: 43047522190000

Ute Energy Upstream Holdings LLC
Coleman Tribal 13-17-4-2E
Lot 7 (SW/SW) of Section 17, T4S, R2E
SHL: 1119' FSL & 1141' FWL
BHL: 659' FSL & 874' FWL
Uintah County, Utah

SURFACE USE PLAN

The well site, proposed access road and surface pipeline corridor will be located entirely on private surface (Coleman Bros. LTD) and Tribal minerals.

An onsite will be conducted on Tuesday, December 6, 2011.
Representatives from Utah DOGM, the BLM Vernal Field Office, the private landowners, Ute Energy Upstream Holdings LLC, and Star Point Enterprises, Inc. will be in attendance.

1. Existing Roads

The proposed well site is located approximately 12.5 miles south of Fort Duchesne, Utah. Maps and directions reflecting the route to the proposed well site is included (see Topographic maps A and B).

The dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area and range from clays to a sandy-clay shale material. The existing road in Section 17 that provides access to this well site was upgraded by Newfield in 2010 to a 20' road with 3-inch minus gravel and drainage ditches on both sides of the road. Therefore, Ute Energy anticipates no further road improvements to the existing roads for this well site.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. Planned Access Road

Approximately 541' of new construction disturbance, with a ROW width of 30 feet, will be required for the construction of an access road to the Coleman Tribal 13-17-4-2E, all on private surface. See attached Topographic map B.

The proposed access road will be crowned, ditched, and constructed with an 18' running surface (9' either side of the centerline). Surfacing material (3-inch minus) will be applied to the access road.

No turnouts, culverts, gates or cattle guards are anticipated in the construction of this road.

All construction material for this access road will be borrowed material accumulated during the construction of the access road.

Surface disturbance and vehicular travel will be limited to the approved location access road.

RECEIVED: November 23, 2011

3. Location of Existing Wells

Refer to Topographic map C for the location and type of existing wells within a one-mile radius of the proposed well site.

4. Location of Existing and/or Proposed Facilities

It is anticipated that this well will be a producing oil well with limited to no gas production.

Surface facilities will be located on a proposed 300' x 150' pad. Facilities will consist of a wellhead, separator, gas meter, (1) 400 gal methanol tank, (1) 400 glycol tank, (2) 400 bbl oil tanks, (1) 400 bbl water tank, (1) 400 bbl test tank, (1) 1000 gal propane tank (only if needed), a pumping unit with natural gas fired motor, solar panels, solar chemical and methanol pumps and one trace pump.

All wells will be fitted with a pump jack to assist with liquid production if liquid volumes and/or low formation pressures require it. Plunger lift systems do not require any outside source of energy. The prime mover for pump jacks would be a small (60 horsepower or less), natural gas-fired internal combustion engine.

The tank battery will be surrounded by a secondary containment berm of sufficient capacity to contain 1.5 times the entire capacity of the largest single tank and sufficient freeboard to contain precipitation. All loading lines and valves will be placed inside the berm surrounding the tank battery or will utilize catchment basins to contain spills. All liquid hydrocarbon production and measurement will conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil.

All permanent (on site for six (6) months or longer) above-ground structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

If gas production is greater than amounts that can be utilized on location for heating of tanks or equipment operation, or flared under the provisions of Section III. Authorized Venting and Flaring of Gas (NTL-4A), Ute Energy proposes a polyethylene gas pipeline on the surface to transport gas to an existing connection with Newfield in Section 10 of T4S, R1E.

Approximately 576' (see Topographic map D) of pipeline corridor, containing up to an 8" diameter polyethylene gas pipeline, is proposed to tie the Coleman Tribal 13-17-4-2E into an existing 8" surface pipeline in Section 17 which then connects to the Randlett EDA gathering system. The new pipeline would be a surface laid line within a 30 foot wide pipeline corridor, adjacent to the proposed access road corridor.

5. Location and Type of Water Supply

No water supply pipelines will be laid for this well.

Water for the drilling and completion of this well will be transported by truck from the following water source:

Ouray Blue Tanks Water Well in Section 32, T4S, R3E
Water Right: 43-8496

RECEIVED: November 23, 2011

Water use will vary in accordance with the formations to be drilled, but is expected to be approximately two acre feet for drilling and completions operations in the Green River and Wasatch Formations.

No water well is proposed for this location.

6. Source of Construction Materials

All construction materials for this location shall be borrowed material accumulated during construction of the location site and access road.

If any additional gravel is required, it will be obtained from a local supplier having a permitted source of materials within the general area.

7. Methods of Handling Waste Disposal

A small reserve pit (80' x 40' x 8' deep) will be constructed from native soil and clay materials to handle the drilling fluids. The reserve pit will receive the processed drill cuttings (wet sand, shale and rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in the pit. The reserve pit will be lined with a 12 mil (minimum) thickness polyethylene reinforced liner. This liner will be underlain by a felt sub-liner if rock is encountered during excavation. A minimum of two feet of free board will be maintained between the maximum fluid level and the top of the reserve pit at all times.

Immediately upon first production, all produced water will be confined to a steel test tank on location. The produced water will then be transported by truck to a State of Utah approved disposal facility near Ute Energy's operations (ACE, Wonsit, Bluebell, Chapita, Glen Bench, or Seep Ridge).

Portable self-contained chemical toilets will be used for human waste disposal. As required, the toilet holdings will be pumped and the contents thereof disposed of in an approved sewage disposal facility.

Garbage and non-flammable solid waste materials will be contained in a portable trash cage. No trash will be placed in the reserve pit. As needed, the accumulated trash will be hauled off to an authorized disposal site. No potentially adverse materials or substances will be left on location.

Ute Energy Upstream Holdings LLC guarantees that no chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing or completing of this well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing of completing of this well.

8. Ancillary Facilities

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. Well Site Layout

The well would be properly identified in accordance with 43 CFR 3162.6.

RECEIVED: November 23, 2011

The pad layout, cross section diagrams and rig layout are included with this application (see Figures 1-3).

The pad has been staked at its maximum size of 300' x 150' with an outboard reserve pit of 80' x 40' x 8' deep, and a small outboard flare pit.

To meet fencing requirements for the reserve pit, Ute Energy proposes to install a feedlot (typically used for livestock) steel panel fencing system. The panels are 12' long x 4' high and employ 5" posts on 8' centers. The panels use a latching system to connect the joints together, including the corner posts. The corner posts will be installed in such a manner to keep the panel system tight at all times.

The reserve pit panel fencing system will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. The reserve pit panel fencing system will be maintained until reclamation of the reserve pit.

Fill from the pit excavation will be stockpiled along the edge of the reserve pit and the adjacent edge of the pad.

Use of erosion control measures, including proper grading to minimize slopes, diversion terraces and ditches, mulching, terracing, riprap, fiber matting, temporary sediment traps, and broad-based drainage dips or low water crossings will be employed by Ute Energy as necessary and appropriate to minimize erosion and surface run-off during well pad construction and operation. Cut and fill slopes will be constructed such that stability will be maintained for the life of the operation.

Diversion ditches will be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.

10. Plans for Restoration of the Surface

Site reclamation would be accomplished for portions of the well pad not required for the continued operation of the well on this pad within six months of completion, weather permitting.

The operator would control noxious weeds along access road use authorizations and well site by spraying or mechanical removal.

Rat and mouse holes would be filled and compacted from bottom to top immediately upon release of the drilling rig from location. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. The reserve pit would be allowed to dry prior to the commencement of backfilling work. No attempts would be made to backfill the reserve pit until it is free of standing water. Once dry, the liner would be torn and perforated before backfilling.

The reserve pit, flare pit and that portion of the location not needed for production facilities/operations would be re-contoured to the approximate natural contours. Areas not used for production purposes would be backfilled and blended into the surrounding terrain, reseeded and erosion control measures installed. Mulching, erosion control measures and fertilization may be required to achieve acceptable stabilization. Back slopes and fore slopes would be reduced as practical and scarified with the contour. The reserved topsoil would be evenly distributed over the slopes and scarified along the contour. Slopes would be seeded with the BLM specified seed mix and method. However, Ute Energy proposes the seed mix in the table below for BLM consideration for Ute Energy operations within the Randlett EDA area: The following seed mix is recommended for rangeland drill application for both interim and final reclamation based on soil characteristics, topographic features, and surrounding native vegetation composition. This seed mix will create a diverse vegetation cover while maximizing the benefits to both wildlife and domestic livestock, while ensuring compatibility with the surrounding landscape.

RECEIVED: November 23, 2011

Recommended Seed Mix for the Randlett EDA Area

Common Name, Cultivar	Scientific Name	Application Rate (Pounds Per Live Seed/Acre)*
Crested Wheatgrass, Ephraim	*Agropyron cristatum*, var Ephraim	1
Needle-and-thread grass	*Stipa comata*	4
Indian ricegrass	*Oryzopsis hymenoides*	2
Bottlebrush squirrel	*Sitanion hystrix*	4
Shadscale	*Atriplex confertifolia*	2
Winterfat	*Eurotia lanata*	1
Globemallow	*Sphaeralcea coccinea*	1
Total		15

*Double this rate if broadcast seeding is planned; preferred method is drill seeding.

It must be noted that individual surface use agreements negotiated with private landowners may replace these seed mixes with crop seed, such as alfalfa, corn, wheat or sorghum.

Topsoil salvaged from the drill site and stored for more than one year would be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the proposed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.

11. Surface and Mineral Ownership

Surface: Coleman Bros. LTD
Joseph Coleman
393 E. Center Street
Heber City, UT 84032
See attached Memorandum of Surface Use Agreement

Minerals: Ute Tribe
988 South 7500 East (Annex Building)
Fort Duchesne, UT 84026
435-725-4950

12. Additional Information

Western Archaeological Services conducted a Class III Cultural Resource Inventory of this well site and associated access road and pipeline corridor in June, 2011. A copy of the report, recommending clearance for the project, was submitted under separate cover to the appropriate agencies by Western as report 11-WAS-191, dated August 11, 2011. **Please reference State Project No. U-11-W6-0334i**.

After the survey and report by Western in June, 2011, the location for the Coleman Tribal 13-17-4-2E was moved due to findings from the Kleinfelder cactus survey. Western re-surveyed the new location in November, 2011 and will submit a new report to the affected agencies by December 2, 2011.

Uinta Paleontological Associates, Inc. conducted a paleontological survey of this well site and associated access road and pipeline corridor in June, 2011. A copy of the report, recommending clearance for the project, was submitted under separate cover to the appropriate agencies by Uinta on July 11, 2011.

After the survey and report by Uinta Paleo in June, 2011, the location for the Coleman Tribal 13-17-4-2E was moved due to findings from the Kleinfelder cactus survey. Uinta Paleo re-surveyed the new location in November, 2011 and submitted a new report to the affected agencies on November 21, 2011.

RECEIVED: November 23, 2011

Kleinfelder/Buys conducted a threatened and endangered plant survey of this well site and associated access road and pipeline corridor in August and September, 2011 given the location fell within the USFWS-defined habit for the Uinta Basin Hookless Cactus (*Sclerocactus wetlandicus)*. A copy of the report, indicating no *Sclerocactus* plants were documented during the survey **(after the location was moved outside the 300' buffer of an identified cactus)**, will be submitted under separate cover to the appropriate agencies by Kleinfelder/Buys by November 28, 2011 (Report Number: KLF-11-058).

Ute Energy Upstream Holdings LLC is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Ute Energy is to immediately stop work that might further disturb such materials and contact the Authorized Officer.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance. A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling and completion activities.

13. Lessee's or Operator's Representative and Certification

Representative: Mike Maser, Area Superintendent
Ute Energy Upstream Holdings LLC
7074 East 900 South
Fort Duchesne, UT 84026
(435) 722-0024

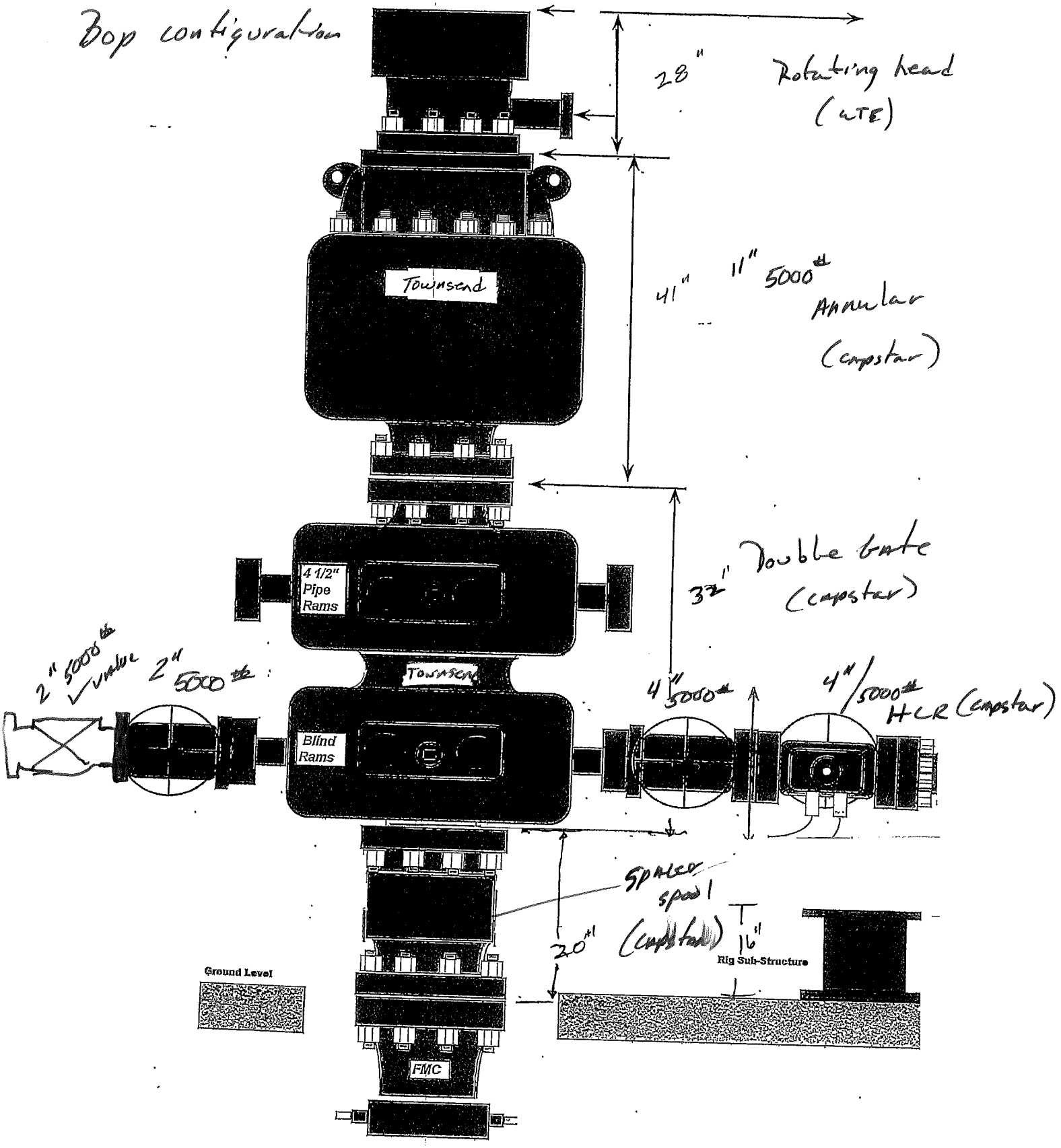
Certification:
Please be advised that Ute Energy Upstream Holdings LLC is considered to be the operator of the Coleman Tribal 13-17-4-2E in Lot 7 (SW/SW) of Section 17, T4S, R2E, Uintah County, Utah and is responsible under the terms and conditions of the Randlett Exploration and Development Agreement (EDA) No. 14-20-H62-6288 (approved by the BIA on December 27, 2010) for the operations conducted upon the leased lands. Bond coverage is provided by BIA Bond No. 687C300004-CD. BIA Lease Number is BIA 14-20-H62-6407.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Ute Energy Upstream Holdings LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

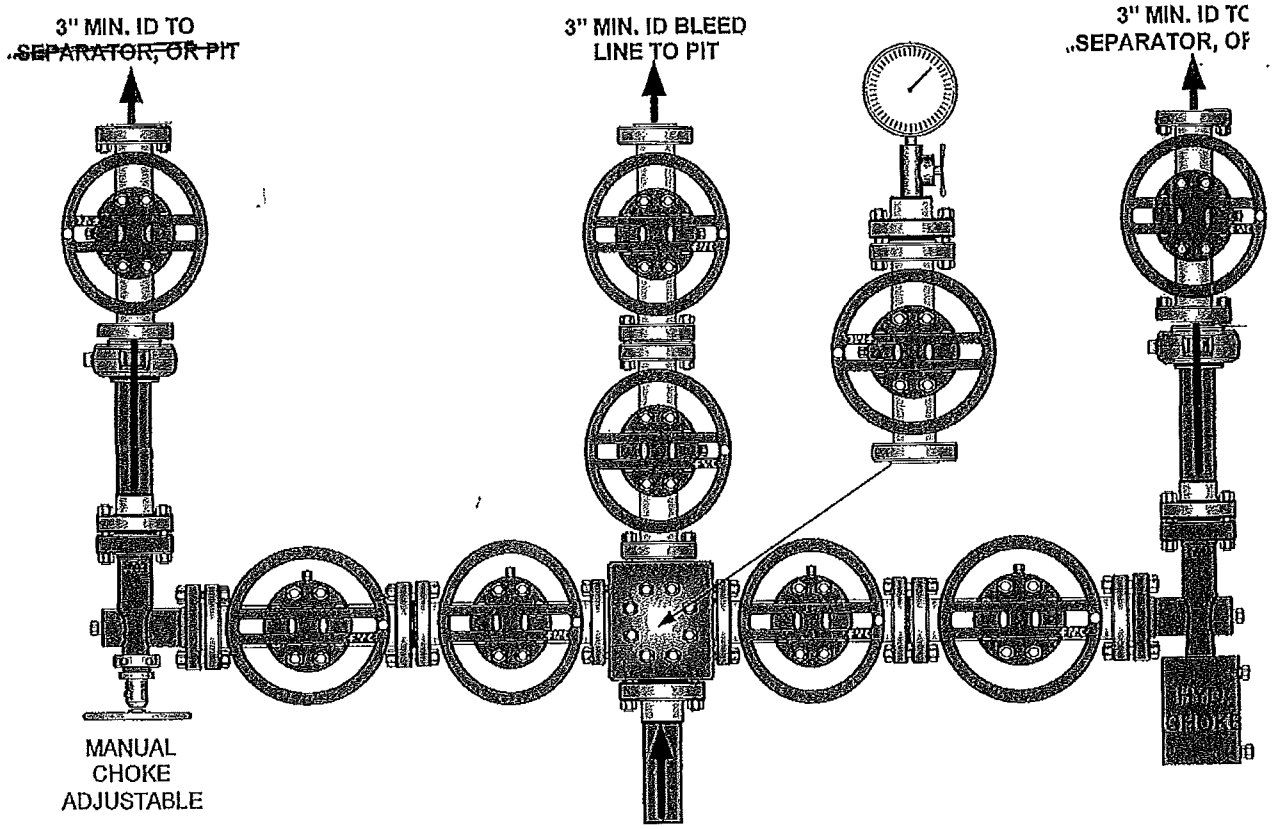
November 23, 2011
_____
Date

Rachel E Garrison
_____
Rachel Garrison
Regulatory Manager
Ute Energy Upstream Holdings LLC

11" 5000# BOP configuration



Capstar CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES



API Well Number: 43047522190000

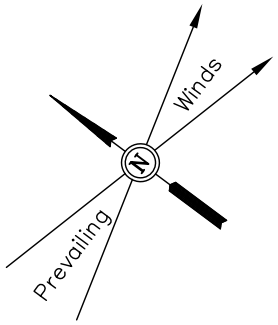
UTE ENERGY

LOCATION LAYOUT FOR

COLEMAN TRIBAL #13-17-4-2E
SECTION 17, T4S, R2E, U.S.B.&M.
1119' FSL 1141' FWL

FIGURE #1

SCALE: 1" = 50'
DATE: 04-20-11
DRAWN BY: P.M.
REVISED: 10-17-11 T.B.



Proposed Pipeline

Proposed Access Road

Approx. Top of Cut Slope

El. 94.3'
C-1.0'

El. 93.8'
C-0.5'

Sta. 3+00

El. 93.5'
C-0.2'

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH
10-19-11

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Topsoil Stockpile

160'

162'

El. 94.8'
C-9.5'
(Btm. Pit)

Pit Topsoil

Cut/Fill Transition Line

El. 94.3'
C-1.0'

FLARE PIT

2'

37'

120'

Sta. 1+38

El. 93.0'
F-0.3'

40'

10' WIDE BENCH

80'

RESERVE PIT (8' Deep)

1:1 SLOPE

El. 94.3'
C-1.0'

El. 94.3'
C-0.7'

El. 94.0'

Reserve Pit Backfill & Spoils Stockpile

138'

Sta. 0+75

Topsoil Stockpile

El. 94.8'
C-9.5'
(Btm. Pit)

Total Pit Capacity
W/2' of Freeboard
= 2,170 Bbls.±
Total Pit Volume
= 660 Cu. Yds

El. 94.3'
C-1.5'

El. 93.4'
C-0.1'

60'

Approx. Toe of Fill Slope

Sta. 0+00

El. 91.9'
F-1.4'

El. 93.9'
C-0.6'

S30°01'27"W - 531.86'
(To Bottom Hole)

5096
5094
5092
5090
5088
5086
5084

Elev. Ungraded Ground At Loc. Stake = 5094.0'
FINISHED GRADE ELEV. AT LOC. STAKE = 5093.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: November 23, 2011

UTE ENERGY

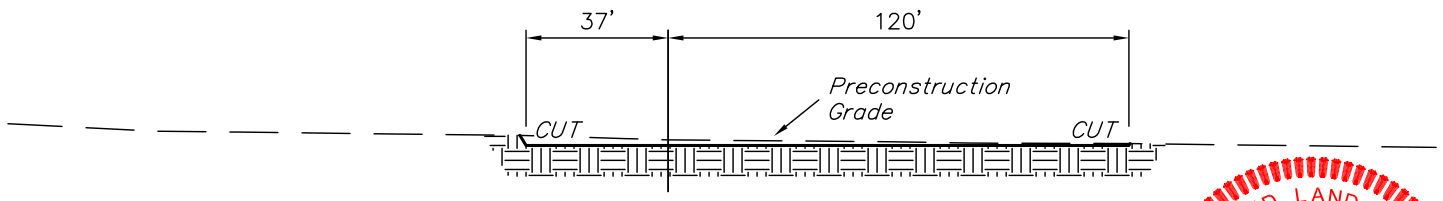
TYPICAL CROSS SECTIONS FOR

COLEMAN TRIBAL #13-17-4-2E
SECTION 17, T4S, R2E, U.S.B.&M.
1119' FSL 1141' FWL

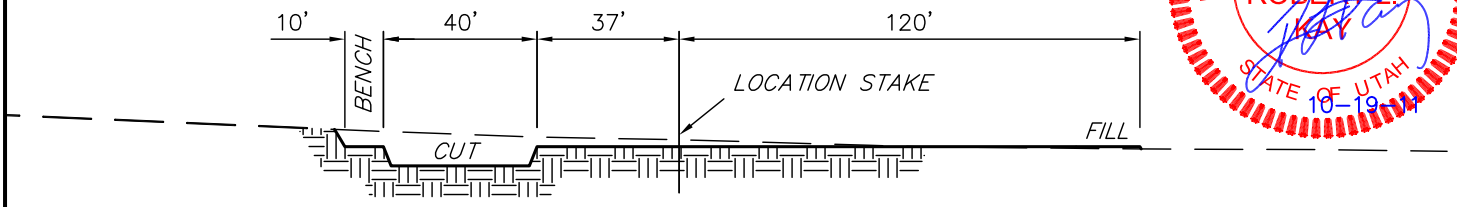
FIGURE #2

1" = 20'
X-Section Scale
1" = 50'

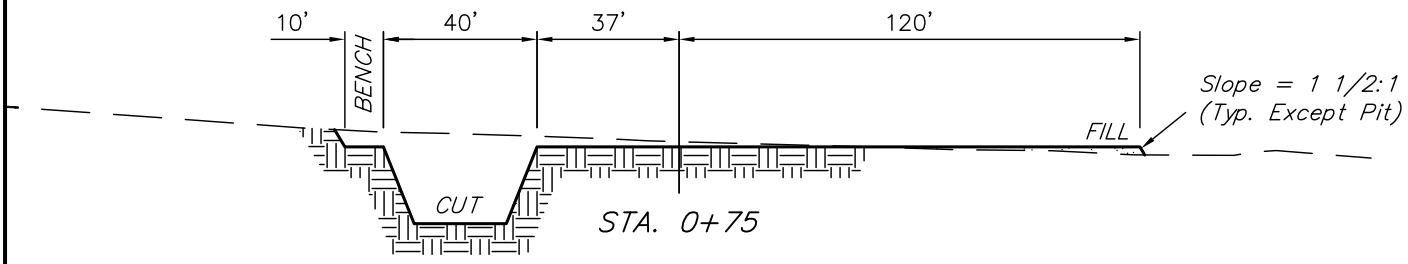
DATE: 04-20-11
DRAWN BY: P.M.
REVISED: 10-17-11 T.B.



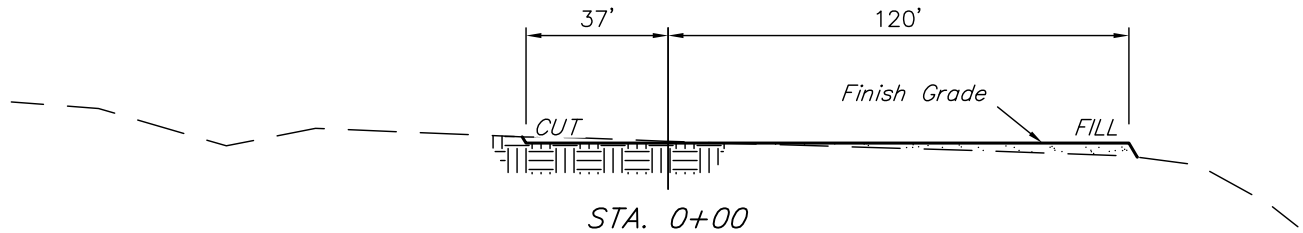
STA. 3+00



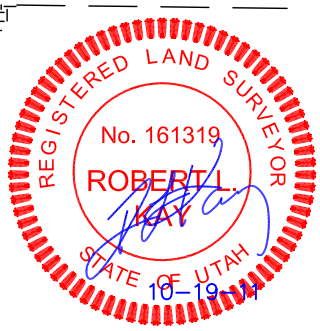
STA. 1+38



STA. 0+75



STA. 0+00



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 1.257 ACRES
ACCESS ROAD DISTURBANCE = ± 0.373 ACRES
PIPELINE DISTURBANCE = ± 0.397 ACRES
TOTAL = ± 2.027 ACRES

* *NOTE:*
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	*1,000* Cu. Yds.
Remaining Location	=	*970* Cu. Yds.
TOTAL CUT	=	*1,970* CU.YDS.
FILL	=	*640* CU.YDS.

EXCESS MATERIAL	=	*1,330* Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	*1,330* Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	*0* Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*

RECEIVED: November 23, 2011

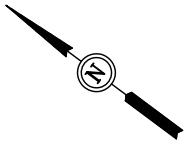
UTE ENERGY

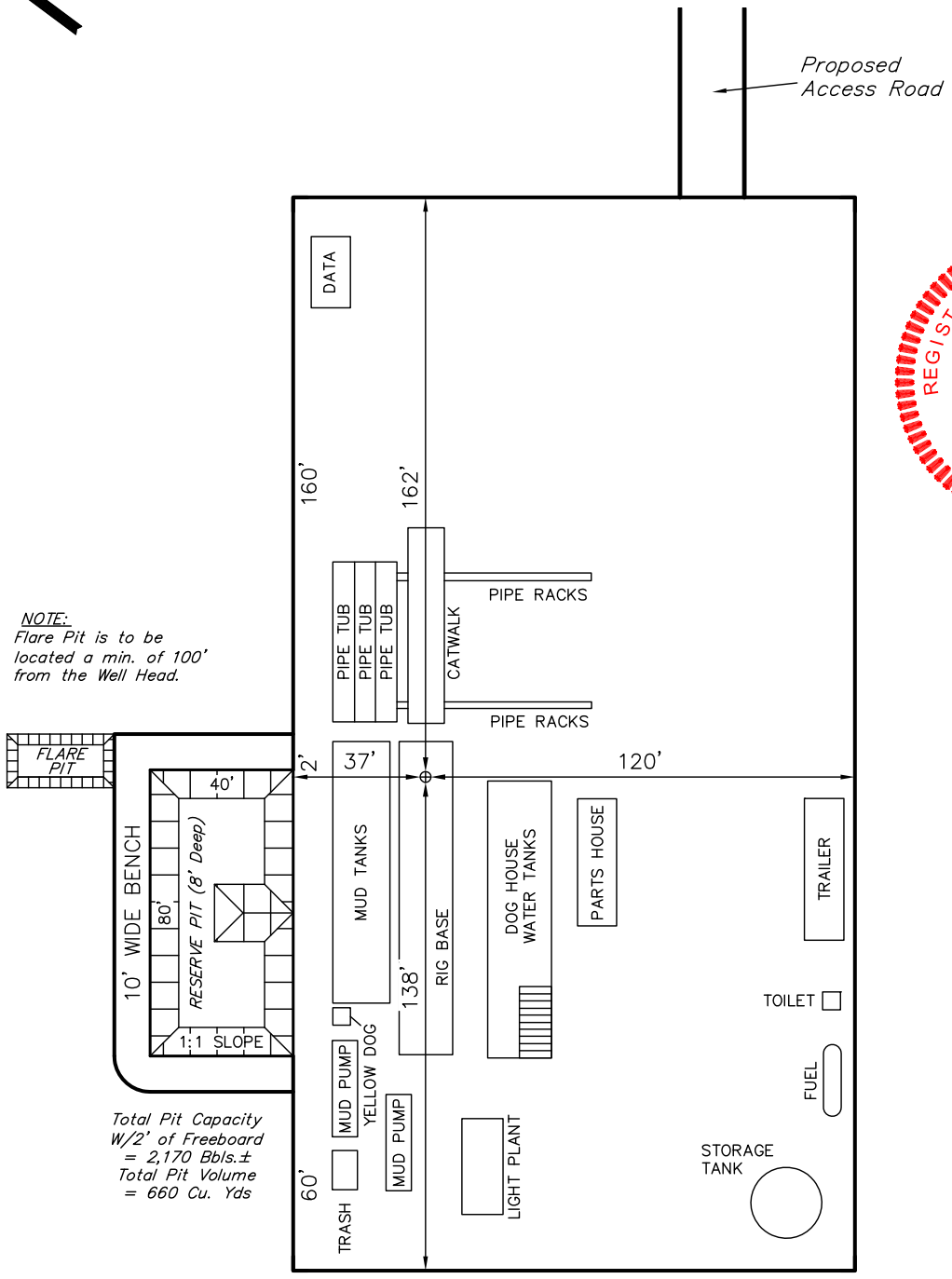
TYPICAL RIG LAYOUT FOR

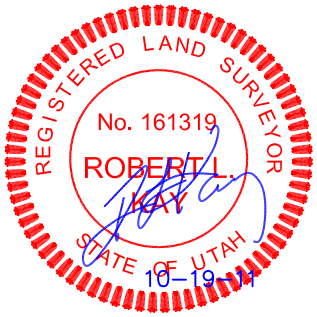
COLEMAN TRIBAL #13-17-4-2E
SECTION 17, T4S, R2E, U.S.B.&M.
1119' FSL 1141' FWL

FIGURE #3

SCALE: 1" = 50'
DATE: 04-20-11
DRAWN BY: P.M.
REVISED: 10-17-11 T.B.



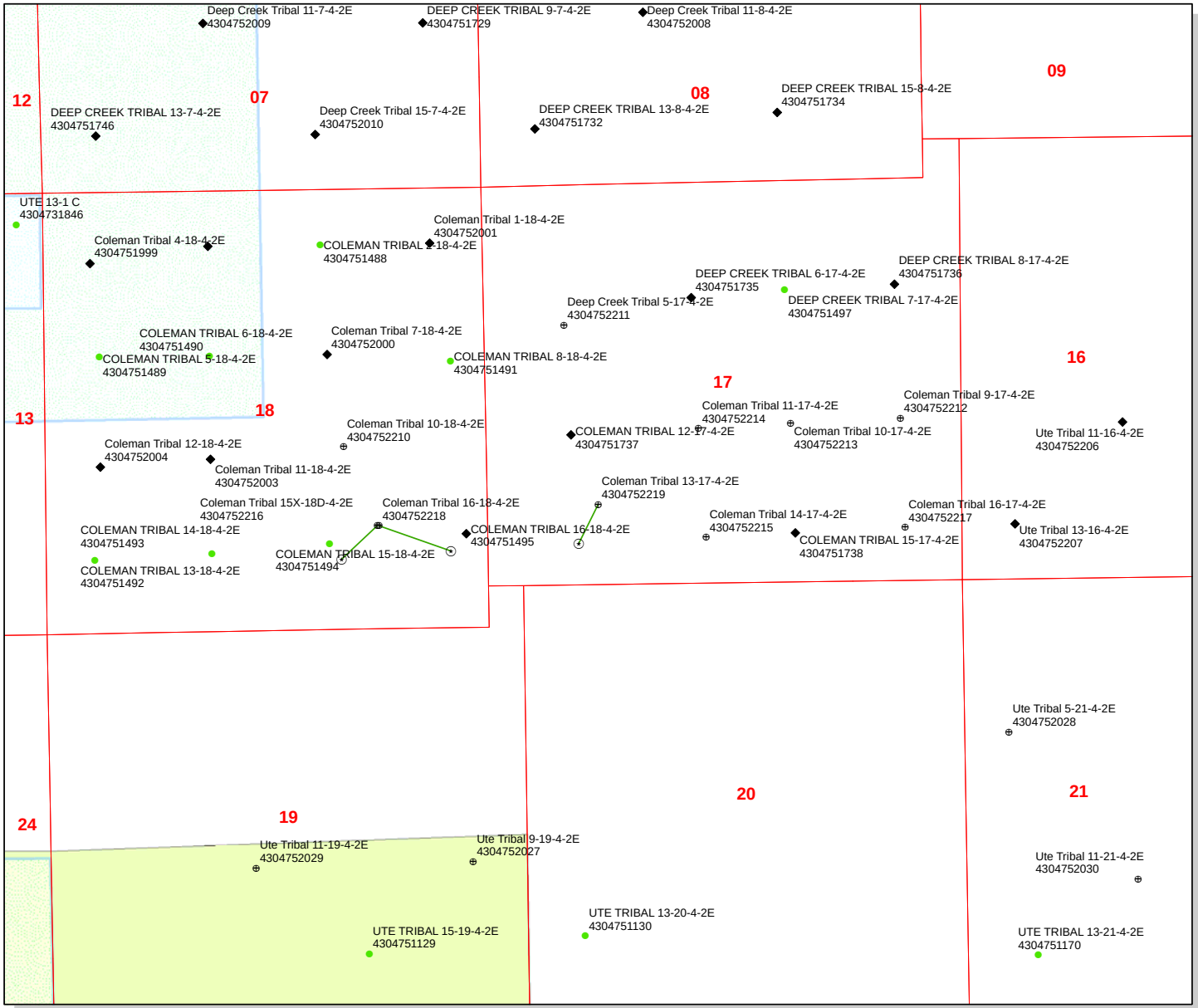




UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*

RECEIVED: November 23, 2011

API Well Number: 43047522190000



API Number: 4304752219

Well Name: Coleman Tribal 13-17-4-2E

Township T0.4 . Range R0.2 . Section 17

Meridian: UBM

Operator: UTE ENERGY UPSTREAM HOLDINGS LLC

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields
STATUS
- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED

Wells Query
Status
- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LA - Location Abandoned
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- RET - Returned APD
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well

1,600 800 0 1,600 Feet

1:14,836

RECEIVED: December 01, 2011

UTE ENERGY LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
Phone: (720) 420-3200
Fax: (720) 420-3201

December 21, 2011

State of Utah Division of Oil, Gas and Mining
Attention: Diana Mason
1594 West North Temple
Salt Lake City, UT 84116

RE: Directional Drilling R649-3-11
Coleman Tribal 13-17-4-2E
SHL: 1,119' FSL & 1,141' FWL
BHL: 659' FSL & 874' FWL
Uintah County, Utah

Dear Ms. Mason:

Pursuant to the filing of Ute Energy Upstream Holdings, LLC's (Ute Energy) Application for Permit to Drill regarding the above referenced well on November 23, 2011, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- The Coleman Tribal 13-17-4-2E is located with the Randlett Exploration and Development Area (EDA).
- Ute Energy is permitting this well as a directional well. The surface location was moved outside the legal window from the center of the quarter-quarter due to the presence of the threatened and endangered cactus *Sclerocactus wetlandicus*, which was identified during a biological field survey conducted by a third party environmental consultant. The new surface location is outside the 300' avoidance buffer defined by the U.S. Fish and Wildlife Service (Vernal Field Office).
- Furthermore, Ute Energy hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore (BIA lease 14-20-H62-6407).

Therefore, based on the above stated information, Ute Energy requests the permit be granted pursuant to R649-3-11.

Sincerely,

Rachel Garrison
Regulatory Manager

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator	UTE ENERGY UPSTREAM HOLDINGS LLC				
Well Name	Coleman Tribal 13-17-4-2E				
API Number	43047522190000	**APD No**	4970	**Field/Unit**	UNDESIGNATED
Location: 1/4,1/4	SWSW **Sec** 17 **Tw** 4.0S **Rng** 2.0E 1119 FSL 1141 FWL				
GPS Coord (UTM)	602426 4443091	**Surface Owner**	Coleman Bros. LTD		

Participants

Ted Smith (DOGM), Rachel Garrison, Mike Maser and Justin Jepperson (Ute Energy), Chuck MacDonald (BLM), Don Hamilton (Star Point Enterprises),Allen Smith(Dp Cr) Brandon Bowthorpe UELS, Scott, Cody, Tom Coleman, and 6 Dirt Contractors.

Regional/Local Setting & Topography

The general area is on Leland Bench, which is located about 10 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 3.5 miles to the northeast and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Randlett, Utah is approximately 9 miles. Approximately 541 feet of new road will be constructed to reach this location.

The proposed pad for the Coleman Tribal 13-17-4-2E oil well is laid out in a northeast to southwest direction across a flat with a slight slope to the southeast. Maximum cut is 1 foot at Location Corner 6 and maximum fill of 1.4 feet at Corner 2. No drainages intersect the locations that require diversions. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Coleman Brothers LLC. own the surface. Scott Coleman his son and nephew represented the Colman Brothers and had no problems with the site.
The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

Surface Use Plan

Current Surface Use
Grazing
Wildlfe Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.1	**Width** 150 **Length** 300	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Overall vegetation at this site is fair. The vegetation on Leland Bench is a desert shrub/forb type. Similar species are common throughout the area. Principal species are shadscale, bud sage, winter fat, horsebrush, broom snakeweed, Indian ricegrass, needle and thread grass, curly mesquite grass, scarlet globe mallow, matt and Gardiner saltbrush, hordeum jabutum and annual mustards. A few occurrences of cheat grass, rabbit brush, buckwheat, Mormon tea and other species occur but are not common. Impacts from past and current grazing do not exist.

Because of the lack of water and cover the area is not rich in fauna. Species include antelope, coyotes and small mammals and rodents. Some shrub dependent birds may occur but were not observed. Historically, but not currently, sheep and wild horses grazed the area. Light winter cattle grazing currently exist.

Soil Type and Characteristics

Soils are a moderately deep sandy loam

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potental Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking	
Distance to Groundwater (feet)	100 to 200	5	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	>1320	0	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Unknown	10	
	Final Score	30	3 Sensitivity Level

Characteristics / Requirements

A 80’ x 40’ x 8’ deep reserve pit is planned in a cut on the northwest of the location. A liner with a minimum thickness of 16-mils is required.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** N

Other Observations / Comments

Ted Smith	12/6/2011
Evaluator	**Date / Time**

Application for Permit to Drill
Statement of Basis

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4970	43047522190000	LOCKED	OW	P	No

Operator	UTE ENERGY UPSTREAM HOLDINGS LLC	**Surface Owner-APD**	Coleman Bros. LTD
Well Name	Coleman Tribal 13-17-4-2E	**Unit**	
Field	UNDESIGNATED	**Type of Work**	DRILL
Location	SWSW 17 4S 2E U 1119 FSL 1141 FWL	GPS Coord (UTM)	602421E 4443094N

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill — **APD Evaluator**

12/19/2011 — **Date / Time**

Surface Statement of Basis

The general area is on Leland Bench, which is located about 10 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 3.5 miles to the east and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Randlett, Utah is approximately 12 miles. Approximately 541 feet of new road using a 15" culvert will be constructed to reach this location. A pipeline is located at the road intersection.

The proposed pad for the Coleman Tribal 13-17-4-2E oil well is laid out in a northeast to southwest direction across a flat with a slope to the north. Maximum cut is 1 foot at Location Corner 6 and maximum fill of 1.4 feet at Corner 2. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well. This well pad was skidded to protect and stay out of a Barrel Cactus area.

Coleman Brothers LLC. own the surface. Scott Coleman along with his son and nephew attend the presite and had no concerns. A signed surface use agreement has been completed.

The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

Uintah County has recently passed a new ordinance to regulate extraction industries. This ordinance requires a conditional use permit for all oil or gas wells in areas not zoned as industrial. Ute Energy is required to obtain a permit for this and other wells on Leland Bench.

Ted Smith — **Onsite Evaluator**

12/6/2011 — **Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

RECEIVED: December 29, 2011

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/23/2011 **API NO. ASSIGNED:** 43047522190000
WELL NAME: Coleman Tribal 13-17-4-2E
OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC (N3730) **PHONE NUMBER:** 720 420-3246
CONTACT: Lori Browne

PROPOSED LOCATION: SWSW 17 040S 020E **Permit Tech Review:** ☑
SURFACE: 1119 FSL 1141 FWL **Engineering Review:** ☐
BOTTOM: 0659 FSL 0874 FWL **Geology Review:** ☑
COUNTY: UINTAH
LATITUDE: 40.13194 **LONGITUDE:** -109.79782
UTM SURF EASTINGS: 602421.00 **NORTHINGS:** 4443094.00
FIELD NAME: UNDESIGNATED
LEASE TYPE: 2 - Indian
LEASE NUMBER: BIA 14-20-H62-6407 **PROPOSED PRODUCING FORMATION(S):** GREEN RIVER-WASATCH
SURFACE OWNER: 4 - Fee **COALBED METHANE:** NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** INDIAN - 687C300004-CD
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 438496
- ☐ **RDCC Review:**
- ☑ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☑ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: R649-3-11
Effective Date:
Siting:

- ☑ **R649-3-11. Directional Drill**

Comments: Presite Completed
IRR SEC:

Stipulations:
1 - Exception Location - dmason
4 - Federal Approval - dmason
5 - Statement of Basis - bhill
15 - Directional - dmason
23 - Spacing - dmason

RECEIVED: December 29, 2011

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: Coleman Tribal 13-17-4-2E
API Well Number: 43047522190000
Lease Number: BIA 14-20-H62-6407
Surface Owner: FEE (PRIVATE)
Approval Date: 12/29/2011

Issued to:
UTE ENERGY UPSTREAM HOLDINGS LLC, 1875 Lawrence St Ste 200, Denver, CO 80202

Authority:
Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the GREEN RIVER-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:
Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an

appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at http://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

Rachel Medina - RE: confidential well data

From: Rachel Garrison <rgarrison@uteenergy.com>
To: "'Rachel Medina'" <rachelmedina@utah.gov>
Date: 2/7/2012 8:19 AM
Subject: RE: confidential well data
CC: Lori Browne <LBrowne@uteenergy.com>, Jenn Mendoza <JMendoza@uteenergy.com>

UTE ENERGY request for Confidentiality

Hi Rachel,

Our Engineering team would like to make all 174 permits we have submitted since December, 2010 confidential – is this possible? Is it easy to apply a "blanket confidentiality" to all Ute Energy Upstream Holdings LLC permits?

Lori Browne and Jenn Mendoza (our Regulatory Specialists) will click confidential on all permits we submit going forward.

Thanks!

Rachel Garrison
Regulatory Manager
Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
(720) 420-3235 (direct)
(720) 940-7259 (cell)

From: Rachel Medina [mailto:rachelmedina@utah.gov]
Sent: Wednesday, December 21, 2011 9:05 AM
To: Rachel Garrison
Subject: Fwd: confidential well data

What are the well's your looking at and I'll go see what we have marked.

A confidential well will stay confidential until 13 months after the completion date. The only information that the public can request is the APD and APD letter. However, when a well is confidential there will be nothing on the live data search on our website because there isn't a ways to break the file up so they can only see the APD.

>>> Diana Mason 12/21/2011 7:37 AM >>>
Can you help Rachel on this? Thank you

>>> Rachel Garrison <rgarrison@uteenergy.com> 12/19/2011 11:04 AM >>>
Diana,

Our Engineering team is requesting that well completion reports and well logs be kept confidential on the DOGM

website. Lori Browne (Regulatory Specialist) and I noticed a check box on the online permit system where one can click confidential, but does this make all information related to the well confidential (permit, sundries, completion reports, production reports and logs)?

If this step does make all the information confidential, how long does the information stay confidential?

Thank you for your assistance.

Rachel Garrison
Regulatory Manager
Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
(720) 420-3235 (direct)
(720) 940-7259 (cell)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6407

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
COLEMAN TRIBAL 13-17-4-2E

2. NAME OF OPERATOR:
UTE ENERGY UPSTREAM HOLDINGS LLC

9. API NUMBER:
43047522190000

3. ADDRESS OF OPERATOR:
1875 Lawrence St Ste 200 , Denver, CO, 80202

PHONE NUMBER:
720 420-3235 Ext

9. FIELD and POOL or WILDCAT:
LELAND BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1119 FSL 1141 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSW Section: 17 Township: 04.0S Range: 02.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 12/29/2012	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	✓ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC proposes to extend the Application for Permit to Drill the Coleman Tribal 13-17-4-2E for one year.

Approved by the Utah Division of Oil, Gas and Mining

Date: August 08, 2012

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lori Browne	720 420-3246	Regulatory Specialist
SIGNATURE		**DATE**
N/A		8/3/2012

RECEIVED: Aug. 03, 2012

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047522190000

API: 43047522190000
Well Name: COLEMAN TRIBAL 13-17-4-2E
Location: 1119 FSL 1141 FWL QTR SWSW SEC 17 TWNP 040S RNG 020E MER U
Company Permit Issued to: UTE ENERGY UPSTREAM HOLDINGS LLC
Date Original Permit Issued: 12/29/2011

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ Yes ◉ No
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ Yes ◉ No
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ Yes ◉ No
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ Yes ◉ No
- **Has the approved source of water for drilling changed?** ○ Yes ◉ No
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ Yes ◉ No
- **Is bonding still in place, which covers this proposed well?** ◉ Yes ○ No

Signature: Lori Browne **Date:** 8/3/2012
Title: Regulatory Specialist **Representing:** UTE ENERGY UPSTREAM HOLDINGS LLC

RECEIVED: Aug. 03, 2012

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **11/30/2012**

FROM: (Old Operator):	**TO:** (New Operator):
N3730- Ute Energy Upstream Holdings, LLC	N3935- Crescent Point Energy U.S. Corp
1875 Lawrence Street, Suite 200	555 17th Street, Suite 750
Denver, CO 80212	Denver, CO 80202
Phone: 1 (720) 420-3238	Phone: 1 (720) 880-3610

CA No. **Unit:** N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 2/11/2013
4a. Is the new operator registered in the State of Utah: _____ Business Number: 7838513-0143
5a. (R649-9-2)Waste Management Plan has been received on: Yes
5b. Inspections of LA PA state/fee well sites complete on: Not Yet
5c. Reports current for Production/Disposition & Sundries on: 2/11/2013
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 2/25/2013
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 2/25/2013
3. Bond information entered in RBDMS on: 1/15/2013
4. Fee/State wells attached to bond in RBDMS on: 2/26/2013
5. Injection Projects to new operator in RBDMS on: N/A
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 2/1/2013

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: LPM9080275
2. Indian well(s) covered by Bond Number: LPM9080275
3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 9080271
3b. The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013

COMMENTS:

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
ULT 13-25-3-1E	25	030S	010E	4304751890		Fee	OW	APD
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751892		Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E	4304751893		Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894		Fee	OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751896		Fee	OW	APD
ULT 4-35-3-1E	35	030S	010E	4304751899		Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916		Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919		Fee	OW	APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921		Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	030S	010E	4304751922		Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923		Fee	OW	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926		Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927		Fee	OW	APD
ULT 15-6-4-2E	06	040S	020E	4304751928		Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929		Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930		Fee	OW	APD
ULT 8-36-3-1E	36	030S	010E	4304751931		Fee	OW	APD
ULT 11-6-4-2E	06	040S	020E	4304751932		Fee	OW	APD
ULT 11-36-3-1E	36	030S	010E	4304751933		Fee	OW	APD
ULT 13-6-4-2E	06	040S	020E	4304751934		Fee	OW	APD
ULT 1-35-3-1E	35	030S	010E	4304751935		Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032		Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033		Fee	OW	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034		Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039		Fee	OW	APD
ULT 3-36-3-1E	36	030S	010E	4304752042		Fee	OW	APD
ULT 10-36-3-1E	36	030S	010E	4304752043		Fee	OW	APD
ULT 12-36-3-1E	36	030S	010E	4304752044		Fee	OW	APD
ULT 8-35-3-1E	35	030S	010E	4304752045		Fee	OW	APD
ULT 6-35-3-1E	35	030S	010E	4304752048		Fee	OW	APD
ULT 12-34-3-1E	34	030S	010E	4304752123		Fee	OW	APD
ULT 10-34-3-1E	34	030S	010E	4304752125		Fee	OW	APD
UTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195		Indian	OW	APD
UTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196		Indian	OW	APD
UTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197		Indian	OW	APD
UTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198		Indian	OW	APD
UTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199		Indian	OW	APD
UTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200		Indian	OW	APD
UTE TRIBAL 14-10-4-2E	10	040S	020E	4304752201		Indian	OW	APD
UTE TRIBAL 2-15-4-2E	15	040S	020E	4304752202		Indian	OW	APD
UTE TRIBAL 7-15-4-2E	15	040S	020E	4304752203		Indian	OW	APD
UTE TRIBAL 8-15-4-2E	15	040S	020E	4304752204		Indian	OW	APD
UTE TRIBAL 9-16-4-2E	16	040S	020E	4304752205		Indian	OW	APD
UTE TRIBAL 11-16-4-2E	16	040S	020E	4304752206		Indian	OW	APD
UTE TRIBAL 13-16-4-2E	16	040S	020E	4304752207		Indian	OW	APD
UTE TRIBAL 15-16-4-2E	16	040S	020E	4304752208		Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752210		Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211		Indian	OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752212		Indian	OW	APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752213		Indian	OW	APD
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214		Indian	OW	APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215		Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216		Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217		Indian	OW	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218		Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219		Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222		Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223		Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224		Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225		Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226		Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409		Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410		Fee	OW	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412		Fee	OW	APD
DEEP CREEK 3-16-4-2E	16	040S	020E	4304752413		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E	4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S	020E	4304752415		Fee	OW	APD
DEEP CREEK 5-16-4-2E	16	040S	020E	4304752416		Fee	OW	APD
ULT 14-5-4-2E	05	040S	020E	4304752417		Fee	OW	APD
DEEP CREEK 7-16-4-2E	16	040S	020E	4304752418		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	040S	020E	4304752422		Fee	OW	APD
ULT 13-5-4-2E	05	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S	020E	4304752425		Fee	OW	APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752426		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S	020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 12-15-4-2E	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E	4304752453		Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E	4304752455		Fee	OW	APD
ULT 9-34-3-1E	34	030S	010E	4304752462		Fee	OW	APD
ULT 11-34-3-1E	34	030S	010E	4304752463		Fee	OW	APD
ULT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
ULT 14-34-3-1E	34	030S	010E	4304752465		Fee	OW	APD
ULT 15-34-3-1E	34	030S	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E	07	040S	020E	4304752472		Indian	OW	APD
COLEMAN TRIBAL 4-7-4-2E	07	040S	020E	4304752473		Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	040S	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475		Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752479		Indian	OW	APD
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752481		Indian	OW	APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752483		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	040S	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	APD
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	040S	020E	4304752487		Indian	OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752497		Federal	OW	APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E	4304752498		Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752499		Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E	4304752500		Federal	OW	APD
GUSHER FED 8-25-6-20E	25	060S	200E	4304752501		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S	210E	4304752502		Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 11-22-6-20E	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505		Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508		Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509		Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511		Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882		Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884		Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890		Fee	OW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894		Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752899		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900		Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	OW	APD
ULT 3-31-3-2E	31	030S	020E	4304752954		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956		Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	030S	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959		Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752966		Fee	OW	APD
MERRITT 3-18-3-1E	18	030S	010E	4304752967		Fee	OW	APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968		Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752971		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752972		Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752973		Fee	OW	APD
DEEP CREEK 16-29-3-2E	29	030S	020E	4304752974		Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S	020E	4304752975		Fee	OW	APD
DEEP CREEK 11-19-3-2E	19	030S	020E	4304752976		Fee	OW	APD
DEEP CREEK 14-20-3-2E	20	030S	020E	4304752977		Fee	OW	APD
DEEP CREEK 12-19-3-2E	19	030S	020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E	19	030S	020E	4304752979		Fee	OW	APD
DEEP CREEK 12-20-3-2E	20	030S	020E	4304752980		Fee	OW	APD
DEEP CREEK 1-31-3-2E	31	030S	020E	4304752981		Fee	OW	APD
DEEP CREEK 3-30-3-2E	30	030S	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E	29	030S	020E	4304752983		Fee	OW	APD
DEEP CREEK 7-31-3-2E	31	030S	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	030S	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	030S	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	030S	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	030S	020E	4304752988		Fee	OW	APD
KNIGHT 15-30-3-2E	30	030S	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	030S	010E	4304752992		Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014		Fee	OW	APD
LAMB 4-15-4-2E	15	040S	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753019		Fee	OW	APD
KENDALL 14-7-3-1E	07	030S	010E	4304753088		Fee	OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753089		Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753091		Fee	OW	APD
KENDALL 16-18-3-1E	18	030S	010E	4304753092		Fee	OW	APD
WOMACK 2-7-3-1E	07	030S	010E	4304753093		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753094		Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 8-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753097		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E	4304753098		Fee	OW	APD
KENDALL 3-17-3-1E	17	030S	010E	4304753099		Fee	OW	APD
KENDALL 12-9-3-1E	09	030S	010E	4304753100		Fee	OW	APD
KENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	030S	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 3-8-3-1E	08	030S	010E	4304753106		Fee	OW	APD
WOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	030S	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	08	030S	010E	4304753112		Fee	OW	APD
KENDALL 2-9-3-1E	09	030S	010E	4304753114		Fee	OW	APD
KENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	030S	010E	4304753116		Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
KETTLE 11-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
KETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
KENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
KENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
KENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
KENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
KENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
KENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
KENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
KENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
KENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
KENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
KENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
KENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
KENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD
FEDERAL 12-5-6-20	05	060S	200E	4304750404	18736	Federal	OW	DRL
FEDERAL 12-25-6-20	25	060S	200E	4304751235	18786	Federal	OW	DRL
FEDERAL 10-26-6-20	26	060S	200E	4304751236	18811	Federal	OW	DRL
DEEP CREEK 7-25-3-1E	25	030S	010E	4304751582	18192	Fee	OW	DRL
COLEMAN TRIBAL 5-7-4-2E	07	040S	020E	4304751733	18375	Indian	OW	DRL
ULT 1-36-3-1E	36	030S	010E	4304751751	18236	Fee	OW	DRL
DEEP CREEK 11-25-3-1E	25	030S	010E	4304751889	18805	Fee	OW	DRL
ULT 9-36-3-1E	36	030S	010E	4304751900	18311	Fee	OW	DRL
ULT 13-36-3-1E	36	030S	010E	4304751901	18312	Fee	OW	DRL
ULT 15-36-3-1E	36	030S	010E	4304751902	18298	Fee	OW	DRL
ULT 8-26-3-1E	26	030S	010E	4304751924	18763	Fee	OW	DRL
DEEP CREEK 2-25-3-1E	25	030S	010E	4304751925	18808	Fee	OW	DRL
COLEMAN TRIBAL 1-7-4-2E	07	040S	020E	4304751937	18477	Indian	OW	DRL
COLEMAN TRIBAL 5-8-4-2E	08	040S	020E	4304751946	18503	Indian	OW	DRL
DEEP CREEK TRIBAL 9-8-4-2E	08	040S	020E	4304752007	18501	Indian	OW	DRL
GAVITTE 2-26-3-1E	26	030S	010E	4304752040	18760	Fee	OW	DRL
SZYNDROWSKI 12-27-3-1E	27	030S	010E	4304752116	18812	Fee	OW	DRL
ULT 3-34-3-1E	34	030S	010E	4304752124	99999	Fee	OW	DRL
SZYNDROWSKI 16-28-3-1E	28	030S	010E	4304752126	18758	Fee	OW	DRL
SZYNDROWSKI 10-28-3-1E	28	030S	010E	4304752130	18807	Fee	OW	DRL

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
SZYNDROWSKI 7-28-3-1E	28	030S	010E	4304752131	18715	Fee	OW	DRL
UTE TRIBAL 8-30-3-2E	30	030S	020E	4304752193	18641	Indian	OW	DRL
UTE TRIBAL 4-32-3-2E	32	030S	020E	4304752194	18643	Indian	OW	DRL
DEEP CREEK TRIBAL 16-23-3-1E	23	030S	010E	4304752220	18835	Indian	OW	DRL
ULT 7X-36-3-1E	36	030S	010E	4304752293	18697	Fee	OW	DRL
BOWERS 1-6-4-2E	06	040S	020E	4304752419	18871	Fee	OW	DRL
BOWERS 2-6-4-2E	06	040S	020E	4304752420	99999	Fee	OW	DRL
BOWERS 3-6-4-2E	06	040S	020E	4304752421	18872	Fee	OW	DRL
BOWERS 4-6-4-2E	06	040S	020E	4304752432	18714	Fee	OW	DRL
GAVITTE 2-27-3-1E	27	030S	010E	4304752454	18815	Fee	OW	DRL
GAVITTE 1-27-3-1E	27	030S	010E	4304752456	18762	Fee	OW	DRL
SZYNDROWSKI 13-27-3-1E	27	030S	010E	4304752457	99999	Fee	OW	DRL
ULT 2-34-3-1E	34	030S	010E	4304752458	18828	Fee	OW	DRL
ULT 4-34-3-1E	34	030S	010E	4304752459	18837	Fee	OW	DRL
ULT 6-34-3-1E	34	030S	010E	4304752460	18836	Fee	OW	DRL
ULT 8-34-3-1E	34	030S	010E	4304752461	18838	Fee	OW	DRL
HORSESHOE BEND 2	03	070S	210E	4304715800	11628	Federal	OW	P
FED MILLER 1	04	070S	220E	4304730034	2750	Federal	GW	P
BASER DRAW 1-31	31	060S	220E	4304730831	2710	Federal	GW	P
COORS 14-1-D	14	070S	210E	4304731304	11193	Federal	GW	P
FEDERAL 34-2-K	34	060S	210E	4304731467	10550	Federal	OW	P
FEDERAL 33-1-I	33	060S	210E	4304731468	9615	Federal	OW	P
HORSESHOE BEND ST 36-1	36	060S	210E	4304731482	9815	State	GW	P
COTTON CLUB 1	31	060S	210E	4304731643	10380	Federal	OW	P
ANNA BELLE 31-2-J	31	060S	210E	4304731698	10510	Fee	OW	P
BASER DRAW 6-1	06	070S	220E	4304731834	10863	Federal	GW	P
FEDERAL 4-2-F	04	070S	210E	4304731853	10933	Federal	OW	P
COORS FEDERAL 2-10HB	10	070S	210E	4304732009	11255	Federal	GW	P
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P
GOSE FEDERAL 3-18	18	060S	210E	4304733691	13244	Federal	OW	P
GUSHER FED 16-14-6-20	14	060S	200E	4304737475	15905	Federal	OW	P
GUSHER FED 6-24-6-20	24	060S	200E	4304737556	17068	Federal	OW	P
FEDERAL 2-25-6-20	25	060S	200E	4304737557	15812	Federal	OW	P
FEDERAL 5-19-6-21	19	060S	210E	4304737559	15813	Federal	OW	P
GUSHER FED 5-13-6-20	13	060S	200E	4304738403	17401	Federal	OW	P
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P
FEDERAL 14-12-6-20	12	060S	200E	4304738998	17404	Federal	OW	P
FEDERAL 2-14-6-20	14	060S	200E	4304738999	17402	Federal	OW	P
FEDERAL 8-23-6-20	23	060S	200E	4304739000	17158	Federal	OW	P
FEDERAL 8-24-6-20	24	060S	200E	4304739076	17403	Federal	OW	P
FEDERAL 14-24-6-20	24	060S	200E	4304739078	17139	Federal	OW	P
FEDERAL 14-19-6-21	19	060S	210E	4304739079	17448	Federal	OW	P
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P
FEDERAL 16-13-6-20	13	060S	200E	4304740487	17433	Federal	OW	P
FEDERAL 2-26-6-20	26	060S	200E	4304750406	17373	Federal	OW	P
FEDERAL 4-9-6-20	09	060S	200E	4304750407	17382	Federal	OW	P
FEDERAL 10-22-6-20	22	060S	200E	4304751227	18737	Federal	OW	P
FEDERAL 2-23-6-20	23	060S	200E	4304751228	18081	Federal	OW	P
FEDERAL 10-23-6-20	23	060S	200E	4304751229	18082	Federal	OW	P
FEDERAL 12-23-6-20	23	060S	200E	4304751230	18756	Federal	OW	P
FEDERAL 14-23-6-20	23	060S	200E	4304751231	18757	Federal	OW	P
FEDERAL 2-24-6-20	24	060S	200E	4304751232	18083	Federal	OW	P
FEDERAL 4-24-6-20	24	060S	200E	4304751233	18062	Federal	OW	P
FEDERAL 4-25-6-20	25	060S	200E	4304751234	18084	Federal	OW	P
FEDERAL 16-23-6-20	23	060S	200E	4304751278	18013	Federal	OW	P
FEDERAL 12-24-6-20	24	060S	200E	4304751279	17997	Federal	OW	P
COLEMAN TRIBAL 2-18-4-2E	18	040S	020E	4304751488	18036	Indian	OW	P
COLEMAN TRIBAL 5-18-4-2E	18	040S	020E	4304751489	18136	Indian	OW	P
COLEMAN TRIBAL 6-18-4-2E	18	040S	020E	4304751490	18137	Indian	OW	P
COLEMAN TRIBAL 8-18-4-2E	18	040S	020E	4304751491	18058	Indian	OW	P

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
COLEMAN TRIBAL 13-18-4-2E	18	040S	020E	4304751492	18059	Indian	OW	P
COLEMAN TRIBAL 14-18-4-2E	18	040S	020E	4304751493	18068	Indian	OW	P
COLEMAN TRIBAL 15-18-4-2E	18	040S	020E	4304751494	18069	Indian	OW	P
COLEMAN TRIBAL 7-8-4-2E	08	040S	020E	4304751496	18074	Indian	OW	P
DEEP CREEK TRIBAL 7-17-4-2E	17	040S	020E	4304751497	18060	Indian	OW	P
UTE TRIBAL 6-32-3-2E	32	030S	020E	4304751555	18094	Indian	OW	P
UTE TRIBAL 1-5-4-2E	05	040S	020E	4304751556	18093	Indian	OW	P
UTE TRIBAL 10-5-4-2E	05	040S	020E	4304751557	18092	Indian	OW	P
UTE TRIBAL 6-9-4-2E	09	040S	020E	4304751558	18080	Indian	OW	P
ULT 10-6-4-2E	06	040S	020E	4304751569	18139	Fee	OW	P
ULT 12-6-4-2E	06	040S	020E	4304751571	18138	Fee	OW	P
ULT 16-6-4-2E	06	040S	020E	4304751573	18140	Fee	OW	P
ULT 11-5-4-2E	05	040S	020E	4304751574	18188	Fee	OW	P
DEEP CREEK 13-32-3-2E	32	030S	020E	4304751575	18412	Fee	OW	P
ULT 5-36-3-1E	36	030S	010E	4304751577	18191	Fee	OW	P
ULT 14-36-3-1E	36	030S	010E	4304751579	18181	Fee	OW	P
ULT 16-36-3-1E	36	030S	010E	4304751580	18180	Fee	OW	P
DEEP CREEK 16-25-3-1E	25	030S	010E	4304751583	18235	Fee	OW	P
ULT 14-25-3-1E	25	030S	010E	4304751584	18182	Fee	OW	P
ULT 5-26-3-1E	26	030S	010E	4304751650	18229	Fee	OW	P
ULT 7-26-3-1E	26	030S	010E	4304751651	18237	Fee	OW	P
ULT 16-26-3-1E	26	030S	010E	4304751652	18231	Fee	OW	P
ULT 14-26-3-1E	26	030S	010E	4304751653	18239	Fee	OW	P
ULT 5-34-3-1E	34	030S	010E	4304751654	18283	Fee	OW	P
ULT 7-34-3-1E	34	030S	010E	4304751655	18284	Fee	OW	P
ULT 16-34-3-1E	34	030S	010E	4304751656	18273	Fee	OW	P
ULT 5-35-3-1E	35	030S	010E	4304751657	18214	Fee	OW	P
MARSH 14-35-3-1E	35	030S	010E	4304751658	18272	Fee	OW	P
SZYNDROWSKI 5-27-3-1E	27	030S	010E	4304751659	18275	Fee	OW	P
ULT 7-35-3-1E	35	030S	010E	4304751660	18222	Fee	OW	P
ULT 6-31-3-2E	31	030S	020E	4304751661	18257	Fee	OW	P
DEEP CREEK 2-30-3-2E	30	030S	020E	4304751662	18276	Fee	OW	P
DEEP CREEK 4-30-3-2E	30	030S	020E	4304751663	18274	Fee	OW	P
DEEP CREEK 11-32-3-2E	32	030S	020E	4304751664	18374	Fee	OW	P
COLEMAN TRIBAL 1-8-4-2E	08	040S	020E	4304751727	18404	Indian	OW	P
COLEMAN TRIBAL 7-7-4-2E	07	040S	020E	4304751728	18398	Indian	OW	P
DEEP CREEK TRIBAL 9-7-4-2E	07	040S	020E	4304751729	18402	Indian	OW	P
COLEMAN TRIBAL 3-8-4-2E	08	040S	020E	4304751730	18399	Indian	OW	P
DEEP CREEK TRIBAL 13-8-4-2E	08	040S	020E	4304751732	18401	Indian	OW	P
DEEP CREEK TRIBAL 15-8-4-2E	08	040S	020E	4304751734	18407	Indian	OW	P
DEEP CREEK TRIBAL 6-17-4-2E	17	040S	020E	4304751735	18406	Indian	OW	P
DEEP CREEK TRIBAL 8-17-4-2E	17	040S	020E	4304751736	18400	Indian	OW	P
COLEMAN TRIBAL 12-17-4-2E	17	040S	020E	4304751737	18405	Indian	OW	P
COLEMAN TRIBAL 15-17-4-2E	17	040S	020E	4304751738	18397	Indian	OW	P
MARSH 13-35-3-1E	35	030S	010E	4304751754	18258	Fee	OW	P
ULT 9-26-3-1E	26	030S	010E	4304751755	18230	Fee	OW	P
ULT 1-34-3-1E	34	030S	010E	4304751756	18238	Fee	OW	P
ULT 6-26-3-1E	26	030S	010E	4304751874	18322	Fee	OW	P
ULT 10-26-3-1E	26	030S	010E	4304751875	18323	Fee	OW	P
ULT 13-26-3-1E	26	030S	010E	4304751887	18325	Fee	OW	P
ULT 15-26-3-1E	26	030S	010E	4304751888	18321	Fee	OW	P
ULT 12-26-3-1E	26	030S	010E	4304751891	18324	Fee	OW	P
ULT 6-36-3-1E	36	030S	010E	4304751897	18296	Fee	OW	P
ULT 2-36-3-1E	36	030S	010E	4304751898	18297	Fee	OW	P
GAVITTE 3-26-3-1E	26	030S	010E	4304751917	18504	Fee	OW	P
GAVITTE 13-23-3-1E	23	030S	010E	4304751918	18545	Fee	OW	P
DEEP CREEK 13-24-3-1E	24	030S	010E	4304751920	18514	Fee	OW	P
COLEMAN TRIBAL 3-18-4-2E	18	040S	020E	4304751998	18438	Indian	OW	P
COLEMAN TRIBAL 4-18-4-2E	18	040S	020E	4304751999	18460	Indian	OW	P
COLEMAN TRIBAL 7-18-4-2E	18	040S	020E	4304752000	18459	Indian	OW	P
COLEMAN TRIBAL 1-18-4-2E	18	040S	020E	4304752001	18435	Indian	OW	P
COLEMAN TRIBAL 3-7-4-2E	07	040S	020E	4304752002	18436	Indian	OW	P
COLEMAN TRIBAL 11-18-4-2E	18	040S	020E	4304752003	18476	Indian	OW	P
COLEMAN TRIBAL 12-18-4-2E	18	040S	020E	4304752004	18458	Indian	OW	P

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK TRIBAL 11-8-4-2E	08	040S	020E	4304752008	18502	Indian	OW	P
DEEP CREEK TRIBAL 11-7-4-2E	07	040S	020E	4304752009	18499	Indian	OW	P
DEEP CREEK TRIBAL 15-7-4-2E	07	040S	020E	4304752010	18498	Indian	OW	P
GAVITTE 4-26-3-1E	26	030S	010E	4304752041	18761	Fee	OW	P
UTE ENERGY 7-27-3-1E	27	030S	010E	4304752117	18497	Fee	OW	P
UTE ENERGY 10-27-3-1E	27	030S	010E	4304752118	18505	Fee	OW	P
UTE ENERGY 11-27-3-1E	27	030S	010E	4304752119	18496	Fee	OW	P
UTE ENERGY 15-27-3-1E	27	030S	010E	4304752120	18515	Fee	OW	P
UTE ENERGY 6-27-3-1E	27	030S	010E	4304752121	18500	Fee	OW	P
UTE ENERGY 14-27-3-1E	27	030S	010E	4304752122	18506	Fee	OW	P
SZYNDROWSKI 15-28-3-1E	28	030S	010E	4304752127	18759	Fee	OW	P
SZYNDROWSKI 9-28-3-1E	28	030S	010E	4304752128	18806	Fee	OW	P
SZYNDROWSKI 8-28-3-1E	28	030S	010E	4304752132	18716	Fee	OW	P
DEEP CREEK TRIBAL 1-26-3-1E	26	030S	010E	4304752221	18713	Indian	OW	P
ULT 7-36-3-1E	36	030S	010E	4304751578	18189	Fee	D	PA
EAST GUSHER UNIT 3	10	060S	200E	4304715590	10341	Federal	OW	S
WOLF GOVT FED 1	05	070S	220E	4304715609	2755	Federal	GW	S
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S
STIRRUP FEDERAL 29-2	29	060S	210E	4304731508	11055	Federal	OW	S
L C K 30-1-H	30	060S	210E	4304731588	10202	Fee	OW	S
FEDERAL 21-I-P	21	060S	210E	4304731647	1316	Federal	GW	S
FEDERAL 4-1-D	04	070S	210E	4304731693	10196	Federal	OW	S
FEDERAL 5-5-H	05	070S	210E	4304731903	11138	Federal	OW	S
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S
HORSESHOE BEND FED 11-1	11	070S	210E	4304733833	13126	Federal	GW	S
FEDERAL 6-11-6-20	11	060S	200E	4304737558	15836	Federal	OW	S
FEDERAL 6-30-6-21	30	060S	210E	4304737560	15814	Federal	OW	S
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S
FEDERAL 8-13-6-20	13	060S	200E	4304738996	17407	Federal	OW	S
FEDERAL 14-13-6-20	13	060S	200E	4304738997	17176	Federal	OW	S
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	S
FEDERAL 8-8-6-20	08	060S	200E	4304750408	17381	Federal	OW	S
FEDERAL 2-17-6-20	17	060S	200E	4304750414	18010	Federal	OW	S
UTE TRIBAL 10-30-3-2E	30	030S	020E	4304751554	18095	Indian	OW	S
ULT 14-6-4-2E	06	040S	020E	4304751572	18171	Fee	OW	S
ULT 14-31-3-2E	31	030S	020E	4304751576	18179	Fee	OW	S
SENATORE 5-25-3-1E	25	030S	010E	4304751581	18190	Fee	OW	S
ULT 12-31-3-2E	31	030S	020E	4304751585	18178	Fee	OW	S
DEEP CREEK TRIBAL 13-7-4-2E	07	040S	020E	4304751746	18403	Indian	OW	S
ULT 4-36-3-1E	36	030S	010E	4304751895	18295	Fee	OW	S
ULT 11-26-3-1E	26	030S	010E	4304752047	18513	Fee	OW	S
E GUSHER 2-1A	03	060S	200E	4304731431	11333	Federal	OW	TA
FEDERAL 11-1-M	11	060S	200E	4304732333	11443	Federal	OW	TA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	See Attachment
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	See Attachment
7. UNIT or CA AGREEMENT NAME:	See Attachment
8. WELL NAME and NUMBER:	See Attachment
9. API NUMBER:	See Attach
10. FIELD AND POOL, OR WILDCAT:	See Attachment

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp N3935

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (720) 880-3610

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attachment COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 11/30/2012	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

Ute Energy Upstream Holdings LLC N3730
1875 Lawrence Street, Suite 200
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.
BIA Bond No:

Ute Energy Upstream Holding LLC
Print Name: ANTHONY BALDWIN Title: TREASURER
Seller Signature: Date: 1/11/2013

NAME (PLEASE PRINT) Kent Mitchell TITLE President
SIGNATURE DATE Jan 11/13

(This space for State use only)

APPROVED

FEB 26 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED
FEB 01 2013
Div. of Oil, Gas & Mining
Amended well list rec.

RECEIVED
JAN 15 2013
DIV. OF OIL, GAS & MINING
Original recdate

(5/2000) (See Instructions on Reverse Side)

Drilled Wells

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304715590	East Gusher Unit 3	NWNE	10	6S	20E	Producing Well	Oil Well	State
4304715800	Horseshoe Bend 2	NWNE	03	7S	21E	Producing Well	Oil Well	Federal
4304730034	Fed Miller 1	NWSW	04	7S	22E	Producing Well	Gas Well	Federal
4304730831	Baser Draw 1-31	NWSW	31	6S	22E	Producing Well	Gas Well	Federal
4304731304	Coors 14-1-D	NWNW	14	7S	21E	Producing Well	Gas Well	Federal
4304731467	Federal 34-2-K	NESW	34	6S	21E	Producing Well	Oil Well	Federal
4304731468	Federal 33-1-I	NESE	33	6S	21E	Producing Well	Oil Well	Federal
4304731482	Horseshoe Bend St 36-1	SESE	36	6S	21E	Producing Well	Gas Well	State
4304731588	L C K 30-1-H	SENE	30	6S	21E	Producing Well	Oil Well	FEE
4304731626	Stirrup State 32-2	SENE	32	6S	21E	Producing Well	Oil Well	State
4304731643	Cotton Club 1	NENE	31	6S	21E	Producing Well	Oil Well	Federal
4304731698	Anna Belle 31-2-J	NWSE	31	6S	21E	Producing Well	Oil Well	FEE
4304731834	Baser Draw 6-1	NWNW	06	7S	22E	Producing Well	Gas Well	Federal
4304731853	Federal 4-2-F	SENW	04	7S	21E	Producing Well	Oil Well	Federal
4304732009	Coors Federal 2-10HB	SWNE	10	7S	21E	Producing Well	Gas Well	Federal
4304732850	Government 12-14	NWSW	14	6S	20E	Producing Well	Oil Well	Federal
4304733691	Gose Federal 3-18	SWSW	18	6S	21E	Producing Well	Oil Well	Federal
4304737475	Gusher Fed 16-14-6-20	SESE	14	6S	20E	Producing Well	Oil Well	Federal
4304737556	Gusher Fed 6-24-6-20	SENW	24	6S	20E	Producing Well	Oil Well	Federal
4304737557	Federal 2-25-6-20	NWNE	25	6S	20E	Producing Well	Oil Well	Federal
4304737558	Federal 6-11-6-20	SENW	11	6S	20E	Producing Well	Oil Well	Federal
4304737559	Federal 5-19-6-21	SWNW	19	6S	21E	Producing Well	Oil Well	Federal
4304737560	Federal 6-30-6-21	SENW	30	6S	21E	Producing Well	Oil Well	Federal
4304738400	Huber Fed 26-24	SENE	26	5S	19E	Producing Well	Oil Well	Federal
4304738403	Gusher Fed 5-13-6-20	SWNW	13	6S	20E	Producing Well	Oil Well	Federal
4304738996	Federal 8-13-6-20	SENE	13	6S	20E	Producing Well	Oil Well	Federal
4304738997	Federal 14-13-6-20	SESW	13	6S	20E	Producing Well	Oil Well	Federal
4304738998	Federal 14-12-6-20	SESW	12	6S	20E	Producing Well	Oil Well	Federal
4304738999	Federal 2-14-6-20	NWNE	14	6S	20E	Producing Well	Oil Well	Federal
4304739000	Federal 8-23-6-20	SENE	23	6S	20E	Producing Well	Oil Well	Federal
4304739076	Federal 8-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal
4304739078	Federal 14-24-6-20	SESW	24	6S	20E	Producing Well	Oil Well	Federal
4304739079	Federal 14-19-6-21	SESW	19	6S	21E	Producing Well	Oil Well	Federal
4304740487	Federal 16-13-6-20	SESE	13	6S	20E	Producing Well	Oil Well	Federal
4304750406	Federal 2-26-6-20	NWNE	26	6S	20E	Producing Well	Oil Well	Federal
4304750407	Federal 4-9-6-20	NWNW	09	6S	20E	Producing Well	Oil Well	Federal
4304750408	Federal 8-8-6-20	SENE	08	6S	20E	Producing Well	Oil Well	Federal
4304750414	Federal 2-17-6-20	NWNE	17	6S	20E	Producing Well	Oil Well	Federal
4304751228	Federal 2-23-6-20	NWNE	23	6S	20E	Producing Well	Oil Well	Federal
4304751229	Federal 10-23-6-20	NWSE	23	6S	20E	Producing Well	Oil Well	Federal
4304751232	Federal 2-24-6-20	NWNE	24	6S	20E	Producing Well	Oil Well	Federal
4304751233	Federal 4-24-6-20	NWNW	24	6S	20E	Producing Well	Oil Well	Federal
4304751234	Federal 4-25-6-20	NWNW	25	6S	20E	Producing Well	Oil Well	Federal

4304751278	Federal 16-23-6-20	SESE	23	6S	20E	Producing Well	Oil Well	Federal
4304751279	Federal 12-24-6-20	NWSW	24	6S	20E	Producing Well	Oil Well	Federal
4304738499	Knight 16-30	SE SE	30	3S	2E	Producing Well	Oil Well	FEE
4304738500	Eliason 6-30	SE NW	30	3S	2E	Producing Well	Oil Well	FEE
4304738501	Knight 14-30	SE SW	30	3S	2E	Producing Well	Oil Well	FEE
4304740017	ULT 4-31	NW NW	31	3S	2E	Producing Well	Oil Well	FEE
4304740026	Deep Creek 2-31	NW NE	31	3S	2E	Producing Well	Oil Well	FEE
4304740032	Deep Creek 8-31	SE NE	31	3S	2E	Producing Well	Oil Well	FEE
4304740039	ULT 12-29	NW SW	29	3S	2E	Producing Well	Oil Well	FEE
4304740040	Eliason 12-30	NW SW	30	3S	2E	Producing Well	Oil Well	FEE
4304752003	Coleman Tribal 11-18-4-2E	NE SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751488	Coleman Tribal 2-18-4-2E	NW NE	18	4S	2E	Producing Well	Oil Well	BIA
4304751491	Coleman Tribal 8-18-4-2E	SE NE	18	4S	2E	Producing Well	Oil Well	BIA
4304751497	Deep Creek Tribal 7-17-4-2E	SW NE	17	4S	2E	Producing Well	Oil Well	BIA
4304751492	Coleman Tribal 13-18-4-2E	SW SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751493	Coleman Tribal 14-18-4-2E	SE SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751494	Coleman Tribal 15-18-4-2E	SW SE	18	4S	2E	Producing Well	Oil Well	BIA
4304751496	Coleman Tribal 7-8-4-2E	SW NE	8	4S	2E	Producing Well	Oil Well	BIA
4304751558	Ute Tribal 6-9-4-2E	SE NW	9	4S	2E	Producing Well	Oil Well	BIA
4304751557	Ute Tribal 10-5-4-2E	NW SE	5	4S	2E	Producing Well	Oil Well	BIA
4304751556	Ute Tribal 1-5-4-2E	NE NE	5	4S	2E	Producing Well	Oil Well	BIA
4304751555	Ute Tribal 6-32-3-2E	SE NW	32	4S	2E	Producing Well	Oil Well	BIA
4304751554	Ute Tribal 10-30-3-2E	NW SE	30	3S	2E	Producing Well	Oil Well	BIA
4304751489	Coleman Tribal 5-18-4-2E	SW NW	18	4S	2E	Producing Well	Oil Well	BIA
4304751490	Coleman Tribal 6-18-4-2E	SE NW	18	4S	2E	Producing Well	Oil Well	BIA
4304751571	ULT 12-6-4-2E	NW SW	6	4S	2E	Producing Well	Oil Well	FEE
4304751569	ULT 10-6-4-2E	NW SE	6	4S	2E	Producing Well	Oil Well	FEE
4304751573	ULT 16-6-4-2E	SE SE	6	4S	2E	Producing Well	Oil Well	FEE
4304751572	ULT 14-6-4-2E	SE SW	6	4S	2E	Producing Well	Oil Well	FEE
4304751576	ULT 14-31-3-2E	SE SW	31	3S	2E	Producing Well	Oil Well	FEE
4304751577	ULT 5-36-3-1E	SW NW	36	3S	1E	Producing Well	Oil Well	FEE
4304751580	ULT 16-36-3-1E	SE SE	36	3S	1E	Producing Well	Oil Well	FEE
4304751585	ULT 12-31-3-2E	NW SW	31	3S	2E	Producing Well	Oil Well	FEE
4304751579	ULT 14-36-3-1E	SE SW	36	3S	1E	Producing Well	Oil Well	FEE
4304751584	ULT 14-25-3-1E	SE SW	25	3S	1E	Producing Well	Oil Well	FEE
4304751574	ULT 11-5-4-2E	NE SW	5	4S	2E	Producing Well	Oil Well	FEE
4304751583	Deep Creek 16-25-3-1E	SE SE	25	3S	1E	Producing Well	Oil Well	FEE
4304751652	ULT 16-26-3-1E	SE SE	26	3S	1E	Producing Well	Oil Well	FEE
4304751581	Senatore 5-25-3-1E	SW NW	25	3S	1E	Producing Well	Oil Well	FEE
4304751658	Marsh 14-35-3-1E	SE SW	35	3S	1E	Producing Well	Oil Well	FEE
4304751755	ULT 9-26-3-1E	NE SE	26	3S	1E	Producing Well	Oil Well	FEE
4304751651	ULT 7-26-3-1E	SW NE	26	3S	1E	Producing Well	Oil Well	FEE
4304751659	Szyndrowski 5-27-3-1E	SW NW	27	3S	1E	Producing Well	Oil Well	FEE
4304751653	ULT 14-26-3-1E	SE SW	26	3S	1E	Producing Well	Oil Well	FEE
4304751733	Coleman Tribal 5-7-4-2E	SW NW	7	4S	2E	Producing Well	Oil Well	BIA
4304751657	ULT 5-35-3-1E	SW NW	35	3S	1E	Producing Well	Oil Well	FEE

4304751660	ULT 7-35-3-1E	SW NE	35	3S	1E	Producing Well	Oil Well	FEE
4304751728	Coleman Tribal 7-7-4-2E	SW NE	7	4S	2E	Producing Well	Oil Well	BIA
4304751895	ULT 4-36-3-1E	NW NW	36	3S	1E	Producing Well	Oil Well	FEE
4304751729	Deep Creek Tribal 9-7-4-2E	NE SE	7	4S	2E	Producing Well	Oil Well	BIA
4304751746	Deep Creek Tribal 13-7-4-2E	SW SW	7	4S	2E	Producing Well	Oil Well	BIA
4304751998	Coleman Tribal 3-18-4-2E	NE NW	18	4S	2E	Producing Well	Oil Well	BIA
4304751730	Coleman Tribal 3-8-4-2E	NE NW	8	4S	2E	Producing Well	Oil Well	BIA
4304752001	Coleman Tribal 1-18-4-2E	NE NE	18	4S	2E	Producing Well	Oil Well	BIA
4304752004	Coleman Tribal 12-18-4-2E	NW SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751999	Coleman Tribal 4-18-4-2E	NW NW	18	4S	2E	Producing Well	Oil Well	BIA
4304752000	Coleman Tribal 7-18-4-2E	SW NE	18	4S	2E	Producing Well	Oil Well	BIA
4304751727	Coleman Tribal 1-8-4-2E	NE NE	8	4S	2E	Producing Well	Oil Well	BIA
4304751732	Deep Creek Tribal 13-8-4-2E	SW SW	8	4S	2E	Producing Well	Oil Well	BIA
43047 ~~4304751740~~ 51737	Coleman Tribal 12-17-4-2E	(Lot 6) NW SW	17	4S	2E	Producing Well	Oil Well	BIA
4304752002	Coleman Tribal 3-7-4-2E	NE NW	7	4S	2E	Producing Well	Oil Well	BIA
4304751734	Deep Creek Tribal 15-8-4-2E	SW SE	8	4S	2E	Producing Well	Oil Well	BIA
4304751738	Coleman Tribal 15-17-4-2E	SW SE	17	4S	2E	Producing Well	Oil Well	BIA
4304751735	Deep Creek Tribal 6-17-4-2E	SE NW	17	4S	2E	Producing Well	Oil Well	BIA
4304751736	Deep Creek Tribal 8-17-4-2E	SE NE	17	4S	2E	Producing Well	Oil Well	BIA
4304752047	ULT 11-26-3-1E	NE SW	26	3S	1E	Producing Well	Oil Well	FEE
4304751575	Deep Creek 13-32-3-2E	SW SW	32	3S	2E	Producing Well	Oil Well	FEE
4304751664	Deep Creek 11-32-3-2E	NE SW	32	3S	2E	Producing Well	Oil Well	FEE
4304752119	Ute Energy 11-27-3-1E	NE SW	27	3S	1E	Producing Well	Oil Well	FEE
4304752120	Ute Energy 15-27-3-1E	SW SE	27	3S	1E	Producing Well	Oil Well	FEE
4304752118	Ute Energy 10-27-3-1E	NW SE	27	3S	1E	Producing Well	Oil Well	FEE
4304752122	Ute Energy 14-27-3-1E	SE SW	27	3S	1E	Producing Well	Oil Well	FEE
4304751654	ULT 5-34-3-1E	SW NW	34	3S	1E	Producing Well	Oil Well	FEE
4304751655	ULT 7-34-3-1E	SW NE	34	3S	1E	Producing Well	Oil Well	FEE
4304751656	ULT 16-34-3-1E	SE SE	34	3S	1E	Producing Well	Oil Well	FEE
4304751898	ULT 2-36-3-1E	NW NE	36	3S	1E	Producing Well	Oil Well	FEE
4304751650	ULT 5-26-3-1E	SW NW	26	3S	1E	Producing Well	Oil Well	FEE
4304751754	Marsh 13-35-3-1E	SW SW	35	3S	1E	Producing Well	Oil Well	FEE
4304751897	ULT 6-36-3-1E	SE NW	36	3S	1E	Producing Well	Oil Well	FEE
4304751891	ULT 12-26-3-1E	NW SW	26	3S	1E	Producing Well	Oil Well	FEE
4304751887	ULT 13-26-3-1E	SW SW	26	3S	1E	Producing Well	Oil Well	FEE
4304751875	ULT 10-26-3-1E	NW SE	26	3S	1E	Producing Well	Oil Well	FEE
4304751918	Gavitte 13-23-3-1E	SW SW	23	3S	1E	Producing Well	Oil Well	FEE
4304751662	Deep Creek 2-30-3-2E	NW NE	30	3S	2E	Producing Well	Oil Well	FEE
4304751917	Gavitte 3-26-3-1E	NE NW	26	3S	1E	Producing Well	Oil Well	FEE
4304751661	ULT 6-31-3-2E	SE NW	31	3S	2E	Producing Well	Oil Well	FEE
4304751663	Deep Creek 4-30-3-2E	NW NW	30	3S	2E	Producing Well	Oil Well	FEE
4304752121	Ute Energy 6-27-3-1E	SE NW	27	3S	1E	Producing Well	Oil Well	FEE
4304752117	Ute Energy 7-27-3-1E	SW NE	27	3S	1E	Producing Well	Oil Well	FEE
4304751920	Deep Creek 13-24-3-1E	SW SW	24	3S	1E	Producing Well	Oil Well	FEE
4304751756	ULT 1-34-3-1E	NE NE	34	3S	1E	Producing Well	Oil Well	FEE
4304751888	ULT 15-26-3-1E	SW SE	26	3S	1E	Producing Well	Oil Well	FEE

4304751874	ULT 6-26-3-1E	SE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752194	Ute Tribal 4-32-3-2E	NW NW	32	3S	2E	Producing Well	Oil Well	BIA -
4304752193	Ute Tribal 8-30-3-2E	SE NE	30	3S	2E	Producing Well	Oil Well	BIA -
4304752221	Deep Creek Tribal 1-26-3-1E	NE NE	26	3S	1E	Producing Well	Oil Well	BIA -
4304752009	Deep Creek Tribal 11-7-4-2E	NE SW	7	4S	2E	Producing Well	Oil Well	BIA 140
4304752008	Deep Creek Tribal 11-8-4-2E	NE SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752010	Deep Creek Tribal 15-7-4-2E	SW SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304752041	Gavitte 4-26-3-1E	NW NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752132	Szyndrowski 8-28-3-1E	SE NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752128	Szyndrowski 9-28-3-1E	NE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752127	Szyndrowski 15-28-3-1E	SW SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304738932	Ouray Valley Fed 3-41	SW SW	3	6S	19E	Producing Well	Oil Well	Federal -
4304751227	Federal 10-22-6-20	NW SE	22	6S	20E	Producing Well	Oil Well	Federal -
4304751230	Federal 12-23-6-20	NW SW	23	6S	20E	Producing Well	Oil Well	Federal -
4304751231	Federal 14-23-6-20	SE SW	23	6S	20E	Producing Well	Oil Well	Federal 150
4304751235	Federal 12-25-6-20	NW SW	25	6S	20E	Producing Well	Oil Well	Federal -
4304752432	Bowers 4-6-4-2E	(Lot 4) NW NW	6	4S	2E	Producing Well	Oil Well	FEE -
4304752131	Szyndrowski 7-28-3-1E	SW NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752293	ULT 7X-36-3-1E	SW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304750404	Federal 12-5-6-20	NW SW	5	6S	20E	Producing Well	Oil Well	Federal -
4304752116	Szyndrowski 12-27-3-1E	NW SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751236	Federal 10-26-6-20	NW SE	26	6S	20E	Producing Well	Oil Well	Federal -
4304752126	Szyndrowski 16-28-3-1E	SE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752040	Gavitte 2-26-3-1E	NW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751889	Deep Creek 11-25-3-1E	NE SW	25	3S	1E	Producing Well	Oil Well	FEE 160
4304751924	ULT 8-26-3-1E	SE NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751925	Deep Creek 2-25-3-1E	NW NE	25	3S	1E	Producing Well	Oil Well	FEE -
4304752456	Gavitte 1-27-3-1E	NE NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752454	Gavitte 2-27-3-1E	NW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752457	Szyndrowski 13-27-3-1E	SW SW	0	3S	1E	Producing Well	Oil Well	FEE - 165
4304751937	Coleman Tribal 1-7-4-2E	NE NE	7	4S	2E	Drilled/WOC	Oil Well	BIA
4304751946	Coleman Tribal 5-8-4-2E	SW NW	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304752007	Deep Creek Tribal 9-8-4-2E	NE SE	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304751582	Deep Creek 7-25-3-1E	SW NE	25	3S	1E	Drilled/WOC	Oil Well	FEE
4304751751	ULT 1-36-3-1E	NE NE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752130	Szyndrowski 10-28-3-1E	NW SE	28	3S	1E	Drilled/WOC	Oil Well	FEE
4304751901	ULT 13-36-3-1E	SW SW	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751902	ULT 15-36-3-1E	SW SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751900	ULT 9-36-3-1E	NE SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752458	ULT 2-34-3-1E	NE SW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752220	Deep Creek Tribal 16-23-3-1E	SE SE	23	3S	1E	Drilled/WOC	Oil Well	BIA
4304752459	ULT 4-34-3-1E	NW NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752460	ULT 6-34-3-1E	SE NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752461	ULT 8-34-3-1E	SE NE	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304739644	Ouray Valley Federal 1-42-6-19	SE SW	1	6S	19E	Drilled/WOC	Oil Well	Federal
4304739643	Ouray Valley Federal 1-22-6-19	SE NW	1	6S	19E	Drilling	Oil Well	Federal

4304752419	Bowers 1-6-4-2E	(Lot 1) NE NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752420	Bowers 2-6-4-2E	(Lot 2) NW NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752421	Bowers 3-6-4-2E	(Lot 3) NE NW	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304732784	Stirrup St 32-6	NENE	32	6S	21E	Active	Water Injection	State
4304731431	E Gusher 2-1A	SWSW	03	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304732333	Federal 11-1-M	SWSW	11	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304739641	Ouray Vly St 36-11-5-19	NWNW	36	5S	19E	Shut-In	Oil Well	State
4304733833	Horseshoe Bend Fed 11-1	NWNE	11	7S	21E	Shut-In	Gas Well	Federal
4304731903	Federal 5-5-H	SENE	05	7S	21E	Shut-In	Oil Well	Federal
4304732709	Government 10-14	NWSE	14	6S	20E	Shut-In	Oil Well	Federal
4304731647	Federal 21-I-P	SESE	21	6S	21E	Shut-In	Gas Well	Federal
4304731693	Federal 4-1-D	NWNW	04	7S	21E	Shut-In	Oil Well	Federal
4304731634	Stirrup Federal 29-3	SESE	29	6S	21E	Shut-In	Oil Well	Federal
4304731623	Federal 33-4-D	NWNW	33	6S	21E	Shut-In	Oil Well	Federal
4304731508	Stirrup Federal 29-2	NWSE	29	6S	21E	Shut-In	Oil Well	Federal
4304730155	Govt 4-14	NWNW	14	6S	20E	Shut-In	Oil Well	Federal
4304715609	Wolf Govt Fed 1	NENE	05	7S	22E	Shut-In	Gas Well	Federal
4304751578	ULT 7-36-3-1E	SW NE	36	3S	1E	P&A	Oil Well	FEE

APD APPROVED; NOT SPUDDED

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304752214	Coleman Tribal 11-17-4-2E	NE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752211	Deep Creek Tribal 5-17-4-2E	(Lot 5) SW NW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752212	Coleman Tribal 9-17-4-2E	NE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752213	Coleman Tribal 10-17-4-2E	NW SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752219	Coleman Tribal 13-17-4-2E	SW SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752215	Coleman Tribal 14-17-4-2E	SE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752217	Coleman Tribal 16-17-4-2E	SE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752210	Coleman Tribal 10-18-4-2E	NW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752223	Deep Creek Tribal 3-5-4-2E	NE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752222	Deep Creek Tribal 4-25-3-1E	NW NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752225	Deep Creek Tribal 4-5-4-2E	(Lot 4) NW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752224	Deep Creek Tribal 5-5-4-2E	SW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752226	Deep Creek Tribal 6-5-4-2E	SE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752218	Coleman Tribal 16-18-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752033	Deep Creek 3-25-3-1E	NE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752039	Senatore 12-25-3-1E	NW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752412	Deep Creek 1-16-4-2E	NE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752410	Deep Creek 13-9-4-2E	SW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752411	Deep Creek 15-9-4-2E	SW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752413	Deep Creek 3-16-4-2E	NE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752409	Deep Creek 9-9-4-2E	NE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752427	Bowers 5-6-4-2E	(Lot 5) SW NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752428	Bowers 6-6-4-2E	SE NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752430	Bowers 7-6-4-2E	SW NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752431	Bowers 8-6-4-2E	SE NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752422	Deep Creek 11-15-4-2E	NE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752424	Deep Creek 13-15-4-2E	SW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752425	Deep Creek 15-15-4-2E	SW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752426	Deep Creek 16-15-4-2E	SE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752416	Deep Creek 5-16-4-2E	SW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752418	Deep Creek 7-16-4-2E	SW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752414	Deep Creek 7-9-4-2E	SW NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752415	Deep Creek 11-9-4-2E	NE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752423	ULT 13-5-4-2E	SW SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752417	ULT 14-5-4-2E	SE SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 12-34-3-1E	NW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752124	ULT 3-34-3-1E	NE NW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752125	ULT 10-34-3-1E	NW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752043	ULT 10-36-3-1E	NW SE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752044	ULT 12-36-3-1E	NW SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752042	ULT 3-36-3-1E	NE NW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752048	ULT 6-35-3-1E	SE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752045	ULT 8-35-3-1E	SE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304~~752030~~ 52034	Deep Creek 10-25-3-1E	NW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752032	Deep Creek 1-25-3-1E	NE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751919	Deep Creek 14-23-3-1E	SE SW	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751921	Deep Creek 14-24-3-1E	SE SW	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751922	Deep Creek 15-24-3-1E	SW SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751923	Deep Creek 16-24-3-1E	SE SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751926	Deep Creek 6-25-3-1E	SE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751930	Deep Creek 8-25-3-1E	SE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751894	ULT 3-35-3-1E	NE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751896	Marsh 11-35-3-1E	NE SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751893	ULT 2-35-3-1E	NW NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751899	ULT 4-35-3-1E	NW NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751892	Deep Creek 15-25-3-1E	SW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751929	Deep Creek 9-25-3-1E	NE SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751933	ULT 11-36-3-1E	NE SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751932	ULT 11-6-4-2E	NE SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751890	ULT 13-25-3-1E	SW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751934	ULT 13-6-4-2E	SW SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751928	ULT 15-6-4-2E	SW SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751931	ULT 8-36-3-1E	SE NE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751916	ULT 9-6-4-2E	NE SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751927	Marsh 12-35-3-1E	NW SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751935	ULT 1-35-3-1E	NE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752451	Deep Creek 12-15-4-2E	NW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752453	Deep Creek 12-32-3-2E	NW SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752452	Deep Creek 14-15-4-2E	SE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752455	Deep Creek 14-32-3-2E	SE SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752445	Deep Creek 14-9-4-2E	SE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752447	Deep Creek 16-9-4-2E	SE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752446	Deep Creek 2-16-4-2E	NW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752448	Deep Creek 4-16-4-2E	NW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752449	Deep Creek 6-16-4-2E	SE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752450	Deep Creek 8-16-4-2E	SE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752438	Deep Creek 8-9-4-2E	SE NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752440	Deep Creek 12-9-4-2E	NW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752206	Ute Tribal 11-16-4-2E	NE SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752197	Ute Tribal 11-4-4-2E	NE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752207	Ute Tribal 13-16-4-2E	SW SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752198	Ute Tribal 13-4-4-2E	SW SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752201	Ute Tribal 14-10-4-2E	SE SW	10	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752199	Ute Tribal 14-4-4-2E	SE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752208	Ute Tribal 15-16-4-2E	SW SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752195	Ute Tribal 15-32-3-2E	SW SE	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752196	Ute Tribal 16-5-4-2E	SE SE	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752202	Ute Tribal 2-15-4-2E	NW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752200	Ute Tribal 4-9-4-2E	Lot 1 NW NW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752203	Ute Tribal 7-15-4-2E	SW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752204	Ute Tribal 8-15-4-2E	SE NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752463	ULT 11-34-3-1E	NE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752464	ULT 13-34-3-1E	SW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752465	ULT 14-34-3-1E	SE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752466	ULT 15-34-3-1E	SW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752462	ULT 9-34-3-1E	NE SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752205	Ute Tribal 9-16-4-2E	NE SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752439	Deep Creek 10-9-4-2E	NW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752216	Coleman Tribal 15X-18D-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752888	Womack 4-7-3-1E	NW NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752893	Kendall 12-7-3-1E	NW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752911	Kendall 13-7-3-1E	SW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752900	Kendall 15-7-3-1E	SW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752887	Womack 5-8-3-1E	SW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752880	Womack 7-8-3-1E	SW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752901	Kendall 9-8-3-1E	NE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752894	Kendall 11-8-3-1E	NE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752897	Kendall 13-8-3-1E	SW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752898	Kendall 16-8-3-1E	SE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752892	Kendall 5-9-3-1E	SW NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752899	Kendall 6-9-3-1E	SE NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752896	Kendall 7-9-3-1E	SW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752882	Womack 11-9-3-1E	NE SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752884	Womack 13-9-3-1E	SW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752885	Womack 3-16-3-1E	NE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752886	Womack 4-16-3-1E	NW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752889	Womack 5-16-3-1E	SW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752890	Womack 6-16-3-1E	SE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752895	Kendall 4-17-3-1E	NW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752891	Kendall 5-17-3-1E	SW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752883	Kendall 11-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752881	Kendall 13-17-3-1E	SW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752966	Merritt 2-18-3-1E	NW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752967	Merritt 3-18-3-1E	NE NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752992	Merritt 7-18-3-1E	SW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752508	Gusher Fed 11-1-6-20E	NE SW	1	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752503	Gusher Fed 1-11-6-20E	NE NE	11	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752504	Gusher Fed 11-22-6-20E	NE SW	22	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752507	Gusher Fed 12-15-6-20E	NW SW	15	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752509	Gusher Fed 1-27-6-20E	NE NE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752511	Gusher Fed 1-28-6-20E	NE NE	28	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752497	Gusher Fed 14-3-6-20E	SE SW	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752506	Gusher Fed 16-26-6-20E	SE SE	26	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752505	Gusher Fed 3-21-6-20E	NE NW	21	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752500	Gusher Fed 6-25-6-20E	SE NW	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752501	Gusher Fed 8-25-6-20E	SE NE	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752510	Gusher Fed 9-27-6-20E	NE SE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752499	Gusher Fed 9-3-6-20E	NW SE	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752502	Horseshoe Bend Fed 11-29-6-21E	NE SW	29	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752498	Horseshoe Bend Fed 14-28-6-21E	SE SW	28	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752472	Coleman Tribal 2-7-4-2E	NW NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752473	Coleman Tribal 4-7-4-2E	NW NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752474	Coleman Tribal 6-7-4-2E	SE NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752475	Coleman Tribal 8-7-4-2E	SE NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752480	Coleman Tribal 2-8-4-2E	NW NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752481	Coleman Tribal 4-8-4-2E	NW NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752484	Coleman Tribal 6-8-4-2E	SE NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752485	Coleman Tribal 8-8-4-2E	SE NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752483	Deep Creek Tribal 12-8-4-2E	NW SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752476	Deep Creek Tribal 10-7-4-2E	NW SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752477	Deep Creek Tribal 12-7-4-2E	NW SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752478	Deep Creek Tribal 14-7-4-2E	SE SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752479	Deep Creek Tribal 16-7-4-2E	SE SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752487	Deep Creek Tribal 10-8-4-2E	NW SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752482	Deep Creek Tribal 14-8-4-2E	SE SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752486	Deep Creek Tribal 16-8-4-2E	SE SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304~~752967~~52976	Deep Creek 11-19-3-2E	NE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752978	Deep Creek 12-19-3-2E	Lot 3 (NW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752979	Deep Creek 13-19-3-2E	Lot 4 (SW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752969	Deep Creek 14-19-3-2E	SE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752968	Deep Creek 11-20-3-2E	NE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752973	Deep Creek 13-20-3-2E	SW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752987	Gavitte 15-23-3-1E	SW SE	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752964	ULT 3-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752962	ULT 4-29-3-2E	NW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752961	ULT 5-29-3-2E	SW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752955	ULT 6-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752983	Deep Creek 10-29-3-2E	NW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752959	ULT 11-29-3-2E	NE SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752960	ULT 13-29-3-2E	SW SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752963	ULT 14-29-3-2E	Lot 2 (SE SW)	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752975	Deep Creek 15-29-3-2E	SW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752974	Deep Creek 16-29-3-2E	SE SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752972	Deep Creek 1-30-3-2E	NE NE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752970	Deep Creek 5-30-3-2E	Lot 2 (SW NW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752971	Deep Creek 11-30-3-2E	NE SW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752988	Knight 13-30-3-2E	Lot 4 (SW SW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752989	Knight 15-30-3-2E	SW SE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752981	Deep Creek 1-31-3-2E	NE NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752954	ULT 3-31-3-2E	NE NW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752956	ULT 5-31-3-2E	Lot 2 (SW NW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752984	Deep Creek 7-31-3-2E	SW NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752957	ULT 11-31-3-2E	NE SW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752958	ULT 13-31-3-2E	Lot 4 (SW SW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752986	Ute Energy 15-31-3-2E	SW SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752985	Ute Energy 16-31-3-2E	SE SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752980	Deep Creek 12-20-3-2E	NW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752977	Deep Creek 14-20-3-2E	SE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752982	Deep Creek 3-30-3-2E	NE NW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753018	Deep Creek 9-15-4-2E	NE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753019	Deep Creek 10-15-4-2E	NW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753014	Lamb 3-15-4-2E	NE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753015	Lamb 4-15-4-2E	NW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753016	Lamb 5-15-4-2E	SW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753017	Lamb 6-15-4-2E	SE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753089	Womack 1-7-3-1E	NE NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753093	Womack 2-7-3-1E	NW NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753094	Womack 3-7-3-1E	NE NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753088	Kendall 14-7-3-1E	SE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753104	Womack 1-8-3-1E	NE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753105	Womack 2-8-3-1E	NW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753106	Womack 3-8-3-1E	NE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753107	Womack 4-8-3-1E	NW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753108	Womack 6-8-3-1E	SE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753109	Womack 8-8-3-1E	SE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753110	Kendall 10-8-3-1E	NW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753111	Kendall 12-8-3-1E	NW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753112	Kendall 14-8-3-1E	SE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304753115	Kendall 15-8-3-1E	SW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753114	Kendall 2-9-3-1E	NW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753100	Kendall 12-9-3-1E	NW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753116	Kettle 3-10-3-1E	NE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753117	Kettle 6-10-3-1E	SE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753118	Kettle 11-10-3-1E	NE SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753119	Kettle 12-10-3-1E	NW SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753099	Kendall 3-17-3-1E	NE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753098	Kendall 6-17-3-1E	SE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753101	Kendall 12-17-3-1E	NW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753120	Kendall 14-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753097	Kendall 1-18-3-1E	NE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753096	Kendall 8-18-3-1E	SE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753095	Kendall 9-18-3-1E	NE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753091	Kendall 10-18-3-1E	NW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753090	Kendall 15-18-3-1E	SW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753092	Kendall 16-18-3-1E	SE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753146	Kendall Tribal 9-7-3-1E	NE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753147	Kendall Tribal 10-7-3-1E	NW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753153	Kendall Tribal 11-7-3-1E	NE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753152	Kendall Tribal 16-7-3-1E	SE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753151	Kendall Tribal 4-18-3-1E	NW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753150	Kendall Tribal 5-18-3-1E	SW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753149	Kendall Tribal 11-18-3-1E	NE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753148	Kendall Tribal 12-18-3-1E	NW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753145	Kendall Tribal 13-18-3-1E	SW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753142	Kendall Tribal 14-18-3-1E	SE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached

7. UNIT or CA AGREEMENT NAME: See attached

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: See attached

2. NAME OF OPERATOR: Ute Energy Upstream Holdings LLC

9. API NUMBER:

3. ADDRESS OF OPERATOR: 1875 Lawrence St, Suite 200 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (720) 420-3200

10. FIELD AND POOL, OR WILDCAT: See attached

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 2/1/2013	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: APD transfer
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC requests to transfer 237 APDs to Crescent Point Energy U.S. Corp. Please see attached Request to Transfer Application of Permit to Drill and APD list.

RECEIVED
FEB 0 1 2013
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lori Browne TITLE Regulatory Specialist

SIGNATURE Lori Browne DATE 1/30/2013

(This space for State use only)

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See attached for all well and permit info
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Ute Energy Upstream Holdings LLC
Date original permit was issued:	
Company that permit was issued to:	Ute Energy Upstream Holdings LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	**Transfer approved Application for Permit to Drill to new operator**
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. LPM9080271	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Anthony Baldwin Title TREASURER

Signature [signature] Date JANUARY 30, 2013

Representing (company name) Crescent Point Energy U.S. Corp.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
ULT 13-25-3-1E	25	030S	010E	4304751890		Fee	OW	APD
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751892		Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E	4304751893		Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894		Fee	OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751896		Fee	OW	APD
ULT 4-35-3-1E	35	030S	010E	4304751899		Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916		Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919		Fee	OW	APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921		Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	030S	010E	4304751922		Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923		Fee	OW	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926		Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927		Fee	OW	APD
ULT 15-6-4-2E	06	040S	020E	4304751928		Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929		Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930		Fee	OW	APD
ULT 8-36-3-1E	36	030S	010E	4304751931		Fee	OW	APD
ULT 11-6-4-2E	06	040S	020E	4304751932		Fee	OW	APD
ULT 11-36-3-1E	36	030S	010E	4304751933		Fee	OW	APD
ULT 13-6-4-2E	06	040S	020E	4304751934		Fee	OW	APD
ULT 1-35-3-1E	35	030S	010E	4304751935		Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032		Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033		Fee	OW	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034		Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039		Fee	OW	APD
ULT 3-36-3-1E	36	030S	010E	4304752042		Fee	OW	APD
ULT 10-36-3-1E	36	030S	010E	4304752043		Fee	OW	APD
ULT 12-36-3-1E	36	030S	010E	4304752044		Fee	OW	APD
ULT 8-35-3-1E	35	030S	010E	4304752045		Fee	OW	APD
ULT 6-35-3-1E	35	030S	010E	4304752048		Fee	OW	APD
ULT 12-34-3-1E	34	030S	010E	4304752123		Fee	OW	APD
ULT 10-34-3-1E	34	030S	010E	4304752125		Fee	OW	APD
UTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195		Indian	OW	APD
UTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196		Indian	OW	APD
UTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197		Indian	OW	APD
UTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198		Indian	OW	APD
UTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199		Indian	OW	APD
UTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200		Indian	OW	APD
UTE TRIBAL 14-10-4-2E	10	040S	020E	4304752201		Indian	OW	APD
UTE TRIBAL 2-15-4-2E	15	040S	020E	4304752202		Indian	OW	APD
UTE TRIBAL 7-15-4-2E	15	040S	020E	4304752203		Indian	OW	APD
UTE TRIBAL 8-15-4-2E	15	040S	020E	4304752204		Indian	OW	APD
UTE TRIBAL 9-16-4-2E	16	040S	020E	4304752205		Indian	OW	APD
UTE TRIBAL 11-16-4-2E	16	040S	020E	4304752206		Indian	OW	APD
UTE TRIBAL 13-16-4-2E	16	040S	020E	4304752207		Indian	OW	APD
UTE TRIBAL 15-16-4-2E	16	040S	020E	4304752208		Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752210		Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211		Indian	OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752212		Indian	OW	APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752213		Indian	OW	APD
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214		Indian	OW	APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215		Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216		Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217		Indian	OW	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218		Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219		Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222		Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223		Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224		Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225		Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226		Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409		Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410		Fee	OW	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412		Fee	OW	APD
DEEP CREEK 3-16-4-2E	16	040S	020E	4304752413		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E	4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S	020E	4304752415		Fee	OW	APD
DEEP CREEK 5-16-4-2E	16	040S	020E	4304752416		Fee	OW	APD
ULT 14-5-4-2E	05	040S	020E	4304752417		Fee	OW	APD
DEEP CREEK 7-16-4-2E	16	040S	020E	4304752418		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	040S	020E	4304752422		Fee	OW	APD
ULT 13-5-4-2E	05	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S	020E	4304752425		Fee	OW	APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752426		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S	020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 12-15-4-2E	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E	4304752453		Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E	4304752455		Fee	OW	APD
ULT 9-34-3-1E	34	030S	010E	4304752462		Fee	OW	APD
ULT 11-34-3-1E	34	030S	010E	4304752463		Fee	OW	APD
ULT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
ULT 14-34-3-1E	34	030S	010E	4304752465		Fee	OW	APD
ULT 15-34-3-1E	34	030S	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E	07	040S	020E	4304752472		Indian	OW	APD
COLEMAN TRIBAL 4-7-4-2E	07	040S	020E	4304752473		Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	040S	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475		Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752479		Indian	OW	APD
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752481		Indian	OW	APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752483		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	040S	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	APD
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	040S	020E	4304752487		Indian	OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752497		Federal	OW	APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E	4304752498		Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752499		Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E	4304752500		Federal	OW	APD
GUSHER FED 8-25-6-20E	25	060S	200E	4304752501		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S	210E	4304752502		Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 11-22-6-20E	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505		Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508		Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509		Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511		Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882		Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884		Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890		Fee	OW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894		Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752899		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900		Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	OW	APD
ULT 3-31-3-2E	31	030S	020E	4304752954		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956		Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	030S	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959		Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752966		Fee	OW	APD
MERRITT 3-18-3-1E	18	030S	010E	4304752967		Fee	OW	APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968		Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752971		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752972		Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752973		Fee	OW	APD
DEEP CREEK 16-29-3-2E	29	030S	020E	4304752974		Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S	020E	4304752975		Fee	OW	APD
DEEP CREEK 11-19-3-2E	19	030S	020E	4304752976		Fee	OW	APD
DEEP CREEK 14-20-3-2E	20	030S	020E	4304752977		Fee	OW	APD
DEEP CREEK 12-19-3-2E	19	030S	020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E	19	030S	020E	4304752979		Fee	OW	APD
DEEP CREEK 12-20-3-2E	20	030S	020E	4304752980		Fee	OW	APD
DEEP CREEK 1-31-3-2E	31	030S	020E	4304752981		Fee	OW	APD
DEEP CREEK 3-30-3-2E	30	030S	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E	29	030S	020E	4304752983		Fee	OW	APD
DEEP CREEK 7-31-3-2E	31	030S	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	030S	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	030S	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	030S	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	030S	020E	4304752988		Fee	OW	APD
KNIGHT 15-30-3-2E	30	030S	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	030S	010E	4304752992		Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014		Fee	OW	APD
LAMB 4-15-4-2E	15	040S	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753019		Fee	OW	APD
KENDALL 14-7-3-1E	07	030S	010E	4304753088		Fee	OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753089		Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753091		Fee	OW	APD
KENDALL 16-18-3-1E	18	030S	010E	4304753092		Fee	OW	APD
WOMACK 2-7-3-1E	07	030S	010E	4304753093		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753094		Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 8-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753097		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E	4304753098		Fee	OW	APD
KENDALL 3-17-3-1E	17	030S	010E	4304753099		Fee	OW	APD
KENDALL 12-9-3-1E	09	030S	010E	4304753100		Fee	OW	APD
KENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	030S	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 3-8-3-1E	08	030S	010E	4304753106		Fee	OW	APD
WOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	030S	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	08	030S	010E	4304753112		Fee	OW	APD
KENDALL 2-9-3-1E	09	030S	010E	4304753114		Fee	OW	APD
KENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	030S	010E	4304753116		Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
KETTLE 11-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
KETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
KENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
KENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
KENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
KENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
KENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
KENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
KENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
KENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
KENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
KENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
KENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
KENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
KENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6407

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
COLEMAN TRIBAL 13-17-4-2E

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER:
43047522190000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER:
720 880-3621 Ext

9. FIELD and POOL or WILDCAT:
LELAND BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1119 FSL 1141 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSW Section: 17 Township: 04.0S Range: 02.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 12/29/2013	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	✓ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp respectfully requests a one-year extension of the state drilling permit for the above referenced well.

Approved by the Utah Division of Oil, Gas and Mining

Date: October 28, 2013

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Emily Kate DeGrasse	720 880-3644	Regulatory and compliance Intern
SIGNATURE		**DATE**
N/A		10/24/2013

RECEIVED: Oct. 24, 2013

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047522190000

API: 43047522190000
Well Name: COLEMAN TRIBAL 13-17-4-2E
Location: 1119 FSL 1141 FWL QTR SWSW SEC 17 TWNP 040S RNG 020E MER U
Company Permit Issued to: CRESCENT POINT ENERGY U.S. CORP
Date Original Permit Issued: 12/29/2011

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ **Yes** ◉ **No**
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

Signature: Emily Kate DeGrasse **Date:** 10/24/2013
Title: Regulatory and compliance Intern **Representing:** CRESCENT POINT ENERGY U.S. CORP

RECEIVED: Oct. 24, 2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6407

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
COLEMAN TRIBAL 13-17-4-2E

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER:
43047522190000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER:
720 880-3621 Ext

9. FIELD and POOL or WILDCAT:
LELAND BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1119 FSL 1141 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSW Section: 17 Township: 04.0S Range: 02.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☑ SPUD REPORT Date of Spud: 4/23/2014	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp spud the Coleman Tribal 13-17-4-2E with ProPetro rig 10 on 4/23/2014 at 7am.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
April 23, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Emily Kate DeGrasse	720 880-3644	Regulatory & Government Affairs Analyst
SIGNATURE		**DATE**
N/A		4/23/2014

RECEIVED: Apr. 23, 2014

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6407

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER: COLEMAN TRIBAL 13-17-4-2E

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER: 43047522190000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER: 720 880-3621 Ext

9. FIELD and POOL or WILDCAT: LELAND BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1119 FSL 1141 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSW Section: 17 Township: 04.0S Range: 02.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 5/21/2014	✓ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy respectfully submits a change in drill plans. Surface casing was set at 8 5/8th as opposed to the permitted size of 9 5/8th. This was an error on behalf of Crescent Point Energy and we do apologize for the change in drill plans. Please contact Emily DeGrasse at (720)-880-3644 if you have any questions or concerns.

Accepted by the Utah Division of Oil, Gas and Mining
May 22, 2014
Date:
By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Emily Kate DeGrasse	720 880-3644	Regulatory & Government Affairs Analyst
SIGNATURE N/A		**DATE** 5/21/2014

RECEIVED: May. 21, 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
14-20-H62-6407

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
COLEMAN TRIBAL 13-17-4-2E

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER:
43047522190000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER:
720 880-3621 Ext

9. FIELD and POOL or WILDCAT:
LELAND BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1119 FSL 1141 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSW Section: 17 Township: 04.0S Range: 02.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 6/4/2014	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached please find drill report for Crescent Point Energy's Coleman Tribal 13-17-4-2E, encompassing all drilling activity to date (4/22/14 - 5/30/14).

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
June 04, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lauren MacMillan	303 382-6787	Regulatory Specialist
SIGNATURE		**DATE**
N/A		6/4/2014

RECEIVED: Jun. 04, 2014

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 4/16/2014
Report #: 1.0, DFS: -37.19
Depth Progress:

Well Name: COLEMAN TRIBAL 13-17-4-2E

UWI/API	Surface Legal Location	License #
43-047-52219	13-17-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
4/16/2014 08:30		5/30/2014 19:00	5,094.00	5,106.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition

Operation At 6am	Operation Next 24hrs

24 Hr Summary
10/24/2013,MIRU PETE MARTIN RIG #11 ,DRILL 40' KB 24" COND. HOLE,RUN & CEMENT 52' KB 16" COND. PIPE CMT. TO SURF.WITH READYMIX

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com

Mud Checks

<depth>ftKB, <dttm>

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)

Drill Strings

BHA #<stringno>, <des>

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)

String Components

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

AFE Number
1764713US

Start Depth (ftKB)	End Depth (ftKB)
0.0	0.0

Target Formation	Target Depth (ftKB)
Wasatch	7,521.0

Last Casing String
Conductor, 52.0ftKB

Daily Contacts

Job Contact	Mobile

Rigs

Capstar, 316

Contractor	Rig Number
Capstar	316

Rig Supervisor	Phone Mobile
Jacob Staton	435-819-0179

1, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
1	1,000.0	

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

2, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
2	1,000.0	

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 4/22/2014
Report #: 2.0, DFS: -31.19
Depth Progress:

Well Name: COLEMAN TRIBAL 13-17-4-2E

UWI/API	Surface Legal Location	License #
43-047-52219	13-17-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
4/16/2014 08:30		5/30/2014 19:00	5,094.00	5,106.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition

Operation At 6am	Operation Next 24hrs

24 Hr Summary

MIRU Pro Petro Rig #5,Drill 1045' KB 12 1/4" Surface hole,R/U & run 1018' KB 8 5/8" 24# surface CSG,Cement W/675 sks 15.8 ppg 1.15 cuft/sk yield cement,30 bbls good cement T/Surf,cement stayed @ Surf,R/D cementers

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com

Mud Checks

<depth>ftKB, <dttm>

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)

Drill Strings

BHA #<stringno>, <des>

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)

String Components

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

AFE Number	
1764713US	

Start Depth (ftKB)	End Depth (ftKB)
0.0	0.0

Target Formation	Target Depth (ftKB)
Wasatch	7,521.0

Last Casing String: Surface, 1,015.0ftKB

Daily Contacts

Job Contact	Mobile

Rigs

Capstar, 316

Contractor	Rig Number
Capstar	316

Rig Supervisor	Phone Mobile
Jacob Staton	435-819-0179

1, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
1	1,000.0	

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

2, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
2	1,000.0	

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 5/24/2014
Report #: 3.0, DFS: 0.81
Depth Progress: 210.00

Well Name: COLEMAN TRIBAL 13-17-4-2E

UWI/API	Surface Legal Location	License #
43-047-52219	13-17-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
4/16/2014 08:30		5/30/2014 19:00	5,094.00	5,106.00

Completion Type:

Weather	Temperature (°F)	Road Condition	Hole Condition
Clear	76.0	Good	Good

Operation At 6am	Operation Next 24hrs
Drilling @ 1255'	Drilling w/ MWD Surveys

24 Hr Summary

M.I.R.U, Nipple up BOP, Pressure Test BOP, lines & valves 3000 psi/10 min, Annular 1500 psi/ 15 min.Casing 1500 psi/30 min.Magna-flux Connections on Swivel & BHA, Pick up Directional Tools, T.I.H.w/ BHA, Cut & Slip Drilling Line, Drill Out 8 5/8" Shoe Track, Drill 7 7/8" Prod. Hole F/ 1045' to 1255, (210' @ 140 fph)12k wob, 394 gpm

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	08:00	2.00	2.00	1	RIGUP & TEARDOWN	Rig Down
08:00	10:30	2.50	4.50	1	RIGUP & TEARDOWN	Move In ,Rig Up
10:30	14:30	4.00	8.50	14	NIPPLE UP B.O.P	Nipple Up BOP
14:30	18:00	3.50	12.00	15	TEST B.O.P	Pressure Test BOP, Pipe Rams, Blind Rams, Safety Valves, Lines, Choke Manifold 3000 PSI/10 Min. Annular BOP 1500 Psi/10 Min., Casing 1500 Psi/ 30 Min.
18:00	20:30	2.50	14.50	22	OPEN	Magna-flux ,Swivel Quill, Shock Sub & Splined Sub
20:30	23:00	2.50	17.00	6	TRIPS	Pick Up & Orient Directional Tools Trip In Hole W/ BHA
23:00	00:30	1.50	18.50	9	CUT OFF DRILL LINE	Cut & Slip 90' Drilling Line
00:30	01:30	1.00	19.50	6	TRIPS	Trip In Hole, Tag cement Top @ 913'
01:30	04:30	3.00	22.50	22	OPEN	Drill Cement & Foat Equiptment f/ 913`to 1045
04:30	06:00	1.50	24.00	2	DRILL ACTUAL	Drilling 7 7/8" Production Hole f/ 1045' to 1255' (210' @ 140 fph) 12k wob, 394 gpm

Mud Checks

1,045.0ftKB, 5/24/2014 06:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
Water Base	06:00	1,045.0	8.30	27	1.0	1.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
				8.0		

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
		5,000.000				

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
1	7 7/8in, MM65M, 12354264 (Part#749481)	1.00	0-0-0-0-0-2-0-TD	1.18	70.9

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	655.99	6.500

String Components: Security MM65M, Mud Motor, UBHO, NMDC, HWDP

Comment: (Hunting MM,7/8,2.9 Stg. 1.5° Bend .17 Rev)(6.5"UBHO)(2-6.5x2.75NMDC)(18-4.5"HWDP)

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	1,045.0	1,255.0	210.00	1.50	140.0	394	12	60	850.0	32	40	8,000.0

AFE Number	
1764713US	

Start Depth (ftKB)	End Depth (ftKB)
1,045.0	1,255.0

Target Formation	Target Depth (ftKB)
Wasatch	7,521.0

Last Casing String: Surface, 1,015.0ftKB

Daily Contacts

Job Contact	Mobile
Floyd Mitchell	435-823-3608
Brent Bascom	970-250-2928
Eric Thompson	307-259-8473

Rigs

Capstar, 316

Contractor	Rig Number
Capstar	316

Rig Supervisor	Phone Mobile
Jacob Staton	435-819-0179

1, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
1	1,000.0	

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
6	9.02	0.079

P (psi)	Slow Spd	Strokes (s...	Eff (%)

2, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
2	1,000.0	

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
6	9.02	0.079

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
Engineering	450.00	1.0
Rental	50.00	1.0

Safety Checks

Time	Type	Des
18:00	Safety Meeting	Safety Meeting

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Daily Drilling Report

Report for: 5/25/2014
Report #: 4.0, DFS: 1.81
Depth Progress: 2,395.00

Well Name: COLEMAN TRIBAL 13-17-4-2E

UWI/API	Surface Legal Location	License #
43-047-52219	13-17-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
4/16/2014 08:30		5/30/2014 19:00	5,094.00	5,106.00

Completion Type:

Weather	Temperature (°F)	Road Condition	Hole Condition
Cloudy	74.0	Good	Good

Operation At 6am	Operation Next 24hrs
Drilling @ 3650'	Drilling w/ MWD Surveys

24 Hr Summary

Rotate & Slide f/ 1255' to 3650' (2395' @ 114 fph) 16k wob, 394 gpm.Lith. 50%SH,20%DOLST,10%SS,5%CLYST, BKG 65-90 u, Conn. 6-213 u, Peak 229 u @ 2576' , Mahogany Bench Top Expected @ 3919' - 3 hrs. Rig repair, Replace Oil Seal & Change Gear Oil InSwivel, Change Washpipe & Packing.

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	13:30	7.50	7.50	2	DRILL ACTUAL	Rotate & Slide f/ 1255' to 2281' (1026' @ 136.8 fph) 15k wob, 394 gpm
13:30	14:00	0.50	8.00	7	LUBRICATE RIG	Rig Service
14:00	16:00	2.00	10.00	8	REPAIR RIG	Rig Repair, Replace oil seal & Change Gear oil in Swivel
16:00	21:00	5.00	15.00	2	DRILL ACTUAL	Rotate & Slide f/ 2281' to 2838' (557' @ 111.4 fph) 16k wob, 394 gpm
21:00	22:00	1.00	16.00	8	REPAIR RIG	Change Swivel Washpipe & Packing
22:00	06:00	8.00	24.00	2	DRILL ACTUAL	Rotate & Slide f/ 2838' to 3650' (812' @ 101.5 fph) 16k wob, 394 gpm

Mud Checks

1,908.0ftKB, 5/25/2014 12:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
Water Base	12:00	1,908.0	8.45	27	1.0	1.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
1.000	1.000			8.0		

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
	0.1	6,000.000		0.1	0.100	

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
1	7 7/8in, MM65M, 12354264 (Part#749481)	1.00	0-0-0-0-0-2-0-TD	1.18	70.9

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	655.99	6.500

String Components: Security MM65M, Mud Motor, UBHO, NMDC, HWDP

Comment: (Hunting MM,7/8,2.9 Stg. 1.5° Bend .17 Rev)(6.5"UBHO)(2-6.5x2.75NMDC)(18-4.5"HWDP)

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	1,255.0	3,650.0	2,605.00	22.00	116.8	394	16	65	1,120.0	62	90	10,500.0

AFE Number
1764713US

Start Depth (ftKB)	End Depth (ftKB)
1,255.0	3,650.0

Target Formation	Target Depth (ftKB)
Wasatch	7,521.0

Last Casing String: Surface, 1,015.0ftKB

Daily Contacts

Job Contact	Mobile
Floyd Mitchell	435-823-3608
Brent Bascom	970-250-2928
Eric Thompson	307-259-8473

Rigs

Capstar, 316

Contractor	Rig Number
Capstar	316

Rig Supervisor	Phone Mobile
Jacob Staton	435-819-0179

1, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
1	1,000.0	

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
6	9.02	0.079

P (psi)	Slow Spd	Strokes (s...	Eff (%)
850.0	No	125	95
245.0	Yes	62	95

2, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
2	1,000.0	

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
6	9.02	0.079

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
DAP	35.00	7.0
Engineering	450.00	1.0
Liqui Drill	135.00	2.0
Rental	50.00	1.0

Safety Checks

Time	Type	Des
12:00	BOP Drill	BOP Drill
22:00	BOP Drill	BOP Drill
06:00	Safety Meeting	Safety Meeting

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Daily Drilling Report

Report for: 5/26/2014
Report #: 5.0, DFS: 2.81
Depth Progress: 1,582.00

Well Name: COLEMAN TRIBAL 13-17-4-2E

UWI/API	Surface Legal Location	License #
43-047-52219	13-17-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
4/16/2014 08:30		5/30/2014 19:00	5,094.00	5,106.00

Completion Type:

Weather	Temperature (°F)	Road Condition	Hole Condition
Clear	78.0	Good	Good

Operation At 6am	Operation Next 24hrs
Drilling @ 5232' w/ Slight Seepage losses	Drilling w/ MWD Surveys

24 Hr Summary:
Rotate & Slide f/ 3650' to 5232' (1582' @ 67.3 fph) 16k wob,394 gpm.Lith.TGR - 45%SH,%35SS,10%DOLST,5% SLTST,5%CLYST, BKG 170-270 u, Conn. 100-724 u, Peak 1423 u @ 4959' , Douglas Creek Top Expected @ 5780

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	16:30	10.50	10.50	2	DRILL ACTUAL	Rotate & Slide f/ 3650' to 4548' (898' @ 85.5 fph) 16k wob, 394 gpm (185 bbl seepage loss)
16:30	17:00	0.50	11.00	7	LUBRICATE RIG	Rig Service
17:00	17:00		11.00	2	DRILL ACTUAL	Rotate & Slide f/ 4548' to 5232' (684' @ 52.6 fph) 16k wob, 394 gpm (300 bbl seepage loss)

Mud Checks

4,000.0ftKB, 5/26/2014 10:30

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
Water Base	10:30	4,000.0	9.00	30	5.0	4.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
2.000	2.000			8.0	0.3	8.0

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
	0.1	29,000.000		0.1	0.100	

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
	385.0			

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
1	7 7/8in, MM65M, 12354264 (Part#749481)	1.00	0-0-0-0-0-2-0-TD	1.18	70.9

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	655.99	6.500

String Components:
Security MM65M, Mud Motor, UBHO, NMDC, HWDP

Comment:
(Hunting MM,7/8,2.9 Stg. 1.5° Bend .17 Rev)(6.5"UBHO)(2-6.5x2.75NMDC)(18-4.5"HWDP)

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	3,650.0	5,232.0	4,187.00	45.50	67.3	394	16	65	1,200.0	94	125	10,800.0

AFE Number
1764713US

Start Depth (ftKB)	End Depth (ftKB)
3,650.0	5,232.0

Target Formation	Target Depth (ftKB)
Wasatch	7,521.0

Last Casing String: Surface, 1,015.0ftKB

Daily Contacts

Job Contact	Mobile
Floyd Mitchell	435-823-3608
Brent Bascom	970-250-2928
Eric Thompson	307-259-8473

Rigs

Capstar, 316

Contractor	Rig Number
Capstar	316

Rig Supervisor	Phone Mobile
Jacob Staton	435-819-0179

1, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
1	1,000.0	

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
6	9.02	0.079

P (psi)	Slow Spd	Strokes (s...	Eff (%)
1,120.0	No	125	95

2, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
2	1,000.0	

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
6	9.02	0.079

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
Aluminum Stear.	130.00	1.0
DAP	35.00	54.0
Engineering	450.00	1.0
Gel	7.50	48.0
Hole Seal	21.00	18.0
Liqui Drill	135.00	5.0
Pallet	20.00	1.0
Rental	50.00	1.0
Sea Mud	15.50	60.0
Shrink Wrap	20.00	1.0
Tax	1.00	308.0
Trucking	1.00	1,200.0

Safety Checks

Time	Type	Des
18:00	Safety Meeting	Safety Meeting

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 5/27/2014
Report #: 6.0, DFS: 3.81
Depth Progress: 1,178.00

Well Name: COLEMAN TRIBAL 13-17-4-2E

UWI/API	Surface Legal Location	License #
43-047-52219	13-17-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
4/16/2014 08:30		5/30/2014 19:00	5,094.00	5,106.00

Completion Type:

Weather	Temperature (°F)	Road Condition	Hole Condition
Clear	82.0	Good	Good

Operation At 6am	Operation Next 24hrs
Drilling @ 6410' w/ 35 bbl/hr Seepage losses	Drilling w/ MWD Surveys

24 Hr Summary

Rotate f/5232' to 5660'(421' @61.1 fph) Lost All Returns,Mix & pump 100 bbl Lcm Pill,Re-Gain Circ, Continue Drilling f/ 5660' to 5960' (300' @ 66.7 fph)build pit Volume,(Raise viscosity Mix LCM)Continue Drilling w/ Shaker Screens by-passed f/ 5941' to 6410' (469' @ 52.1 fph) lost 1000 bbl Mud Over Past 24 Hrs.Douglas Creek Top @ 5784', Lith.50% SH,30%SS,10%CLYST,10%SH - BKG170-270 u, Conn.75-699 u,Peak 832 u @ 5913,Down Time Gas 7902 u @ 5960',Black Shale Top @ 6312'.

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	13:00	7.00	7.00	2	DRILL ACTUAL	Rotate & Slide f/ 5232' to 5660'(428' @ 61.1 fph) 16k wob, 394 gpm (275 bbl seepage loss)
13:00	14:30	1.50	8.50	5	COND MUD & CIRC	Lost All Returns, Lay Down 1 jt. DP, Mix & Pump 2-50 bbl Hi-vis ,5 lb/bbl LCM Pills, Regain Circulation(Lost 165 bbl MUD)
14:30	16:30	2.00	10.50	2	DRILL ACTUAL	Continue Drilling f/ 5660' to 5788' (128' @ 64 fph) 15k wob, 346 gpm, (80 bbl seepage loss)
16:30	17:00	0.50	11.00	7	LUBRICATE RIG	Rig Service
17:00	19:30	2.50	13.50	2	DRILL ACTUAL	Drilling f/ 5788' to 5960 (172' @ 68.8 fph) 15k wob, 346 gpm, (175 bbl seepage loss)
19:30	21:00	1.50	15.00	5	COND MUD & CIRC	Build mud Volume , Mix LCM
21:00	06:00	9.00	24.00	2	DRILL ACTUAL	Continue Drilling F/ 5941' to 6410'(469' @ 52.1 fph) 12k wob, 346 gpm (300 bbl seepage loss)
06:00	06:00		24.00	2	DRILL ACTUAL	

Mud Checks

5,574.0ftKB, 5/26/2014 11:30

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
DAP	11:30	5,574.0	9.30	30	6.0	5.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
2.000	2.000			8.0	0.3	11.5

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
	0.1	42,000.000		0.1	0.100	

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
	995.0			

<depth>ftKB, 5/27/2014 11:30

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
DAP	11:30		1,130.00	30	5.0	4.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
2.000	2.000			8.0	0.3	8.0

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
1	7 7/8in, MM65M, 12354264 (Part#749481)	1.00	0-0-0-0-0-2-0-TD	1.18	70.9

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	655.99	6.500

String Components: Security MM65M, Mud Motor, UBHO, NMDC, HWDP

Comment: (Hunting MM,7/8,2.9 Stg. 1.5° Bend .17 Rev)(6.5"UBHO)(2-6.5x2.75NMDC)(18-4.5"HWDP)

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	5,232.0	6,410.0	5,365.00	66.00	57.5	394	12	65	1,200.0	122	135	12,000.0

AFE Number
1764713US

Start Depth (ftKB)	End Depth (ftKB)
5,232.0	6,410.0

Target Formation	Target Depth (ftKB)
Wasatch	7,521.0

Last Casing String: Surface, 1,015.0ftKB

Daily Contacts

Job Contact	Mobile
Floyd Mitchell	435-823-3608
Brent Bascom	970-250-2928
Eric Thompson	307-259-8473

Rigs

Capstar, 316

Contractor	Rig Number
Capstar	316

Rig Supervisor	Phone Mobile
Jacob Staton	435-819-0179

1, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
1	1,000.0	

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
6	9.02	0.079

P (psi)	Slow Spd	Strokes (s...	Eff (%)

2, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
2	1,000.0	

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
6	9.02	0.079

P (psi)	Slow Spd	Strokes (s...	Eff (%)
1,200.0	No	125	95

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
Aluminum Stear.	130.00	1.0
DAP	35.00	33.0
Engineering	450.00	1.0
Gel	7.50	48.0
Hole Seal	21.00	78.0
Liqui Drill	135.00	4.0
Pallet	20.00	6.0
Rental	50.00	1.0
Sawdust	4.50	117.0
Sea Mud	15.50	12.0
Shrink Wrap	20.00	6.0
Tax	1.00	334.0

Safety Checks

Time	Type	Des
16:30	BOP Drill	BOP Drill
18:00	Safety Meeting	Safety Meeting

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 5/28/2014
Report #: 7.0, DFS: 4.81
Depth Progress: 1,040.00

Well Name: COLEMAN TRIBAL 13-17-4-2E

UWI/API	Surface Legal Location	License #
43-047-52219	13-17-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
4/16/2014 08:30		5/30/2014 19:00	5,094.00	5,106.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
WORM	86.0	Good	Good

Operation At 6am	Operation Next 24hrs
DRILLING @ 7450 W/ 15 BBL/HR SEEPAGE	DRILL TO TD. COND HOLE SPOT KILL PILL POOH AND LOG

24 Hr Summary

DRILLING F/ 6410 TO 7450 (1050' @ 44FPH) 360 GPM CASTLE PEAK TOP 6508 UTELAND BUTTE 6806 WASATCH 6982 LITHOLOGY 40% CLAYSTONE 40% SS 15% SHALE AND 5% SILTSTONE BBG 230-300 CONN 229-2875 W/ A PEAK OF 2536 @ 6526

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	16:00	10.00	10.00	2	DRILL ACTUAL	DRILLING F/ 6410 TO 6900 = 490 FT IN 49 FPH RUNNING 65 RPMS 350 GPM 12K ON BIT LOST 310 BBL TO SEEPAGE
16:00	16:30	0.50	10.50	7	LUBRICATE RIG	SERVICE RIG
16:30	06:00	13.50	24.00	2	DRILL ACTUAL	DRILLING F/ 6900 TO 7450 = 550 FT IN 13.5 IS 41 FPH RUNNING 65 RPMS 350 GPM 12K ON BIT LOST 285 BBL TO SEEPAGE

Mud Checks

6,648.0ftKB, 5/28/2014 10:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
Water Base	10:00	6,648.0	9.20	32		

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
2.000	3.000			8.0	0.3	

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
		44,000.000	20.000			

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
1	7 7/8in, MM65M, 12354264 (Part#749481)	1.00	0-0-0-0-0-2-0-TD	1.18	70.9

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	655.99	6.500

String Components

Security MM65M, Mud Motor, UBHO, NMDC, HWDP

Comment

(Hunting MM,7/8,2.9 Stg. 1.5° Bend .17 Rev)(6.5"UBHO)(2-6.5x2.75NMDC)(18-4.5"HWDP)

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	6,410.0	7,450.0	6,405.0	89.50	44.3	360	12	65	1,225.0	142	155	10,800.0

AFE Number
1764713US

Start Depth (ftKB)	End Depth (ftKB)
6,410.0	7,450.0

Target Formation	Target Depth (ftKB)
Wasatch	7,521.0

Last Casing String: Surface, 1,015.0ftKB

Daily Contacts

Job Contact	Mobile
Floyd Mitchell	435-823-3608
Brent Bascom	970-250-2928
Eric Thompson	307-259-8473
DOUG HACKFORD	970-640-3882

Rigs

Capstar, 316

Contractor	Rig Number
Capstar	316

Rig Supervisor	Phone Mobile
Jacob Staton	435-819-0179

1, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
1	1,000.0	

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
6	9.02	0.079

P (psi)	Slow Spd	Strokes (s...	Eff (%)

2, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
2	1,000.0	

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
6	9.02	0.079

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
Aluminum Stear.	130.00	2.0
DAP	35.00	17.0
Engineering	450.00	1.0
Hole Seal	21.00	91.0
Liqui Drill	135.00	3.0
Pallet	20.00	11.0
Rental	50.00	1.0
Sawdust	4.50	248.0
Sea Mud	15.50	281.0
Shrink Wrap	20.00	11.0
Tax	1.00	636.0
Trucking	1.00	1.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 5/29/2014
Report #: 8.0, DFS: 5.81
Depth Progress: 75.00

Well Name: COLEMAN TRIBAL 13-17-4-2E

UWI/API	Surface Legal Location	License #
43-047-52219	13-17-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
4/16/2014 08:30		5/30/2014 19:00	5,094.00	5,106.00

Completion Type:

Weather	Temperature (°F)	Road Condition	Hole Condition
NICE	82.0	Good	Good

Operation At 6am	Operation Next 24hrs
RUNNING 5.5 PROD. CASING @ 3000'	FINNISH RUNNING PROD. CASING LAND @ 7500' CEMENT & RR MOVE TO UTE TRIBAL 9-16-4-2E

24 Hr Summary:
DRILLED TO TD. 7525 COND HOLE SPOTTED KILL PILL POOH TO 3500' CIRC 1 1/5 BOTTOMS UP PULL ON OUT LD. BHA LOG WELL TAG 7524 RUN 5 1/2 PROD CASING @ 3000 FT

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	07:30	1.50	1.50	2	DRILL ACTUAL	DRILLING F/ 7450 TO 7525 = 75' @ 50 FPH 360 GPM 12K ON BIT LOST 40 BBL TO SEEPAGE
07:30	09:30	2.00	3.50	5	COND MUD & CIRC	CIRC MUD & COND HOLE SPOT 10.2# KILL MUD UP TO 3500' PUMP DRY JOB
09:30	12:00	2.50	6.00	6	TRIPS	PULL OUT OF HOLE F/ LOGS TO 3500'
12:00	13:30	1.50	7.50	5	COND MUD & CIRC	@ 3500' CIRC 1 1/2 BOTTOMS UP LOST 100 BBLS
13:30	17:00	3.50	11.00	6	TRIPS	PULL ON OUT L.D. DIRC. TOOLS
17:00	00:30	7.50	18.50	11	WIRELINE LOGS	RIG UP HLS AND LOG WELL RUN NEUTRON / DENSITY / SONIC / RESISTIVITY AND DIELECTRIC FROM 7524 TO 1018 GRAMMA RAY F/ 7524 TO SURFACE
00:30	06:00	5.50	24.00	12	RUN CASING & CEMENT	RIG UP AND RUN 5 1/2 3000 FT OF PROD. CASING

Mud Checks

7,525.0ftKB, 5/29/2014 15:33

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
Water Base	15:33	7,525.0	9.30	31		

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
3.000	5.000			8.0	0.3	

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
		45,000.000	20.000			

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
1	7 7/8in, MM65M, 12354264 (Part#749481)	1.00	0-0-0-0-0-2-0-TD	1.18	70.9

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	655.99	6.500

String Components:
Security MM65M, Mud Motor, UBHO, NMDC, HWDP

Comment:
(Hunting MM,7/8,2.9 Stg. 1.5° Bend .17 Rev)(6.5"UBHO)(2-6.5x2.75NMDC)(18-4.5"HWDP)

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	7,450.0	7,525.0	6,480.0	91.00	50.0	360	12	65	1,225.0	142	155	10,800.0

AFE Number	
1764713US	

Start Depth (ftKB)	End Depth (ftKB)
7,450.0	7,525.0

Target Formation	Target Depth (ftKB)
Wasatch	7,521.0

Last Casing String:
Surface, 1,015.0ftKB

Daily Contacts

Job Contact	Mobile
Floyd Mitchell	435-823-3608
Eric Thompson	307-259-8473
DOUG HACKFORD	970-640-3882

Rigs

Capstar, 316

Contractor	Rig Number
Capstar	316

Rig Supervisor	Phone Mobile
Jacob Staton	435-819-0179

1, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
1	1,000.0	

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
6	9.02	0.079

P (psi)	Slow Spd	Strokes (s...	Eff (%)

2, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
2	1,000.0	

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
6	9.02	0.079

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
Barite	10.65	20.0
Brine	7.50	330.0
DAP	35.00	16.0
Engineering	450.00	1.0
Hole Seal	21.00	67.0
Liqui Drill	135.00	2.0
Pallet	20.00	8.0
Rental	50.00	1.0
Sawdust	4.50	125.0
Sea Mud	15.50	335.0
Shrink Wrap	20.00	8.0
Tax	1.00	582.0
Trucking	1.00	1.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 5/30/2014
Report #: 9.0, DFS: 6.81
Depth Progress: 0.00

Well Name: COLEMAN TRIBAL 13-17-4-2E

UWI/API	Surface Legal Location	License #
43-047-52219	13-17-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
4/16/2014 08:30		5/30/2014 19:00	5,094.00	5,106.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
NICE	85.0	Good	Good

Operation At 6am	Operation Next 24hrs
RIG RELEASED PREP TO MOVE TO UTE TRIBAL 9-16-4 -2E	MOVE IN RIG UP ON UTE TRIBAL 9-16-4-2E

24 Hr Summary

RUN 169 JTS 17# 5 1/2 I 80 CASING LAND ON HANGER @ 7500.40 CEMENT W/ HALLIBURTON 180 SKS 10.5 LEAD AND 525 SKS 13.1 TAIL BUMP PLUG W/ 173 BBL WATER NIPPLE DOWN BOPS CLEAN PIT RR @ 1900 HRS 5/30/14

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	11:30	5.50	5.50	12	RUN CASING & CEMENT	RUN 169 JTS 17# 5 1/2 I 80 CASING LAND ON HANGER @ 7500.40
11:30	15:00	3.50	9.00	12	RUN CASING & CEMENT	CEMENT W/ HALLIBURTON 180 SKS 10.5 LEAD AND 525 SKS 13.1 TAIL BUMP PLUG W/ 173 BBL WATER
15:00	19:00	4.00	13.00	14	NIPPLE UP B.O.P	NIPPLE DOWN BOPS CLEAN PIT RR @ 1900 HRS 5/30/14
19:00	06:00	11.00	24.00	1	RIGUP & TEARDOWN	RIG DOWN PREP TO MOVE

Mud Checks

<depth>ftKB, <dttm>

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
1	7 7/8in, MM65M, 12354264 (Part#749481)	1.00	0-0-0-0-0-2-0-TD	1.18	70.9

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	655.99	6.500

String Components

Security MM65M, Mud Motor, UBHO, NMDC, HWDP

Comment

(Hunting MM,7/8,2.9 Stg. 1.5° Bend .17 Rev)(6.5"UBHO)(2-6.5x2.75NMDC)(18-4.5"HWDP)

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	7,525.0	7,525.0	6,480.00	91.00		360	12	65	1,225.0	142	155	10,800.0

AFE Number	
1764713US	

Start Depth (ftKB)	End Depth (ftKB)
7,525.0	7,525.0

Target Formation	Target Depth (ftKB)
Wasatch	7,521.0

Last Casing String: Surface, 1,015.0ftKB

Daily Contacts

Job Contact	Mobile
Floyd Mitchell	435-823-3608
Eric Thompson	307-259-8473
DOUG HACKFORD	970-640-3882

Rigs

Capstar, 316

Contractor	Rig Number
Capstar	316

Rig Supervisor	Phone Mobile
Jacob Staton	435-819-0179

1, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
1	1,000.0	

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
6	9.02	0.079

P (psi)	Slow Spd	Strokes (s...	Eff (%)

2, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
2	1,000.0	

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
6	9.02	0.079

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
Engineering	450.00	1.0
Rental	50.00	1.0
Tax	1.00	0.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Reset Form

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: BIA 14-20-H62-6407

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME: N/A

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

8. WELL NAME and NUMBER: Coleman Tribal 13-17-4-2E

2. NAME OF OPERATOR: Crescent Point Energy US Corp.

9. API NUMBER: 4304752219

3. ADDRESS OF OPERATOR: 555 17th St., Suite 1800 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (720) 880-3637

10 FIELD AND POOL, OR WILDCAT: UNDESIGNATED

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1119 FSL 1141 FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 661 FSL 876 FWL
AT TOTAL DEPTH: 659 FSL 874 FWL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 17 4S 2E U

12. COUNTY: Uintah

13. STATE: UTAH

14. DATE SPUDDED: 5/24/2014

15. DATE T.D. REACHED: 5/29/2014

16. DATE COMPLETED: 6/19/2014 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 5094 GL

18. TOTAL DEPTH: MD 7,525 TVD 7,504

19. PLUG BACK T.D.: MD 7,438 TVD 7,417

20. IF MULTIPLE COMPLETIONS, HOW MANY? * 8

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Triple Combo CBL Directional Survey

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☑ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 J-55	24	0	1,015		PREM 675	138	SRFC	
7-7/8	5-1/2 SB8C	17	0	7,500		HiFill V 180	173	70	
						65/35 P 520	120		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	7,319							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Green River	5,115	6,952	5,101	6,942
(B) Wasatch	6,952	7,373	6,942	7,351
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)		SIZE	NO. HOLES	PERFORATION STATUS
5,115	7,373	.36	264	Open ☑ Squeezed ☐
				Open ☐ Squeezed ☐
				Open ☐ Squeezed ☐
				Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5115' -7373 '	10608 Bbls Slickwater & Xlinked fluid, 4000 gals 15% HCl, 698000 # 20/40 sand

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☑ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Flowing

(5/2000)

(CONTINUED ON BACK)

RECEIVED: Sep. 10, 2014

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
6/25/2014	6/25/2014	24		19	12	516	Flowing

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
18	0	130	40.00				19	12	516	Flowing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.

34. FORMATION (Log) MARKERS:

Name	Top (Measured Depth)
Mahogany	4,131
TGR3	4,978
Douglas Creek	5,788
Black Shale	6,302
Castle Peak	6,497
Uteland Butte	6,831
Wasatch	6,952

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Valari Crary TITLE D&C Technician

SIGNATURE Valari Crary Digitally signed by Valari Crary DN: cn=Valari Crary, o, ou, email=vcrary@crescentpointenergy.com, c=US Date: 2014.09.10 15:16:21 -06'00' DATE 9/10/2014

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

RECEIVED: Sep. 10, 2014

Cresent Point Energy

Unitah County
Section 17 T4S, R2E
Coleman Tribal 13-17-4-2E
Wellbore #1

Design: Actual

End of Well Report

02 June, 2014

RECEIVED: Sep. 10, 2014

Crescent Point ENERGY CORP

Payzone Directional

End of Well Report

Company:	Cresent Point Energy	**Local Co-ordinate Reference:**	Well Coleman Tribal 13-17-4-2E
Project:	Unitah County	**TVD Reference:**	Coleman Tribal 13-17-4-2E @ 5107.0usft (Capstar 316)
Site:	Section 17 T4S, R2E	**MD Reference:**	Coleman Tribal 13-17-4-2E @ 5107.0usft (Capstar 316)
Well:	Coleman Tribal 13-17-4-2E	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 5000.1 Single User Db

Project Unitah County

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site Section 17 T4S, R2E

Site Position:		**Northing:**	7,221,481.11 usft	**Latitude:**	40° 7' 56.690 N
From:	Lat/Long	**Easting:**	2,116,121.54 usft	**Longitude:**	109° 47' 54.600 W
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	1.09 °

Well Coleman Tribal 13-17-4-2E, SHL LAT: 40 07 56.69 LONG: -109 47 54.60

Well Position	**+N/-S**	0.0 usft	**Northing:**	7,221,481.10 usft	**Latitude:**	40° 7' 56.690 N
	+E/-W	0.0 usft	**Easting:**	2,116,121.54 usft	**Longitude:**	109° 47' 54.600 W
Position Uncertainty		0.0 usft	**Wellhead Elevation:**	5,107.0 usft	**Ground Level:**	5,094.0 usft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	5/21/2014	10.84	65.84	52,068

Design Actual

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	206.88

Survey Program **Date** 6/2/2014

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
1,074.0	7,525.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard

RECEIVED: Sep. 10, 2014

Crescent Point ENERGY CORP

Payzone Directional

End of Well Report

Company:	Cresent Point Energy	**Local Co-ordinate Reference:**	Well Coleman Tribal 13-17-4-2E
Project:	Unitah County	**TVD Reference:**	Coleman Tribal 13-17-4-2E @ 5107.0usft (Capstar 316)
Site:	Section 17 T4S, R2E	**MD Reference:**	Coleman Tribal 13-17-4-2E @ 5107.0usft (Capstar 316)
Well:	Coleman Tribal 13-17-4-2E	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 5000.1 Single User Db

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
1,074.0	0.10	257.60	1,074.0	0.6	-0.2	-0.9	0.01	0.01	0.00
1,117.0	0.30	226.50	1,117.0	0.7	-0.3	-1.0	0.51	0.47	-72.33
1,160.0	0.80	244.40	1,160.0	1.1	-0.5	-1.4	1.22	1.16	41.63
1,203.0	1.20	232.50	1,203.0	1.7	-0.9	-2.0	1.04	0.93	-27.67
1,245.0	1.50	218.40	1,245.0	2.6	-1.6	-2.7	1.06	0.71	-33.57
1,288.0	2.50	212.10	1,288.0	4.1	-2.8	-3.6	2.38	2.33	-14.65
1,331.0	3.60	214.00	1,330.9	6.4	-4.7	-4.8	2.57	2.56	4.42
1,374.0	4.60	213.90	1,373.8	9.5	-7.3	-6.5	2.33	2.33	-0.23
1,416.0	5.20	213.30	1,415.6	13.0	-10.3	-8.5	1.43	1.43	-1.43
1,502.0	5.10	213.00	1,501.3	20.7	-16.7	-12.7	0.12	-0.12	-0.35
1,588.0	6.10	215.30	1,586.9	29.0	-23.7	-17.5	1.19	1.16	2.67
1,673.0	6.60	214.20	1,671.3	38.3	-31.4	-22.8	0.61	0.59	-1.29
1,759.0	6.50	212.50	1,756.8	48.1	-39.6	-28.2	0.25	-0.12	-1.98
1,844.0	6.50	211.20	1,841.2	57.7	-47.8	-33.3	0.17	0.00	-1.53
1,930.0	6.40	210.50	1,926.7	67.3	-56.1	-38.2	0.15	-0.12	-0.81
2,015.0	6.60	210.80	2,011.1	76.9	-64.3	-43.1	0.24	0.24	0.35
2,101.0	6.70	209.30	2,096.6	86.8	-73.0	-48.1	0.23	0.12	-1.74
2,187.0	6.90	208.70	2,182.0	97.0	-81.9	-53.1	0.25	0.23	-0.70
2,272.0	6.90	207.50	2,266.3	107.2	-90.9	-57.9	0.17	0.00	-1.41
2,358.0	6.60	206.80	2,351.8	117.3	-99.9	-62.5	0.36	-0.35	-0.81
2,444.0	6.60	207.10	2,437.2	127.2	-108.7	-67.0	0.04	0.00	0.35
2,529.0	6.60	206.90	2,521.6	137.0	-117.4	-71.4	0.03	0.00	-0.24
2,615.0	6.20	203.60	2,607.1	146.6	-126.1	-75.5	0.63	-0.47	-3.84
2,701.0	5.80	205.10	2,692.6	155.5	-134.2	-79.2	0.50	-0.47	1.74
2,786.0	5.70	207.80	2,777.2	164.1	-141.9	-83.0	0.34	-0.12	3.18
2,871.0	5.30	206.70	2,861.8	172.2	-149.1	-86.7	0.49	-0.47	-1.29

RECEIVED: Sep. 10, 2014

Crescent Point ENERGY CORP

Payzone Directional

End of Well Report

Company:	Cresent Point Energy	**Local Co-ordinate Reference:**	Well Coleman Tribal 13-17-4-2E
Project:	Unitah County	**TVD Reference:**	Coleman Tribal 13-17-4-2E @ 5107.0usft (Capstar 316)
Site:	Section 17 T4S, R2E	**MD Reference:**	Coleman Tribal 13-17-4-2E @ 5107.0usft (Capstar 316)
Well:	Coleman Tribal 13-17-4-2E	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 5000.1 Single User Db

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
2,957.0	5.20	206.10	2,947.4	180.1	-156.2	-90.2	0.13	-0.12	-0.70
3,042.0	5.00	212.60	3,032.1	187.6	-162.7	-93.9	0.72	-0.24	7.65
3,128.0	4.60	209.30	3,117.8	194.8	-168.9	-97.6	0.56	-0.47	-3.84
3,213.0	4.40	208.50	3,202.5	201.5	-174.7	-100.8	0.25	-0.24	-0.94
3,299.0	4.60	212.10	3,288.3	208.2	-180.6	-104.2	0.40	0.23	4.19
3,384.0	4.40	207.80	3,373.0	214.8	-186.3	-107.6	0.46	-0.24	-5.06
3,470.0	4.50	211.30	3,458.7	221.5	-192.1	-110.9	0.34	0.12	4.07
3,555.0	5.00	219.00	3,543.5	228.4	-197.9	-114.9	0.95	0.59	9.06
3,640.0	4.70	219.00	3,628.2	235.5	-203.4	-119.5	0.35	-0.35	0.00
3,726.0	4.90	219.10	3,713.8	242.5	-209.0	-124.0	0.23	0.23	0.12
3,812.0	4.60	216.70	3,799.6	249.5	-214.6	-128.4	0.42	-0.35	-2.79
3,897.0	4.70	211.00	3,884.3	256.3	-220.4	-132.2	0.56	0.12	-6.71
3,983.0	4.60	207.80	3,970.0	263.3	-226.4	-135.6	0.32	-0.12	-3.72
4,068.0	4.30	205.50	4,054.7	269.9	-232.3	-138.6	0.41	-0.35	-2.71
4,154.0	4.20	208.20	4,140.5	276.3	-238.0	-141.5	0.26	-0.12	3.14
4,240.0	4.70	213.30	4,226.2	282.9	-243.7	-144.9	0.74	0.58	5.93
4,325.0	4.70	208.90	4,311.0	289.8	-249.7	-148.5	0.42	0.00	-5.18
4,411.0	4.50	204.00	4,396.7	296.7	-255.9	-151.5	0.51	-0.23	-5.70
4,496.0	4.80	208.20	4,481.4	303.6	-262.0	-154.6	0.53	0.35	4.94
4,582.0	4.60	209.20	4,567.1	310.7	-268.2	-158.0	0.25	-0.23	1.16
4,667.0	4.60	206.00	4,651.8	317.5	-274.3	-161.1	0.30	0.00	-3.76
4,752.0	4.50	204.10	4,736.6	324.2	-280.4	-164.0	0.21	-0.12	-2.24
4,838.0	4.60	206.90	4,822.3	331.0	-286.5	-166.9	0.28	0.12	3.26
4,923.0	4.60	206.90	4,907.0	337.9	-292.6	-170.0	0.00	0.00	0.00
5,009.0	5.00	217.20	4,992.7	345.0	-298.7	-173.8	1.10	0.47	11.98
5,095.0	4.90	215.40	5,078.4	352.3	-304.6	-178.2	0.21	-0.12	-2.09
5,180.0	4.40	212.20	5,163.1	359.1	-310.4	-182.1	0.66	-0.59	-3.76

Crescent Point ENERGY CORP

Payzone Directional

End of Well Report

Company:	Cresent Point Energy	**Local Co-ordinate Reference:**	Well Coleman Tribal 13-17-4-2E
Project:	Unitah County	**TVD Reference:**	Coleman Tribal 13-17-4-2E @ 5107.0usft (Capstar 316)
Site:	Section 17 T4S, R2E	**MD Reference:**	Coleman Tribal 13-17-4-2E @ 5107.0usft (Capstar 316)
Well:	Coleman Tribal 13-17-4-2E	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 5000.1 Single User Db

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
5,265.0	4.30	208.80	5,247.9	365.6	-315.9	-185.3	0.33	-0.12	-4.00
5,351.0	4.10	204.50	5,333.6	371.9	-321.5	-188.2	0.43	-0.23	-5.00
5,436.0	3.80	207.10	5,418.4	377.7	-326.8	-190.7	0.41	-0.35	3.06
5,522.0	3.70	211.10	5,504.3	383.3	-331.7	-193.4	0.33	-0.12	4.65
5,607.0	3.60	206.20	5,589.1	388.7	-336.5	-196.0	0.39	-0.12	-5.76
5,693.0	4.20	207.80	5,674.9	394.6	-341.7	-198.7	0.71	0.70	1.86
5,779.0	4.00	204.60	5,760.7	400.7	-347.2	-201.4	0.35	-0.23	-3.72
5,864.0	3.70	205.00	5,845.5	406.4	-352.4	-203.8	0.35	-0.35	0.47
5,950.0	3.60	205.00	5,931.3	411.9	-357.3	-206.1	0.12	-0.12	0.00
6,035.0	3.30	198.90	6,016.1	417.0	-362.1	-208.0	0.56	-0.35	-7.18
6,292.0	2.50	199.10	6,272.8	429.9	-374.4	-212.3	0.31	-0.31	0.08
6,377.0	2.30	180.50	6,357.7	433.2	-377.8	-212.9	0.94	-0.24	-21.88
6,463.0	2.50	175.50	6,443.7	436.4	-381.4	-212.8	0.34	0.23	-5.81
6,548.0	2.50	176.90	6,528.6	439.6	-385.1	-212.5	0.07	0.00	1.65
6,634.0	2.40	183.00	6,614.5	442.9	-388.8	-212.5	0.32	-0.12	7.09
6,719.0	2.50	180.80	6,699.4	446.1	-392.4	-212.6	0.16	0.12	-2.59
6,805.0	2.50	180.60	6,785.3	449.5	-396.2	-212.7	0.01	0.00	-0.23
6,890.0	2.20	181.00	6,870.3	452.6	-399.6	-212.7	0.35	-0.35	0.47
6,976.0	2.30	186.80	6,956.2	455.7	-403.0	-213.0	0.29	0.12	6.74
7,062.0	2.00	188.60	7,042.2	458.8	-406.2	-213.4	0.36	-0.35	2.09
7,147.0	2.10	183.00	7,127.1	461.6	-409.2	-213.7	0.26	0.12	-6.59
7,233.0	2.00	183.30	7,213.0	464.4	-412.3	-213.9	0.12	-0.12	0.35
7,318.0	2.00	185.00	7,298.0	467.2	-415.3	-214.1	0.07	0.00	2.00
7,404.0	2.30	183.90	7,383.9	470.2	-418.5	-214.3	0.35	0.35	-1.28
7,473.0	2.10	180.50	7,452.9	472.6	-421.1	-214.4	0.35	-0.29	-4.93
7,525.0	2.00	181.20	7,504.8	474.2	-423.0	-214.4	0.20	-0.19	1.35

RECEIVED: Sep. 10, 2014

Crescent Point ENERGY CORP

Payzone Directional

End of Well Report

Company:	Cresent Point Energy	**Local Co-ordinate Reference:**	Well Coleman Tribal 13-17-4-2E
Project:	Unitah County	**TVD Reference:**	Coleman Tribal 13-17-4-2E @ 5107.0usft (Capstar 316)
Site:	Section 17 T4S, R2E	**MD Reference:**	Coleman Tribal 13-17-4-2E @ 5107.0usft (Capstar 316)
Well:	Coleman Tribal 13-17-4-2E	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 5000.1 Single User Db

Checked By: _____ Approved By: _____ Date: _____

RECEIVED: Sep. 10, 2014

Sundry Number: 54517 API Well Number: 43047522190000

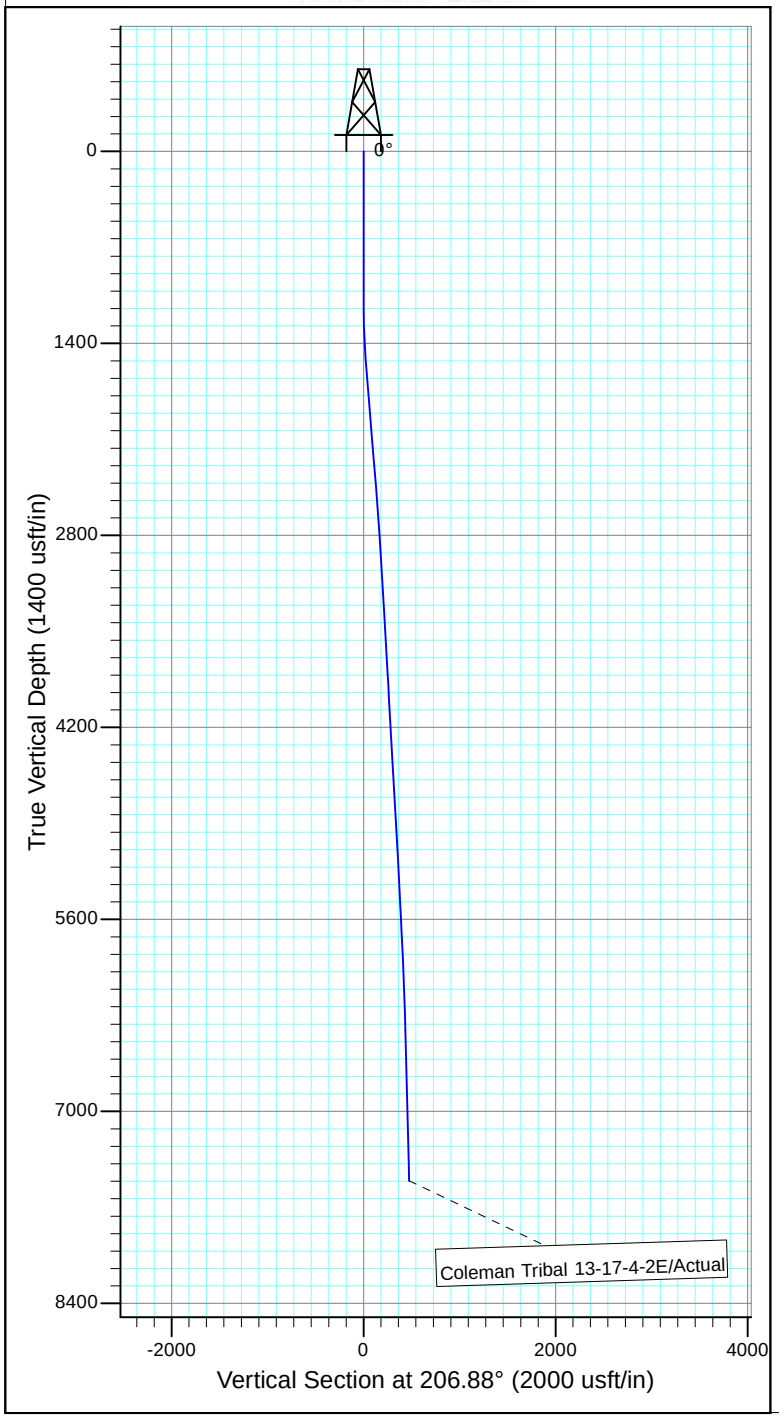
Crescent Point ENERGY CORP

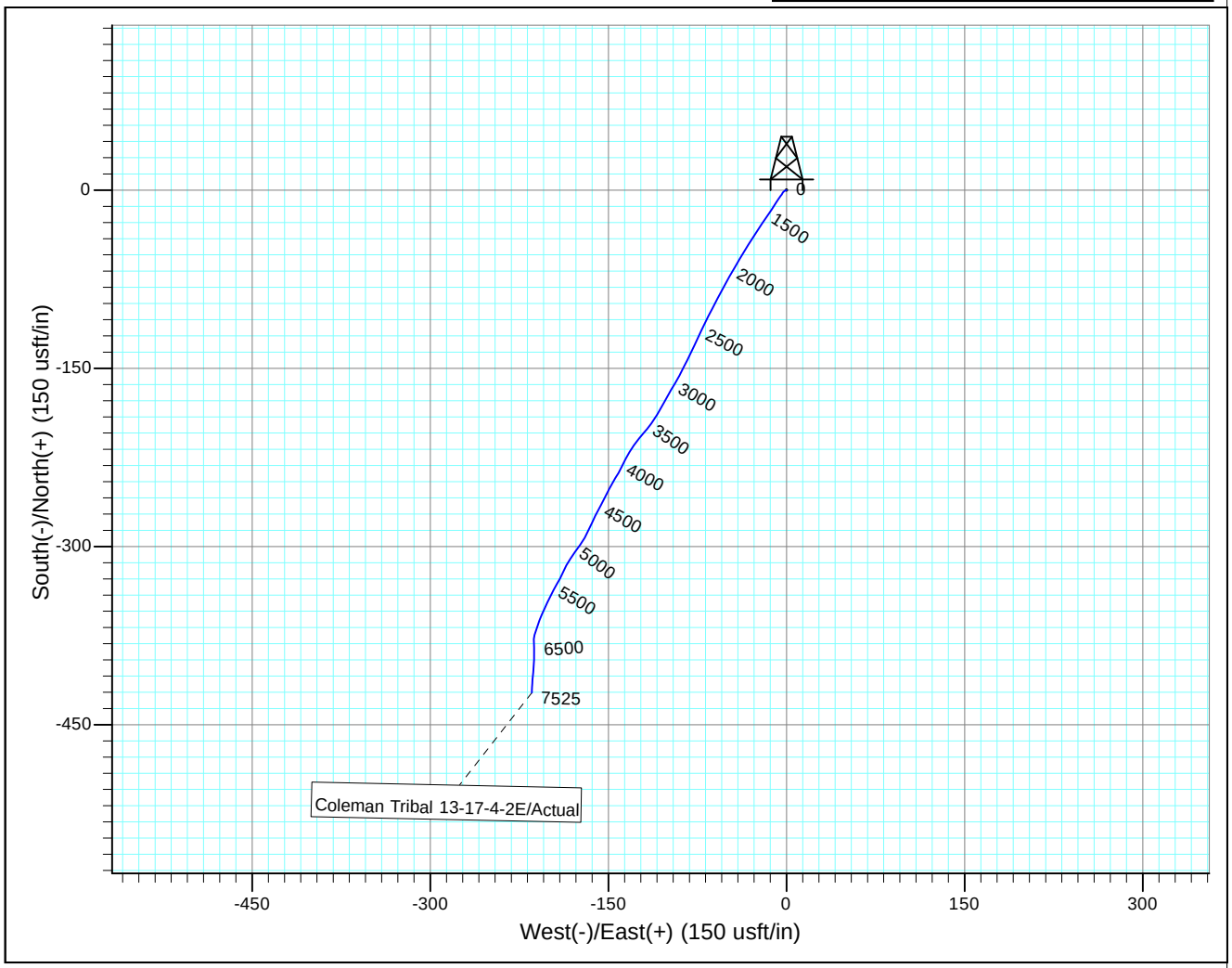
Project: Unitah County
Site: Section 17 T4S, R2E
Well: Coleman Tribal 13-17-4-2E
Wellbore: Wellbore #1
Design: Actual

T M

Azimuths to True North
Magnetic North: 10.84°

Magnetic Field
Strength: 52067.8snT
Dip Angle: 65.84°
Date: 5/21/2014
Model: IGRF2010





PAYZONE DIRECTIONAL

Design: Actual (Coleman Tribal 13-17-4-2E/Wellbore #1)

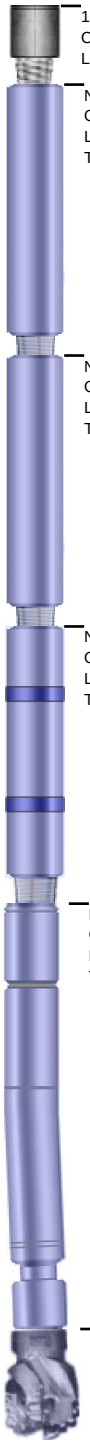
Created By: Matthew Linton Date: 11:46, June 02 2014

THIS SURVEY IS CORRECT TO THE BEST OF MY KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA

Well Information

BHA # 1

JOB NO.:	UT141802	FIELD:	Leeland Bench
Company:	Crescent Point Energy	Township:	4S
LOCATION:	Section 17 T4S, R2E	SECT\RANGE:	17
RIG NAME:	Capstar 316		2E
STATE:	UT		
COUNTY:	Uinta	BHA TYPE	Steerable Assembly
WELL NAME:	Coleman Tribal 13-17-4-2E		



RECEIVED: Sep. 10, 2014

JOB NO.:	UT141802
Company:	Crescent Point Energy
LOCATION:	Section 17 T4S, R2E
RIG NAME:	Capstar 316
STATE:	UT
COUNTY:	Country
WELL NAME:	Coleman Tribal 13-17-4-2E

FIELD:	Leeland Bench
Township:	4S
Range	2E

MOTOR INFORMATION	
Desc: Hunting 1.5, 7/8, 2.9, .17 HR	
Bent Hsg/Sub: 1.5 / 1.5	Bit to Bend: 6.2
Pad OD: 6 9/16	NB Stab:

Slide Report for BHA # 1

Note: Surveys listed are interpolated from the actual surveys

#	Date	Drill Mode	Start Time	End Time	Hours	Start MD	End MD	Depth Drilled	WOB	ROP	RPM	Surf. Torque	Flow Rate	SPP	TFO	INC	AZM	DLS	Note
1	25-May	Drilling	04:28	04:40	0.20	1045	1084	39	12	195.0	45	0	390	850		0.14	242.81	0.51	
1	25-May	Drilling	04:40	05:01	0.35	1084	1126	42	12	120.0	45	0	390	850		0.40	233.89	1.22	
1	25-May	Sliding	05:09	05:14	0.08	1126	1131	5	12	60.0	45	0	390	850	210	0.46	236.58	1.22	
1	25-May	Drilling	05:14	05:32	0.30	1131	1169	38	12	126.7	45	0	390	850		0.88	241.03	1.04	
1	25-May	Sliding	05:37	05:41	0.07	1169	1173	4	12	60.0	45	0	390	850	210	0.92	239.72	1.04	
1	25-May	Drilling	05:41	05:55	0.23	1173	1212	39	12	167.1	45	0	390	850		1.26	228.93	1.06	
1	25-May	Sliding	06:05	06:08	0.05	1212	1216	4	10	80.0	60	0	390	1020	195	1.28	227.45	1.06	
1	25-May	Drilling	06:08	06:18	0.17	1216	1255	39	15	234.0	60	0	390	1020		1.73	216.29	2.38	
1	25-May	Sliding	06:27	06:30	0.05	1255	1261	6	10	120.0	60	0	390	1020	190	1.87	215.27	2.38	
1	25-May	Drilling	06:30	06:39	0.15	1261	1297	36	15	240.0	60	0	390	1020		2.73	212.62	2.57	
1	25-May	Sliding	06:47	06:52	0.08	1297	1304	7	10	84.0	60	0	390	1020	200	2.91	212.97	2.57	
1	25-May	Drilling	06:52	07:00	0.13	1304	1340	36	15	270.0	60	0	390	1020		3.81	213.97	2.33	
1	25-May	Sliding	07:09	07:14	0.08	1340	1346	6	10	72.0	60	0	390	1020	200	3.95	213.96	2.33	
1	25-May	Drilling	07:14	07:22	0.13	1346	1383	37	15	277.5	60	0	390	1020		4.73	213.76	1.43	
1	25-May	Sliding	07:30	07:33	0.05	1383	1387	4	10	80.0	60	0	390	1020	190	4.79	213.70	1.43	
1	25-May	Drilling	07:33	07:42	0.15	1387	1426	39	15	260.0	60	0	390	1020		5.19	213.27	0.12	
1	25-May	Sliding	07:51	07:53	0.03	1426	1429	3	10	90.0	60	0	390	1020	180	5.18	213.26	0.12	
1	25-May	Drilling	07:53	08:03	0.17	1429	1468	39	15	234.0	60	0	390	1020		5.14	213.12	0.12	
1	25-May	Drilling	08:08	08:19	0.18	1468	1511	43	15	234.5	60	0	390	1020		5.20	213.28	1.19	
1	25-May	Drilling	08:24	08:34	0.17	1511	1554	43	15	258.0	60	0	390	1020		5.70	214.49	1.19	
1	25-May	Drilling	08:39	08:42	0.05	1554	1559	5	15	100.0	60	0	390	1020		5.76	214.61	1.19	
1	25-May	Sliding	08:42	08:47	0.08	1559	1564	5	10	60.0	60	0	390	1020	200	5.82	214.74	1.19	
1	25-May	Drilling	08:47	08:56	0.15	1564	1597	33	15	220.0	60	0	390	1020		6.15	215.18	0.61	
1	25-May	Sliding	09:04	09:08	0.07	1597	1602	5	10	75.0	60	0	390	1020	185	6.18	215.11	0.61	
1	25-May	Drilling	09:08	09:18	0.17	1602	1640	38	15	228.0	60	0	390	1020		6.41	214.61	0.61	
1	25-May	Drilling	09:26	09:35	0.15	1640	1682	42	15	280.0	60	0	390	1020		6.59	214.02	0.25	

RECEIVED: Sep. 10, 2014

Slide Report for BHA # 1

Note: Surveys listed are interpolated from the actual surveys

#	Date	Drill Mode	Start Time	End Time	Hours	Start MD	End MD	Depth Drilled	WOB	ROP	RPM	Surf. Torque	Flow Rate	SPP	TFO	INC	AZM	DLS	Note
1	25-May	Drilling	09:40	09:50	0.17	1682	1725	43	15	258.0	60	0	390	1020		6.54	213.18	0.25	
1	25-May	Drilling	09:55	10:05	0.17	1725	1768	43	15	258.0	60	0	390	1020		6.50	212.36	0.17	
1	25-May	Drilling	10:10	10:20	0.17	1768	1811	43	15	258.0	60	0	390	1020		6.50	211.70	0.17	
1	25-May	Drilling	10:25	10:35	0.17	1811	1853	42	15	252.0	60	0	390	1020		6.49	211.13	0.15	
1	25-May	Drilling	10:40	10:55	0.25	1853	1896	43	15	172.0	60	0	390	1020		6.44	210.78	0.15	
1	25-May	Drilling	10:59	11:11	0.20	1896	1939	43	15	215.0	60	0	390	1020		6.42	210.53	0.24	
1	25-May	Drilling	11:16	11:29	0.22	1939	1982	43	16	198.5	60	0	390	1020		6.52	210.69	0.24	
1	25-May	Drilling	11:33	11:45	0.20	1982	2025	43	16	215.0	60	0	390	900		6.61	210.62	0.23	
1	25-May	Drilling	11:52	12:04	0.20	2025	2067	42	16	210.0	60	0	390	900		6.66	209.89	0.23	
1	25-May	Drilling	12:10	12:21	0.18	2067	2110	43	16	234.5	60	0	390	900		6.72	209.24	0.25	
1	25-May	Drilling	12:26	12:39	0.22	2110	2153	43	16	198.5	60	0	390	900		6.82	208.93	0.25	
1	25-May	Drilling	12:47	13:00	0.22	2153	2196	43	16	198.5	60	0	390	900		6.90	208.57	0.17	
1	25-May	Drilling	13:05	13:18	0.22	2196	2239	43	16	198.5	60	0	390	900		6.90	207.97	0.17	
1	25-May	Drilling	13:49	14:01	0.20	2239	2281	42	16	210.0	60	0	390	900		6.87	207.43	0.36	
1	25-May	Drilling	16:04	16:15	0.18	2281	2324	43	16	234.5	60	0	390	900		6.72	207.08	0.36	
1	25-May	Drilling	16:21	16:37	0.27	2324	2367	43	16	161.3	60	0	390	900		6.60	206.83	0.04	
1	25-May	Drilling	16:42	16:56	0.23	2367	2410	43	16	184.3	60	0	390	900		6.60	206.98	0.04	
1	25-May	Drilling	17:01	17:14	0.22	2410	2453	43	16	198.5	60	0	390	900		6.60	207.08	0.03	
1	25-May	Drilling	17:19	17:33	0.23	2453	2496	43	16	184.3	60	0	390	900		6.60	206.98	0.03	
1	25-May	Drilling	17:42	17:57	0.25	2496	2538	42	16	168.0	60	0	390	900		6.56	206.57	0.63	
1	25-May	Drilling	18:00	18:18	0.30	2538	2581	43	16	143.3	60	0	390	1066		6.36	204.95	0.63	
1	25-May	Drilling	18:20	18:38	0.30	2581	2624	43	16	143.3	60	0	390	1066		6.16	203.75	0.50	
1	25-May	Drilling	18:40	18:56	0.27	2624	2667	43	16	161.3	60	0	390	1066		5.96	204.48	0.50	
1	25-May	Drilling	18:59	19:14	0.25	2667	2710	43	16	172.0	60	0	390	1066		5.79	205.38	0.34	
1	25-May	Sliding	19:21	19:29	0.13	2710	2714	4	10	30.0	60	0	390	1066	280	5.78	205.51	0.34	
1	25-May	Drilling	19:29	19:57	0.47	2714	2753	39	16	83.6	60	0	390	900		5.74	206.74	0.34	
1	25-May	Drilling	19:59	20:23	0.40	2753	2795	42	16	105.0	60	0	390	900		5.66	207.69	0.49	
1	25-May	Drilling	20:27	21:04	0.62	2795	2838	43	16	69.7	60	0	390	900		5.46	207.15	0.49	
1	25-May	Drilling	21:58	22:18	0.33	2838	2881	43	16	129.0	60	0	390	900		5.29	206.63	0.13	
1	25-May	Drilling	22:21	22:45	0.40	2881	2923	42	16	105.0	60	0	390	900		5.24	206.34	0.13	
1	25-May	Drilling	22:48	23:12	0.40	2923	2966	43	16	107.5	60	0	390	900		5.18	206.76	0.72	
1	25-May	Sliding	23:17	23:28	0.18	2966	2970	4	18	21.8	60	0	390	900	270	5.17	207.06	0.72	
1	25-May	Drilling	23:28	23:42	0.23	2970	3009	39	16	167.1	60	0	390	900		5.07	210.02	0.72	
1	25-May	Drilling	23:44	23:57	0.22	3009	3051	42	16	193.8	60	0	390	900		4.96	212.28	0.56	

RECEIVED: Sep. 10, 2014

Slide Report for BHA # 1

Note: Surveys listed are interpolated from the actual surveys

#	Date	Drill Mode	Start Time	End Time	Hours	Start MD	End MD	Depth Drilled	WOB	ROP	RPM	Surf. Torque	Flow Rate	SPP	TFO	INC	AZM	DLS	Note
1	26-May	Drilling	00:00	00:16	0.27	3051	3094	43	16	161.3	60	0	390	900		4.76	210.67	0.56	
1	26-May	Drilling	00:18	00:33	0.25	3094	3137	43	16	172.0	60	0	390	900		4.58	209.22	0.25	
1	26-May	Drilling	00:35	00:51	0.27	3137	3180	43	16	161.3	60	0	390	900		4.48	208.82	0.25	
1	26-May	Drilling	00:53	01:13	0.33	3180	3223	43	16	129.0	60	0	390	900		4.42	208.94	0.40	
1	26-May	Sliding	01:20	01:28	0.13	3223	3228	5	18	37.5	60	0	390	900	250	4.43	209.15	0.40	
1	26-May	Drilling	01:28	01:45	0.28	3228	3265	37	16	130.6	60	0	390	1100		4.52	210.71	0.40	
1	26-May	Drilling	01:48	02:07	0.32	3265	3308	43	16	135.8	60	0	390	1100		4.58	211.66	0.46	
1	26-May	Drilling	02:11	02:30	0.32	3308	3351	43	16	135.8	60	0	390	1100		4.47	209.51	0.46	
1	26-May	Drilling	02:32	03:00	0.47	3351	3393	42	16	90.0	60	0	390	1100		4.41	208.17	0.34	
1	26-May	Drilling	03:02	03:32	0.50	3393	3436	43	16	86.0	60	0	390	1100		4.46	209.94	0.34	
1	26-May	Drilling	03:34	04:02	0.47	3436	3479	43	16	92.1	60	0	390	1100		4.55	212.19	0.95	
1	26-May	Sliding	04:09	04:19	0.17	3479	3484	5	18	30.0	60	0	390	1100	270	4.58	212.68	0.95	
1	26-May	Drilling	04:19	04:38	0.32	3484	3522	38	16	120.0	60	0	390	1100		4.80	216.20	0.95	
1	26-May	Drilling	04:40	05:00	0.33	3522	3564	42	16	126.0	60	0	390	1100		4.97	219.00	0.35	
1	26-May	Drilling	05:02	05:30	0.47	3564	3607	43	16	92.1	60	0	390	1100		4.82	219.00	0.35	
1	26-May	Drilling	05:31	05:48	0.28	3607	3650	43	16	151.8	60	0	390	1100		4.72	219.01	0.23	
1	26-May	Drilling	05:53	06:11	0.30	3650	3692	42	16	140.0	60	0	390	1100		4.82	219.06	0.23	
1	26-May	Drilling	06:16	06:41	0.42	3692	3735	43	16	103.2	60	0	390	1100		4.87	218.86	0.42	
1	26-May	Drilling	06:46	07:14	0.47	3735	3778	43	16	92.1	60	0	390	1100		4.72	217.69	0.42	
1	26-May	Drilling	07:28	07:55	0.45	3778	3821	43	16	95.6	60	0	390	1100		4.61	216.09	0.56	
1	26-May	Drilling	08:00	08:23	0.38	3821	3864	43	16	112.2	60	0	390	1100		4.66	213.18	0.56	
1	26-May	Drilling	08:27	08:50	0.38	3864	3906	42	16	109.6	60	0	390	1100		4.69	210.67	0.32	
1	26-May	Drilling	08:55	09:20	0.42	3906	3949	43	16	103.2	60	0	390	1100		4.64	209.08	0.32	
1	26-May	Drilling	09:25	09:47	0.37	3949	3992	43	16	117.3	60	0	390	1100		4.57	207.57	0.41	
1	26-May	Drilling	09:52	10:18	0.43	3992	4035	43	16	99.2	60	0	390	1100		4.42	206.43	0.41	
1	26-May	Drilling	10:23	10:43	0.33	4035	4078	43	16	129.0	60	0	390	1100		4.29	205.81	0.26	
1	26-May	Drilling	10:48	11:12	0.40	4078	4120	42	16	105.0	60	0	390	1100		4.24	207.12	0.26	
1	26-May	Drilling	11:16	11:44	0.47	4120	4163	43	16	92.1	60	0	390	1100		4.25	208.79	0.74	
1	26-May	Sliding	11:52	12:02	0.17	4163	4168	5	18	30.0	60	0	390	1100	250	4.28	209.11	0.74	
1	26-May	Drilling	12:02	12:27	0.42	4168	4206	38	16	91.2	60	0	390	1100		4.50	211.42	0.74	
1	26-May	Drilling	12:32	12:58	0.43	4206	4249	43	16	99.2	60	0	390	1100		4.70	212.83	0.42	
1	26-May	Drilling	13:02	13:22	0.33	4249	4292	43	16	129.0	60	0	390	1100		4.70	210.61	0.42	
1	26-May	Drilling	13:27	13:48	0.35	4292	4334	42	16	120.0	60	0	390	1100		4.68	208.41	0.51	
1	26-May	Drilling	13:52	14:16	0.40	4334	4377	43	16	107.5	60	0	390	1100		4.58	205.99	0.51	

RECEIVED: Sep. 10, 2014

Slide Report for BHA # 1

Note: Surveys listed are interpolated from the actual surveys

#	Date	Drill Mode	Start Time	End Time	Hours	Start MD	End MD	Depth Drilled	WOB	ROP	RPM	Surf. Torque	Flow Rate	SPP	TFO	INC	AZM	DLS	Note
1	26-May	Drilling	14:20	14:44	0.40	4377	4420	43	16	107.5	60	0	390	1100		4.53	204.47	0.53	
1	26-May	Drilling	14:49	15:13	0.40	4420	4463	43	16	107.5	60	0	390	1100		4.68	206.63	0.53	
1	26-May	Sliding	15:26	15:39	0.22	4463	4468	5	18	23.1	60	0	390	1100	250	4.70	206.88	0.53	
1	26-May	Drilling	15:39	15:59	0.33	4468	4506	38	16	114.0	60	0	390	1100		4.78	208.31	0.25	
1	26-May	Drilling	16:04	16:30	0.43	4506	4548	42	16	96.9	60	0	390	1100		4.68	208.79	0.25	
1	26-May	Drilling	17:09	17:58	0.82	4548	4591	43	16	52.7	60	0	390	1100		4.60	208.86	0.30	
1	26-May	Drilling	18:01	18:38	0.62	4591	4634	43	16	69.7	60	0	390	1100		4.60	207.24	0.30	
1	26-May	Drilling	18:40	19:17	0.62	4634	4677	43	16	69.7	60	0	390	1100		4.59	205.78	0.21	
1	26-May	Drilling	19:19	19:51	0.53	4677	4719	42	16	78.7	60	0	390	1100		4.54	204.85	0.21	
1	26-May	Drilling	19:55	20:27	0.53	4719	4762	43	16	80.6	60	0	390	1100		4.51	204.43	0.28	
1	26-May	Drilling	20:30	20:59	0.48	4762	4804	42	16	86.9	60	0	390	1100		4.56	205.81	0.28	
1	26-May	Sliding	21:05	21:29	0.40	4804	4810	6	18	15.0	60	0	390	1100	260	4.57	206.00	0.28	
1	26-May	Drilling	21:29	22:00	0.52	4810	4847	37	16	71.6	60	0	390	1100		4.60	206.90	0.00	
1	26-May	Drilling	22:02	22:30	0.47	4847	4890	43	16	92.1	60	0	390	1100		4.60	206.90	0.00	
1	26-May	Drilling	22:34	23:13	0.65	4890	4933	43	16	66.2	60	0	390	1100		4.64	208.18	1.10	
1	26-May	Sliding	23:16	23:55	0.65	4933	4942	9	18	13.8	60	0	390	1100	260	4.67	209.32	1.10	
1	26-May	Drilling	23:55	24:00	0.08	4942	4945	3	16	36.0	60	0	390	1100		4.69	209.70	1.10	
1	27-May	Drilling	00:00	00:48	0.80	4945	4975	30	16	37.5	60	0	390	1100		4.82	213.33	1.10	
1	27-May	Drilling	00:50	01:46	0.93	4975	5018	43	16	46.1	60	0	390	1100		4.99	217.02	0.21	
1	27-May	Drilling	01:48	02:38	0.83	5018	5061	43	16	51.6	60	0	390	1100		4.94	216.12	0.21	
1	27-May	Drilling	02:41	03:26	0.75	5061	5104	43	16	57.3	60	0	390	1100		4.85	215.09	0.66	
1	27-May	Drilling	03:29	04:11	0.70	5104	5147	43	16	61.4	60	0	390	1100		4.59	213.52	0.66	
1	27-May	Drilling	04:15	05:02	0.78	5147	5189	42	16	53.6	60	0	390	1100		4.39	211.85	0.33	
1	27-May	Drilling	05:05	05:45	0.67	5189	5232	43	16	64.5	60	0	390	1100		4.34	210.14	0.33	
1	27-May	Drilling	05:50	06:30	0.67	5232	5275	43	16	64.5	60	0	390	1100		4.28	208.32	0.43	
1	27-May	Drilling	06:36	07:10	0.57	5275	5317	42	16	74.1	60	0	390	1100		4.18	206.25	0.43	
1	27-May	Drilling	07:14	07:41	0.45	5317	5360	43	16	95.6	60	0	390	1100		4.07	204.76	0.41	
1	27-May	Drilling	07:47	07:51	0.07	5360	5364	4	16	60.0	60	0	390	1100		4.05	204.87	0.41	
1	27-May	Sliding	07:51	08:20	0.48	5364	5373	9	18	18.6	60	0	390	1100	250-280	4.02	205.14	0.41	
1	27-May	Drilling	08:20	08:36	0.27	5373	5403	30	16	112.5	60	0	390	1100		3.92	206.04	0.41	
1	27-May	Drilling	08:40	08:58	0.30	5403	5445	42	16	140.0	60	0	390	1100		3.79	207.51	0.33	
1	27-May	Drilling	09:02	09:08	0.10	5445	5452	7	16	70.0	60	0	390	1100		3.78	207.83	0.33	
1	27-May	Sliding	09:08	09:29	0.35	5452	5461	9	18	25.7	60	0	390	1100	270	3.77	208.24	0.33	
1	27-May	Drilling	09:29	09:47	0.30	5461	5488	27	16	90.0	60	0	390	1100		3.74	209.49	0.33	

RECEIVED: Sep. 10, 2014

Slide Report for BHA # 1

Note: Surveys listed are interpolated from the actual surveys

#	Date	Drill Mode	Start Time	End Time	Hours	Start MD	End MD	Depth Drilled	WOB	ROP	RPM	Surf. Torque	Flow Rate	SPP	TFO	INC	AZM	DLS	Note
1	27-May	Drilling	09:51	10:21	0.50	5488	5531	43	16	86.0	60	0	390	1100		3.69	210.59	0.39	
1	27-May	Drilling	10:26	10:54	0.47	5531	5574	43	16	92.1	60	0	390	1100		3.64	208.13	0.39	
1	27-May	Drilling	10:59	11:29	0.50	5574	5617	43	16	86.0	60	0	390	1100		3.67	206.41	0.71	
1	27-May	Drilling	11:34	11:39	0.08	5617	5622	5	16	60.0	60	0	390	1100		3.70	206.52	0.71	
1	27-May	Sliding	11:39	12:25	0.77	5622	5632	10	18	13.0	60	0	390	1100	270	3.77	206.72	0.71	
1	27-May	Drilling	12:25	12:48	0.38	5632	5659	27	16	70.4	60	0	390	1100		3.96	207.23	0.71	
1	27-May	Drilling	14:34	15:07	0.55	5659	5702	43	16	78.2	60	0	360	1200		4.18	207.48	0.35	
1	27-May	Drilling	15:12	15:49	0.62	5702	5745	43	16	69.7	60	0	360	1200		4.08	205.90	0.35	
1	27-May	Drilling	15:54	16:24	0.50	5745	5788	43	16	86.0	60	0	360	1200		3.97	204.64	0.35	
1	27-May	Drilling	16:44	17:32	0.80	5788	5831	43	16	53.8	60	0	360	1200		3.82	204.84	0.35	
1	27-May	Drilling	17:36	18:34	0.97	5831	5873	42	16	43.4	60	0	360	1200		3.69	205.00	0.12	
1	27-May	Drilling	18:38	19:47	1.15	5873	5916	43	16	37.4	60	0	350	1200		3.64	205.00	0.12	
1	27-May	Drilling	19:52	20:38	0.77	5916	5959	43	16	56.1	60	0	350	1200		3.57	204.40	0.56	
1	27-May	Drilling	22:00	22:32	0.53	5959	6002	43	16	80.6	60	0	350	1200		3.41	201.39	0.56	
1	27-May	Drilling	22:35	23:23	0.80	6002	6044	42	16	52.5	60	0	350	1200		3.27	198.91	0.31	
1	27-May	Drilling	23:25	24:00	0.58	6044	6075	31	16	53.1	60	0	350	1200		3.18	198.92	0.31	
1	28-May	Drilling	00:00	00:16	0.27	6075	6087	12	16	45.0	60	0	350	1200		3.14	198.93	0.31	
1	28-May	Drilling	00:18	01:05	0.78	6087	6130	43	16	54.9	60	0	350	1200		3.00	198.96	0.31	
1	28-May	Drilling	01:07	01:43	0.60	6130	6173	43	16	71.7	60	0	350	1200		2.87	198.99	0.31	
1	28-May	Drilling	01:45	02:35	0.83	6173	6215	42	16	50.4	60	0	350	1200		2.74	199.03	0.31	
1	28-May	Drilling	02:37	03:16	0.65	6215	6258	43	16	66.2	60	0	350	1200		2.61	199.07	0.31	
1	28-May	Drilling	03:18	03:55	0.62	6258	6301	43	16	69.7	60	0	350	1200		2.47	197.30	0.94	
1	28-May	Drilling	03:59	04:46	0.78	6301	6344	43	16	54.9	60	0	350	1200		2.35	188.08	0.94	
1	28-May	Drilling	04:52	05:30	0.63	6344	6386	42	16	66.3	60	0	350	1200		2.32	179.94	0.34	
1	28-May	Drilling	05:35	06:04	0.48	6386	6429	43	16	89.0	60	0	350	1200		2.42	177.38	0.34	
1	28-May	Drilling	06:16	06:47	0.52	6429	6472	43	16	83.2	60	0	350	1200		2.50	175.65	0.07	
1	28-May	Drilling	06:51	07:38	0.78	6472	6515	43	16	54.9	60	0	350	1200		2.50	176.36	0.07	
1	28-May	Drilling	07:45	08:22	0.62	6515	6557	42	16	68.1	60	0	350	1200		2.49	177.51	0.32	
1	28-May	Drilling	08:27	09:20	0.88	6557	6620	63	16	71.3	60	0	350	1200		2.41	181.97	0.32	
1	28-May	Drilling	09:27	10:08	0.68	6620	6643	23	16	33.7	60	0	350	1200		2.41	182.76	0.16	
1	28-May	Drilling	10:15	11:14	0.98	6643	6686	43	16	43.7	60	0	350	1200		2.46	181.63	0.16	
1	28-May	Drilling	11:21	12:05	0.73	6686	6729	43	16	58.6	60	0	350	1200		2.50	180.78	0.01	
1	28-May	Drilling	12:10	13:08	0.97	6729	6771	42	16	43.4	60	0	350	1200		2.50	180.68	0.01	
1	28-May	Drilling	13:15	14:08	0.88	6771	6814	43	16	48.7	60	0	350	1200		2.47	180.64	0.35	

RECEIVED: Sep. 10, 2014

Slide Report for BHA # 1

Note: Surveys listed are interpolated from the actual surveys

#	Date	Drill Mode	Start Time	End Time	Hours	Start MD	End MD	Depth Drilled	WOB	ROP	RPM	Surf. Torque	Flow Rate	SPP	TFO	INC	AZM	DLS	Note
1	28-May	Drilling	14:13	14:56	0.72	6814	6857	43	16	60.0	60	0	350	1200		2.32	180.83	0.35	
1	28-May	Drilling	15:05	16:09	1.07	6857	6900	43	16	40.3	60	0	350	1200		2.21	181.70	0.29	
1	28-May	Drilling	16:39	17:47	1.13	6900	6942	42	16	37.1	60	0	350	1200		2.26	184.57	0.29	
1	28-May	Drilling	17:50	18:44	0.90	6942	6985	43	16	47.8	60	0	350	1200		2.27	186.97	0.36	
1	28-May	Drilling	18:47	19:45	0.97	6985	7028	43	16	44.5	60	0	350	1200		2.12	187.83	0.36	
1	28-May	Drilling	19:48	20:43	0.92	7028	7071	43	16	46.9	60	0	350	1200		2.01	187.98	0.26	
1	28-May	Drilling	20:46	21:38	0.87	7071	7114	43	16	49.6	60	0	350	1200		2.06	185.11	0.26	
1	28-May	Drilling	21:40	22:43	1.05	7114	7156	42	16	40.0	60	0	350	1200		2.09	183.03	0.12	
1	28-May	Drilling	22:47	23:50	1.05	7156	7199	43	16	41.0	60	0	350	1200		2.04	183.18	0.12	
1	28-May	Drilling	23:53	24:00	0.12	7199	7202	3	16	25.7	60	0	350	1200		2.04	183.19	0.12	
1	29-May	Drilling	00:00	00:49	0.82	7202	7242	40	16	49.0	60	0	350	1200		2.00	183.48	0.07	
1	29-May	Drilling	00:53	02:01	1.13	7242	7285	43	16	37.9	60	0	350	1200		2.00	184.34	0.07	
1	29-May	Drilling	02:03	03:26	1.38	7285	7328	43	16	31.1	60	0	350	1200		2.03	184.86	0.35	
1	29-May	Drilling	03:30	04:13	0.72	7328	7370	42	16	58.6	60	0	350	1200		2.18	184.30	0.35	
1	29-May	Drilling	04:16	05:02	0.77	7370	7413	43	16	56.1	60	0	350	1200		2.27	183.49	0.35	
1	29-May	Drilling	05:05	05:59	0.90	7413	7456	43	16	47.8	60	0	350	1200		2.15	181.40	0.35	
1	29-May	Drilling	06:06	06:58	0.87	7456	7499	43	16	49.6	60	0	350	1200		2.05	180.84	0.20	
1	29-May	Drilling	07:07	07:41	0.57	7499	7525	26	16	45.9	60	0	350	1200		2.00	181.20	0.20	

Total Drilled:	6613	Avg. Total ROP:	79.42	DEPTH% - TIME %	
Total Rotary Drilled:	6493	Avg. Rotary ROP:	82.22	Percent Rotary:	98.19 - 94.84
Total Drilled Sliding:	120	Avg. Slide ROP:	27.91	Percent Slide:	1.81 - 5.16

RECEIVED: Sep. 10, 2014

JOB NO.:	UT141802
Company:	Crescent Point Energy
LOCATION:	Section 17 T4S, R2E
RIG NAME:	Capstar 316
STATE:	UT
COUNTY:	USA
WELL NAME:	Coleman Tribal 13-17-4-2E

FIELD:	Leeland Bench	
Township:	4S	
SECT\RANGE:	17	2E

Tool Utilization Report

Bits

12354264 - MM65M

BHA #	Rotary Hours	Slide Hours	Total Hours	Circ. Hours	Below Rotary	Amount Drilled	
1	75.70	4.30	89.03	89.10	115.03	6,613.00	
1	75.70	4.30	89.03	89.10	115.03	6,613.00	<< Summary for 12354264
1	75.70	4.30	89.03	89.10	115.03	6,613.00	<< Summary for Bits

DC

ATM 64-517 - NMDC

BHA #	Rotary Hours	Slide Hours	Total Hours	Circ. Hours	Below Rotary	Amount Drilled	
1	75.70	4.30	89.03	89.10	115.03	6,613.00	
1	75.70	4.30	89.03	89.10	115.03	6,613.00	<< Summary for ATM 64-517

DR8055 - NMDC

BHA #	Rotary Hours	Slide Hours	Total Hours	Circ. Hours	Below Rotary	Amount Drilled	
1	75.70	4.30	89.03	89.10	115.03	6,613.00	
1	75.70	4.30	89.03	89.10	115.03	6,613.00	<< Summary for DR8055
2	151.40	8.60	178.07	178.20	230.07	13,226.00	<< Summary for DC

Motors

6316 - Hunting 1.5, 7/8, 2.9, .17 HR

BHA #	Rotary Hours	Slide Hours	Total Hours	Circ. Hours	Below Rotary	Amount Drilled	
1	75.70	4.30	89.03	89.10	115.03	6,613.00	
1	75.70	4.30	89.03	89.10	115.03	6,613.00	<< Summary for 6316
1	75.70	4.30	89.03	89.10	115.03	6,613.00	<< Summary for Motors

MWD

RECEIVED: Sep. 10, 2014

Tool Utilization Report

PZDUBHO602 - NM UBHO

BHA #	Rotary Hours	Slide Hours	Total Hours	Circ. Hours	Below Rotary	Amount Drilled	
1	75.70	4.30	89.03	89.10	115.03	6,613.00	
1	75.70	4.30	89.03	89.10	115.03	6,613.00	<< Summary for PZDUBHO602
1	75.70	4.30	89.03	89.10	115.03	6,613.00	<< Summary for MWD

Other

Rig - 18 Jts HWDP

BHA #	Rotary Hours	Slide Hours	Total Hours	Circ. Hours	Below Rotary	Amount Drilled	
1	75.70	4.30	89.03	89.10	115.03	6,613.00	
1	75.70	4.30	89.03	89.10	115.03	6,613.00	<< Summary for Rig
1	75.70	4.30	89.03	89.10	115.03	6,613.00	<< Summary for Other

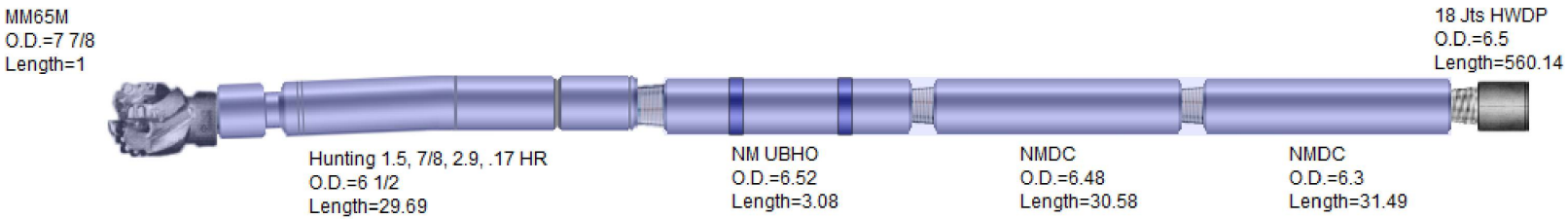
RECEIVED: Sep. 10, 2014

JOB NO.:	UT141802	FIELD:	Leeland Bench
Company:	Crescent Point Energy	Township:	4S
LOCATION:	Section 17 T4S, R2E	SECT\RANGE:	17 2E
RIG NAME:	Capstar 316		
STATE:	UT		
COUNTY:	Uinta		
WELL NAME:	Coleman Tribal 13-17-4-2E		

COMMENT

BHA Summary Report for JOB

#	TIME IN - OUT			DEPTHs		Footage			ROP			RPM	FLOW	Incl.		Azimuth		Weight Ranges		
	Time IN	Time Out	Hrs.	IN	OUT	Rotary	Slide	Total	AVG.	Rotary	Slide		Rate	IN	OUT	IN	OUT	SO	PU	RAB
1	24-May-14 @ 21:18	29-May-14 @ 16:20	115.03	912.0	7525.0	6360.0	120.0	6613.0	82.66	84.0	27.9	45-60	350-390	.0	.0	.0	.0	31-105	31-140	29-125
				Hours>		75.70	4.30	80.00												



RECEIVED: Sep. 10, 2014

Well Information

BHA # 1

JOB NO.:	UT141802	FIELD:	Leeland Bench
Company:	Crescent Point Energy	Township:	4S
LOCATION:	Section 17 T4S, R2E	SECT. RANGE:	17 2E
RIG NAME:	Capstar 316	Lead DD:	Justin Leader
STATE:	UT	Co. Man:	Doug Hackford
COUNTY:	Uinta	BHA TYPE:	Steerable Assembly
WELL NAME:	Coleman Tribal 13-17-4-2E		

BHA Summary Information

TIME IN - OUT		Rotary Hours	78.97	Start Depth	912.00	RPM Range	Flow Rate
Start Time	End Time	Circ Hrs Tot/Only	92.73 / 9.47	End Depth	7525.00		
24-May-14 @ 21:18	29-May-14 @ 16:20	Slide Hours	4.30	Percent Rotary:	98.19	45 -60	350 -390
		Below Rotary Hrs.	115.03	Percent Slide:	1.81		

Total Drilled:	6613.00	Avg. Total ROP:	79.42	Incl.		Azimuth	
Total Rotary Drilled:	6493.00	Avg. Rotary ROP:	82.22	IN	OUT	IN	OUT
Total Drilled Sliding:	120.00	Avg. Slide ROP:	27.91	.0	.0	.00	.00

SPP	850 -1200	Weights	SO	31 -105	PU	31 -140	RAB	29 -125	Reason POOH	

Bit Data

Security	MM65M						
Type Bit		PDC					
TFA	1.178						
JETS	16	16	16	16	16		
	16	0	0	0	0		

Bit Coding		IADC#	
IR	OR	DL	Loc	BS	G	ODL
0	2					

Bit Drop: 93 PSI @ 390 GPM

MOTOR DATA

Hunting 1.5, 7/8, 2.9, .17 HR

Model:	Arrow	Pad OD	
MFG.	Hunting		6 9/16
Bend °	1.5	Stator/Rotor	7/8
Bit to Bend	6.2	Motor Diff	
Rev/GAL	0.17		
NB Stab	0		
Rotor Jet	0		

Sensor Offsets

Sensor	52	Sonic	0
Gamma	0	DNSC	1000
Restiv	0	GYRO	0

Mud Data

Type H2O

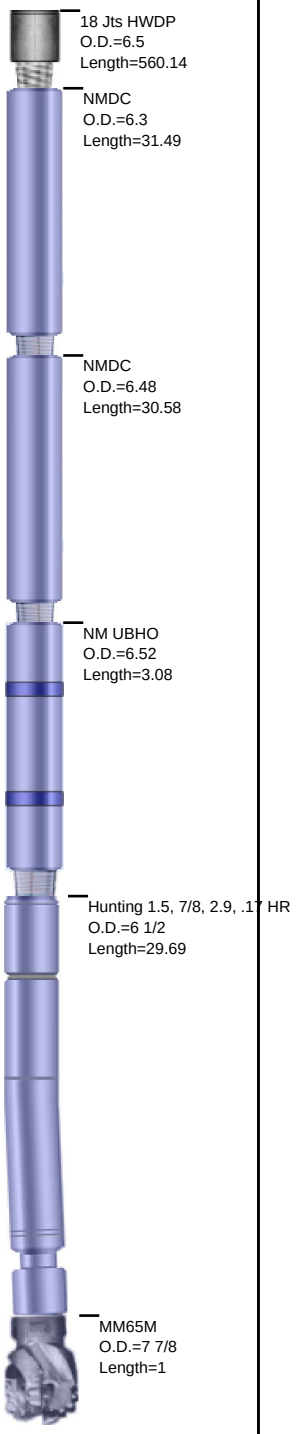
WT	9.2	GAS	1450	Solids	11.2
Vis	32	SAND	0.25	T °	0
PV	7	PH	8	Chlor	44000
YP	5	WL	0	Oil %	0
				BHT°	124.1

PUMPS	PUMP1	PUMP1
NAME	Gardner Denver	Gardner Denver
Model	PZ9	PZ9
Type	Triplex	Triplex
Liner	6.00	6.00
Stroke	9.00	9.00
Efficency	95.00	95.00

Comments

BHA Detail

#	Description	Serial #	I.D.	O.D.	Length	Sum	Top Conn
1	MM65M	12354264		7 7/8	1.00	1.00	4 1/2 REGP
2	Hunting 1.5, 7/8, 2.9, .17 HR	6316		6 1/2	29.69	30.69	4 1/2 XHB
3	NM UBHO	PZDUBHO602	2 7/8	6.52	3.08	33.77	4 1/2 XHB
4	NMDC	DR8055	2 7/8	6.48	30.58	64.35	4 1/2 XHB
5	NMDC	ATM 64-517	2 3/4	6.3	31.49	95.84	4 1/2 XHB
6	18 Jts HWDP	Rig	2 7/8	6.5	560.14	655.98	4 1/2 XHB



Winsurv2 BHA Report - License:NP4915

JOB NO.:	UT141802	Report Time:	2400	1 of 6
Company:	Crescent Point Energy	API JOB #	4304752219	
LOCATION:	Section 17 T4S, R2E	WORK ORDER#	AFE 1764713US	
RIG NAME:	Capstar 316	FIELD:	Leeland Bench	
STATE:	UT	Township:	4S	
COUNTY:	Uinta	SECT\RANGE:	17	2E
WELL NAME:	Coleman Tribal 13-17-4-2E			

From Saturday, May 24, 2014 at 0000 to Saturday, May 24, 2014 at 2400

DRILLING SUMMARY

Start Depth	0.00	Rotary Hours	0.00	WOB	0	Pick UP	0	Slack Off	0	SPM	
End Depth	0.00	Circulating Hours	1.00	RAB	0	SPP	0	FlowRate	0 - 0	0	
Total Drilled:	0.00	Avg. Total ROP:	NA								
Total Rotary Drilled:	0.00	Avg. Rotary ROP:	NA								
Total Drilled Sliding:	0.00	Avg. Slide ROP:	NA								
Slide Hours:	0.00	Percent Rotary:	NA								
Below Rotary Hrs.	5.00	Percent Slide:	NA								

Drilling Parameters

Mud Data

Type		PV	0	SOLID	0
Weight	0	GAS	0	YP	0	BHT°	0
Viscosity	0	SAND	0	PH	0	Flow T°	0
Chlorides	0	WL	0			Oil %	0

PERSONNEL

Lead Directional :	Justin Leader
Second Directional :	Sam Walker
MWD Operator1	Towfek Grada
MWD Operator2	
Directional Company:	Payzone Directional Services
Geologist:	
Company Man:	Brent Bascon

CASING

Size	Lb/ft	Set Depth

BHA

BHA # 1:MM65M , Hunting 1.5, 7/8, 2.9, .17 HR, NM UBHO, NMDC, NMDC, 18 Jts HWDP,

Signature:

Incl. In:	0	Azm. In:	0	Incl. Out:	0	Azm. Out:	0

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
24-May-14	00:00	15:00	15.00	0	0	Standby	Standby
24-May-14	15:00	19:00	4.00	0	0	Test BOPS	Test BOPS
24-May-14	19:00	20:30	1.50	0	0	Other	Other/ Inspect Drill String
24-May-14	20:30	21:18	0.80	0	912	Change BHA	Change BHA/Pick Up BHA
24-May-14	21:18	22:30	1.20	912	912	TIH	TIH
24-May-14	22:30	23:00	0.50	912	912	Other	Other/Install Rotate Rubber
24-May-14	23:00	24:00	1.00	912	912	Rig Service-Inhole	Rig Service-Inhole/Cut and Slip

RECEIVED: Sep. 10, 2014

JOB NO.:	UT141802	Report Time:	2400	2 of 6
Company:	Crescent Point Energy	API JOB #	4304752219	
LOCATION:	Section 17 T4S, R2E	WORK ORDER#	AFE 1764713US	
RIG NAME:	Capstar 316	FIELD:	Leeland Bench	
STATE:	UT	Township:	4S	
COUNTY:	Uinta	SECT\RANGE:	17	2E
WELL NAME:	Coleman Tribal 13-17-4-2E			

From Sunday, May 25, 2014 at 0000 to Sunday, May 25, 2014 at 2400

DRILLING SUMMARY				Drilling Parameters						
Start Depth	912.00	Rotary Hours	14.45	WOB	16	Pick UP	44	Slack Off	31	SPM
End Depth	3051.00	Circulating Hours	1.37	RAB	29	SPP	900	FlowRate	0 - 390	0
Total Drilled:	2139.00	Avg. Total ROP:	138.75	Mud Data						
Total Rotary Drilled:	2082.00	Avg. Rotary ROP:	144.08	Type	H2O			PV	1	SOLID 2
Total Drilled Sliding:	57.00	Avg. Slide ROP:	58.97	Weight	8.45	GAS	0	YP	1	BHT° 0
Slide Hours:	0.97	Percent Rotary:	97.34	Viscosity	28	SAND	0	PH	8	Flow T° 0
Below Rotary Hrs.	24.00	Percent Slide:	2.66	Chlorides	6000	WL	0			Oil % 0

PERSONNEL	
Lead Directional :	Justin Leader
Second Directional :	Sam Walker
MWD Operator1	Towfek Grada
MWD Operator2	
Directional Company:	Payzone Directional Services
Geologist:	
Company Man:	Brent Bascon

CASING		
Size	Lb/ft	Set Depth

BHA

BHA # 1:MM65M , Hunting 1.5, 7/8, 2.9, .17 HR, NM UBHO, NMDC, NMDC, 18 Jts HWDP,

Signature:

Incl. In:	0	Azm. In:	0	Incl. Out:	0	Azm. Out:	0

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
25-May-14	00:00	00:30	0.50	912	912	Rig Service-Inhole	Rig Service-Inhole/Slip and cut
25-May-14	00:30	01:10	0.67	912	912	TIH	TIH
25-May-14	01:10	01:12	0.03	912	912	Other	Other/Test MWD
25-May-14	01:12	04:28	3.27	912	1045	Drilling Cement	Other
25-May-14	04:28	04:40	0.20	1045	1084	Drilling	Drilling - (WOB:12;GPM :390;RPM:45)
25-May-14	04:40	05:01	0.35	1084	1126	Drilling	
25-May-14	05:01	05:09	0.13	1126	1126	Survey & Conn.	Survey & Conn.@1074' Inc 0.1° Azm 257.6°
25-May-14	05:09	05:14	0.08	1126	1131	Sliding	
25-May-14	05:14	05:32	0.30	1131	1169	Drilling	Drilling - (WOB:12;GPM :390;RPM:45)
25-May-14	05:32	05:37	0.08	1169	1169	Survey & Conn.	Survey & Conn.@1117' Inc 0.3° Azm 226.5°
25-May-14	05:37	05:41	0.07	1169	1173	Sliding	Sliding - (WOB:12;GPM :390;TFO:210))
25-May-14	05:41	05:55	0.23	1173	1212	Drilling	Drilling - (WOB:12;GPM :390;RPM:45)
25-May-14	05:55	06:05	0.17	1212	1212	Survey & Conn.	Survey & Conn.@1160' Inc 0.8° Azm 244.4°
25-May-14	06:05	06:08	0.05	1212	1216	Sliding	Sliding - (WOB:10;GPM :390;TFO:195))
25-May-14	06:08	06:18	0.17	1216	1255	Drilling	Drilling - (WOB:15;GPM :390;RPM:62)
25-May-14	06:18	06:27	0.15	1255	1255	Survey & Conn.	Survey & Conn.@1203' Inc 1.2° Azm 232.5°
25-May-14	06:27	06:30	0.05	1255	1261	Sliding	Sliding - (WOB:10;GPM :390;TFO:190))

RECEIVED: Sep. 10, 2014

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
25-May-14	06:30	06:39	0.15	1261	1297	Drilling	Drilling - (WOB:15;GPM :390;RPM:45)
25-May-14	06:39	06:47	0.13	1297	1297	Survey & Conn.	Survey & Conn.@1245' Inc 1.5° Azm 218.4°
25-May-14	06:47	06:52	0.08	1297	1304	Sliding	Sliding - (WOB:10;GPM :390;TFO:200))
25-May-14	06:52	07:00	0.13	1304	1340	Drilling	Drilling - (WOB:15;GPM :390;RPM:45)
25-May-14	07:00	07:09	0.15	1340	1340	Survey & Conn.	Survey & Conn.@1288' Inc 2.5° Azm 212.1°
25-May-14	07:09	07:14	0.08	1340	1346	Sliding	Sliding - (WOB:10;GPM :390;TFO:200))
25-May-14	07:14	07:22	0.13	1346	1383	Drilling	Drilling - (WOB:15;GPM :390;RPM:45)
25-May-14	07:22	07:30	0.13	1383	1383	Survey & Conn.	Survey & Conn.@1331' Inc 3.6° Azm 214°
25-May-14	07:30	07:33	0.05	1383	1387	Sliding	Sliding - (WOB:10;GPM :390;TFO:190))
25-May-14	07:33	07:42	0.15	1387	1426	Drilling	Drilling - (WOB:15;GPM :390;RPM:45)
25-May-14	07:42	07:51	0.15	1426	1426	Survey & Conn.	Survey & Conn.@1374' Inc 4.6° Azm 213.9°
25-May-14	07:51	07:53	0.03	1426	1429	Sliding	Sliding - (WOB:10;GPM :390;TFO:180))
25-May-14	07:53	08:03	0.17	1429	1468	Drilling	Drilling - (WOB:15;GPM :390;RPM:0)
25-May-14	08:03	08:08	0.08	1468	1468	Survey & Conn.	Survey & Conn.@1416' Inc 5.2° Azm 213.3°
25-May-14	08:08	08:19	0.18	1468	1511	Drilling	Drilling - (WOB:15;GPM :390;RPM:60)
25-May-14	08:19	08:24	0.08	1511	1511	Connection	Connection
25-May-14	08:24	08:34	0.17	1511	1554	Drilling	Drilling - (WOB:15;GPM :390;RPM:60)
25-May-14	08:34	08:39	0.08	1554	1554	Survey & Conn.	Survey & Conn.@1502' Inc 5.1° Azm 213°
25-May-14	08:39	08:42	0.05	1554	1559	Drilling	Drilling - (WOB:15;GPM :390;RPM:60)
25-May-14	08:42	08:47	0.08	1559	1564	Sliding	Sliding - (WOB:10;GPM :390;TFO:200))
25-May-14	08:47	08:56	0.15	1564	1597	Drilling	Drilling - (WOB:15;GPM :390;RPM:60)
25-May-14	08:56	09:04	0.13	1597	1597	Connection	Connection
25-May-14	09:04	09:08	0.07	1597	1602	Sliding	Sliding - (WOB:10;GPM :390;TFO:185))
25-May-14	09:08	09:18	0.17	1602	1640	Drilling	Drilling - (WOB:15;GPM :390;RPM:60)
25-May-14	09:18	09:26	0.13	1640	1640	Survey & Conn.	Survey & Conn.@1588' Inc 6.1° Azm 215.3°
25-May-14	09:26	09:35	0.15	1640	1682	Drilling	Drilling - (WOB:15;GPM :390;RPM:60)
25-May-14	09:35	09:40	0.08	1682	1682	Connection	Connection
25-May-14	09:40	09:50	0.17	1682	1725	Drilling	Drilling - (WOB:15;GPM :390;RPM:60)
25-May-14	09:50	09:55	0.08	1725	1725	Survey & Conn.	Survey & Conn.@1673' Inc 6.6° Azm 214.2°
25-May-14	09:55	10:05	0.17	1725	1768	Drilling	Drilling - (WOB:15;GPM :390;RPM:60)
25-May-14	10:05	10:10	0.08	1768	1768	Connection	Connection
25-May-14	10:10	10:20	0.17	1768	1811	Drilling	Drilling - (WOB:15;GPM :390;RPM:60)
25-May-14	10:20	10:25	0.08	1811	1811	Survey & Conn.	Survey & Conn.@1759' Inc 6.5° Azm 212.5°
25-May-14	10:25	10:35	0.17	1811	1853	Drilling	Drilling - (WOB:15;GPM :390;RPM:60)
25-May-14	10:35	10:40	0.08	1853	1853	Connection	Connection
25-May-14	10:40	10:55	0.25	1853	1896	Drilling	Drilling - (WOB:15;GPM :390;RPM:60)
25-May-14	10:55	10:59	0.07	1896	1896	Survey & Conn.	Survey & Conn.@1844' Inc 6.5° Azm 211.2°
25-May-14	10:59	11:11	0.20	1896	1939	Drilling	Drilling - (WOB:15;GPM :390;RPM:60)
25-May-14	11:11	11:16	0.08	1939	1939	Connection	Connection
25-May-14	11:16	11:29	0.22	1939	1982	Drilling	Drilling - (WOB:15;GPM :390;RPM:60)
25-May-14	11:29	11:33	0.07	1982	1982	Survey & Conn.	Survey & Conn.@1930' Inc 6.4° Azm 210.5°
25-May-14	11:33	11:45	0.20	1982	2025	Drilling	Drilling - (WOB:16;GPM :390;RPM:60)
25-May-14	11:45	11:52	0.12	2025	2025	Connection	Connection
25-May-14	11:52	12:04	0.20	2025	2067	Drilling	Drilling - (WOB:16;GPM :390;RPM:60)
25-May-14	12:04	12:10	0.10	2067	2067	Survey & Conn.	Survey & Conn.@2015' Inc 6.6° Azm 210.8°
25-May-14	12:10	12:21	0.18	2067	2110	Drilling	Drilling - (WOB:16;GPM :390;RPM:60)

RECEIVED: Sep. 10, 2014

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
25-May-14	12:21	12:26	0.08	2110	2110	Connection	Connection
25-May-14	12:26	12:39	0.22	2110	2153	Drilling	Drilling - (WOB:16;GPM :390;RPM:60)
25-May-14	12:39	12:47	0.13	2153	2153	Survey & Conn.	Survey & Conn.@2101' Inc 6.7° Azm 209.3°
25-May-14	12:47	13:00	0.22	2153	2196	Drilling	Drilling - (WOB:16;GPM :390;RPM:60)
25-May-14	13:00	13:05	0.08	2196	2196	Connection	Connection
25-May-14	13:05	13:18	0.22	2196	2239	Drilling	Drilling - (WOB:16;GPM :390;RPM:60)
25-May-14	13:18	13:44	0.43	2239	2239	Rig repair	Swivel, and rotary sensor
25-May-14	13:44	13:49	0.08	2239	2239	Survey & Conn.	Survey & Conn.@2187' Inc 6.9° Azm 208.7°
25-May-14	13:49	14:01	0.20	2239	2281	Drilling	Drilling - (WOB:16;GPM :390;RPM:60)
25-May-14	14:01	16:00	1.98	2281	2281	Rig repair	Rig repair / Power Swivel
25-May-14	16:00	16:04	0.07	2281	2281	Connection	Connection
25-May-14	16:04	16:15	0.18	2281	2324	Drilling	Drilling - (WOB:16;GPM :390;RPM:60)
25-May-14	16:15	16:21	0.10	2324	2324	Survey & Conn.	Survey & Conn.@2272' Inc 6.9° Azm 207.5°
25-May-14	16:21	16:37	0.27	2324	2367	Drilling	Drilling - (WOB:16; :390;RPM:60)
25-May-14	16:37	16:42	0.08	2367	2367	Connection	Connection
25-May-14	16:42	16:56	0.23	2367	2410	Drilling	Drilling - (WOB:16; :390;RPM:60)
25-May-14	16:56	17:01	0.08	2410	2410	Survey & Conn.	Survey & Conn.@2358' Inc 6.6° Azm 206.8°
25-May-14	17:01	17:14	0.22	2410	2453	Drilling	Drilling - (WOB:16; :390;RPM:60)
25-May-14	17:14	17:19	0.08	2453	2453	Connection	Connection
25-May-14	17:19	17:33	0.23	2453	2496	Drilling	Drilling - (WOB:16; :390;RPM:60)
25-May-14	17:33	17:42	0.15	2496	2496	Survey & Conn.	Survey & Conn.@2444' Inc 6.6° Azm 207.1°
25-May-14	17:42	17:57	0.25	2496	2538	Drilling	Drilling - (WOB:16; :390;RPM:60)
25-May-14	17:57	18:00	0.05	2538	2538	Connection	Connection
25-May-14	18:00	18:18	0.30	2538	2581	Drilling	Drilling - (WOB:16; :390;RPM:60)
25-May-14	18:18	18:20	0.03	2581	2581	Survey & Conn.	Survey & Conn.@2529' Inc 6.6° Azm 206.9°
25-May-14	18:20	18:38	0.30	2581	2624	Drilling	Drilling - (WOB:16; :390;RPM:60)
25-May-14	18:38	18:40	0.03	2624	2624	Connection	Connection
25-May-14	18:40	18:56	0.27	2624	2667	Drilling	Drilling - (WOB:16; :390;RPM:60)
25-May-14	18:56	18:59	0.05	2667	2667	Survey & Conn.	Survey & Conn.@2615' Inc 6.2° Azm 203.6°
25-May-14	18:59	19:14	0.25	2667	2710	Drilling	Drilling - (WOB:16; :390;RPM:60)
25-May-14	19:14	19:21	0.12	2710	2710	Connection	Connection
25-May-14	19:21	19:29	0.13	2710	2714	Sliding	Sliding - (WOB:10; :390;TFO:280))
25-May-14	19:29	19:57	0.47	2714	2753	Drilling	Drilling - (WOB:16;GPM :390;RPM:60)
25-May-14	19:57	19:59	0.03	2753	2753	Survey & Conn.	Survey & Conn.@2701' Inc 5.8° Azm 205.1°
25-May-14	19:59	20:23	0.40	2753	2795	Drilling	Drilling - (WOB:16;GPM :390;RPM:60)
25-May-14	20:23	20:27	0.07	2795	2795	Connection	Connection
25-May-14	20:27	21:04	0.62	2795	2838	Drilling	Drilling - (WOB:16;GPM :390;RPM:60)
25-May-14	21:04	21:56	0.87	2838	2838	Rig Service-Inhole	Rig Service-Inhole/Work on Swivel
25-May-14	21:56	21:58	0.03	2838	2838	Survey & Conn.	Survey & Conn.@2786' Inc 5.7° Azm 207.8°
25-May-14	21:58	22:18	0.33	2838	2881	Drilling	Drilling - (WOB:16;GPM :390;RPM:60)
25-May-14	22:18	22:21	0.05	2881	2881	Connection	Connection
25-May-14	22:21	22:45	0.40	2881	2923	Drilling	Drilling - (WOB:16;GPM :390;RPM:60)
25-May-14	22:45	22:48	0.05	2923	2923	Survey & Conn.	Survey & Conn.@2871' Inc 5.3° Azm 206.7°
25-May-14	22:48	23:12	0.40	2923	2966	Drilling	Drilling - (WOB:16;GPM :390;RPM:60)
25-May-14	23:12	23:17	0.08	2966	2966	Connection	Connection
25-May-14	23:17	23:28	0.18	2966	2970	Sliding	Sliding - (WOB:18;GPM :390;TFO:270))

RECEIVED: Sep. 10, 2014

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
25-May-14	23:28	23:42	0.23	2970	3009	Drilling	Drilling - (WOB:16;GPM :390;RPM:60)
25-May-14	23:42	23:44	0.03	3009	3009	Survey & Conn.	Survey & Conn.@2957' Inc 5.2° Azm 206.1°
25-May-14	23:44	23:57	0.22	3009	3051	Drilling	Drilling - (WOB:16;GPM :390;RPM:60)
25-May-14	23:57	24:00	0.05	3051	3051	Connection	Connection

RECEIVED: Sep. 10, 2014

JOB NO.:	UT141802	Report Time:	2400	3 of 6
Company:	Crescent Point Energy	API JOB #	4304752219	
LOCATION:	Section 17 T4S, R2E	WORK ORDER#	AFE 1764713US	
RIG NAME:	Capstar 316	FIELD:	Leeland Bench	
STATE:	UT	Township:	4S	
COUNTY:	Uinta	SECT\RANGE:	17	2E
WELL NAME:	Coleman Tribal 13-17-4-2E			

From Monday, May 26, 2014 at 0000 to Monday, May 26, 2014 at 2400

DRILLING SUMMARY

Start Depth	3051.00	Rotary Hours	18.50	WOB	16	Pick UP	57	Slack Off	31	SPM	
End Depth	4945.00	Circulating Hours	0.57	RAB	40	SPP	1100	FlowRate	390 - 390	0	
Total Drilled:	1894.00	Avg. Total ROP:	93.61								
Total Rotary Drilled:	1859.00	Avg. Rotary ROP:	100.49	Type	H2O			PV	5	SOLID	8
Total Drilled Sliding:	35.00	Avg. Slide ROP:	20.19	Weight	9	GAS	200	YP	4	BHT°	95
Slide Hours:	1.73	Percent Rotary:	98.15	Viscosity	30	SAND	0.25	PH	8	Flow T°	0
Below Rotary Hrs.	24.00	Percent Slide:	1.85	Chlorides	29000	WL	0			Oil %	0

Drilling Parameters

Mud Data

PERSONNEL

Lead Directional :	Justin Leader
Second Directional :	Sam Walker
MWD Operator1	Towfek Grada
MWD Operator2	
Directional Company:	Payzone Directional Services
Geologist:	
Company Man:	Brent Bascon

Signature:

Incl. In:	0	Azm. In:	0	Incl. Out:	0	Azm. Out:	0

CASING

Size	Lb/ft	Set Depth

BHA

BHA # 1:MM65M , Hunting 1.5, 7/8, 2.9, .17 HR, NM UBHO, NMDC, NMDC, 18 Jts HWDP,

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
26-May-14	00:00	00:16	0.27	3051	3094	Drilling	Drilling - (WOB:16;GPM :390;RPM:60)
26-May-14	00:16	00:18	0.03	3094	3094	Survey & Conn.	Survey & Conn.@3042' Inc 5° Azm 212.6°
26-May-14	00:18	00:33	0.25	3094	3137	Drilling	Drilling - (WOB:16;GPM :390;RPM:60)
26-May-14	00:33	00:35	0.03	3137	3137	Connection	Connection
26-May-14	00:35	00:51	0.27	3137	3180	Drilling	Drilling - (WOB:16;GPM :390;RPM:60)
26-May-14	00:51	00:53	0.03	3180	3180	Survey & Conn.	Survey & Conn.@3128' Inc 4.6° Azm 209.3°
26-May-14	00:53	01:13	0.33	3180	3223	Drilling	Drilling - (WOB:16;GPM :390;RPM:60)
26-May-14	01:13	01:20	0.12	3223	3223	Connection	Connection
26-May-14	01:20	01:28	0.13	3223	3228	Sliding	Sliding - (WOB:18;GPM :390;TFO:250))
26-May-14	01:28	01:45	0.28	3228	3265	Drilling	Drilling - (WOB:16;GPM :390;RPM:60)
26-May-14	01:45	01:48	0.05	3265	3265	Survey & Conn.	Survey & Conn.@3213' Inc 4.4° Azm 208.5°
26-May-14	01:48	02:07	0.32	3265	3308	Drilling	Drilling - (WOB:16;GPM :390;RPM:60)
26-May-14	02:07	02:11	0.07	3308	3308	Connection	Connection
26-May-14	02:11	02:30	0.32	3308	3351	Drilling	Drilling - (WOB:16;GPM :390;RPM:60)
26-May-14	02:30	02:32	0.03	3351	3351	Survey & Conn.	Survey & Conn.@3299' Inc 4.6° Azm 212.1°
26-May-14	02:32	03:00	0.47	3351	3393	Drilling	Drilling - (WOB:16;GPM :390;RPM:60)
26-May-14	03:00	03:02	0.03	3393	3393	Connection	Connection

RECEIVED: Sep. 10, 2014

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
26-May-14	03:02	03:32	0.50	3393	3436	Drilling	Drilling - (WOB:16;GPM :390;RPM:60)
26-May-14	03:32	03:34	0.03	3436	3436	Survey & Conn.	Survey & Conn.@3384' Inc 4.4° Azm 207.8°
26-May-14	03:34	04:02	0.47	3436	3479	Drilling	Drilling - (WOB:16;GPM :390;RPM:60)
26-May-14	04:02	04:09	0.12	3479	3479	Connection	Connection
26-May-14	04:09	04:19	0.17	3479	3484	Sliding	Sliding - (WOB:18;GPM :390;TFO:270))
26-May-14	04:19	04:38	0.32	3484	3522	Drilling	Drilling - (WOB:16;GPM :390;RPM:60)
26-May-14	04:38	04:40	0.03	3522	3522	Survey & Conn.	Survey & Conn.@3470' Inc 4.5° Azm 211.3°
26-May-14	04:40	05:00	0.33	3522	3564	Drilling	Drilling - (WOB:16; :390;RPM:60)
26-May-14	05:00	05:02	0.03	3564	3564	Connection	Connection
26-May-14	05:02	05:30	0.47	3564	3607	Drilling	Drilling - (WOB:16; :390;RPM:60)
26-May-14	05:30	05:31	0.02	3607	3607	Survey & Conn.	Survey & Conn.@3555' Inc 5° Azm 219°
26-May-14	05:31	05:48	0.28	3607	3650	Drilling	Drilling - (WOB:16; :390;RPM:60)
26-May-14	05:48	05:53	0.08	3650	3650	Connection	Connection
26-May-14	05:53	06:11	0.30	3650	3692	Drilling	Drilling - (WOB:16; :390;RPM:60)
26-May-14	06:11	06:16	0.08	3692	3692	Survey & Conn.	Survey & Conn.@3640' Inc 4.7° Azm 219°
26-May-14	06:16	06:41	0.42	3692	3735	Drilling	Drilling - (WOB:16; :390;RPM:60)
26-May-14	06:41	06:46	0.08	3735	3735	Connection	Connection
26-May-14	06:46	07:14	0.47	3735	3778	Drilling	Drilling - (WOB:16; :390;RPM:60)
26-May-14	07:14	07:28	0.23	3778	3778	Survey & Conn.	Survey & Conn.@3726' Inc 4.9° Azm 219.1°
26-May-14	07:28	07:55	0.45	3778	3821	Drilling	Drilling - (WOB:16; :390;RPM:60)
26-May-14	07:55	08:00	0.08	3821	3821	Connection	Connection
26-May-14	08:00	08:23	0.38	3821	3864	Drilling	Drilling - (WOB:16; :390;RPM:60)
26-May-14	08:23	08:27	0.07	3864	3864	Survey & Conn.	Survey & Conn.@3812' Inc 4.6° Azm 216.7°
26-May-14	08:27	08:50	0.38	3864	3906	Drilling	Drilling - (WOB:16; :390;RPM:60)
26-May-14	08:50	08:55	0.08	3906	3906	Connection	Connection
26-May-14	08:55	09:20	0.42	3906	3949	Drilling	Drilling - (WOB:16; :390;RPM:60)
26-May-14	09:20	09:25	0.08	3949	3949	Survey & Conn.	Survey & Conn.@3897' Inc 4.7° Azm 211°
26-May-14	09:25	09:47	0.37	3949	3992	Drilling	Drilling - (WOB:16; :390;RPM:60)
26-May-14	09:47	09:52	0.08	3992	3992	Connection	Connection
26-May-14	09:52	10:18	0.43	3992	4035	Drilling	Drilling - (WOB:16; :390;RPM:60)
26-May-14	10:18	10:23	0.08	4035	4035	Survey & Conn.	Survey & Conn.@3983' Inc 4.6° Azm 207.8°
26-May-14	10:23	10:43	0.33	4035	4078	Drilling	Drilling - (WOB:16; :390;RPM:60)
26-May-14	10:43	10:48	0.08	4078	4078	Connection	Connection
26-May-14	10:48	11:12	0.40	4078	4120	Drilling	Drilling - (WOB:16; :390;RPM:60)
26-May-14	11:12	11:16	0.07	4120	4120	Survey & Conn.	Survey & Conn.@4068' Inc 4.3° Azm 205.5°
26-May-14	11:16	11:44	0.47	4120	4163	Drilling	Drilling - (WOB:16; :390;RPM:60)
26-May-14	11:44	11:52	0.13	4163	4163	Connection	Connection
26-May-14	11:52	12:02	0.17	4163	4168	Sliding	Sliding - (WOB:18; :390;TFO:250))
26-May-14	12:02	12:27	0.42	4168	4206	Drilling	Drilling - (WOB:16; :390;RPM:60)
26-May-14	12:27	12:32	0.08	4206	4206	Survey & Conn.	Survey & Conn.@4154' Inc 4.2° Azm 208.2°
26-May-14	12:32	12:58	0.43	4206	4249	Drilling	Drilling - (WOB:16; :390;RPM:60)
26-May-14	12:58	13:02	0.07	4249	4249	Connection	Connection
26-May-14	13:02	13:22	0.33	4249	4292	Drilling	Drilling - (WOB:16; :390;RPM:60)
26-May-14	13:22	13:27	0.08	4292	4292	Survey & Conn.	Survey & Conn.@4240' Inc 4.7° Azm 213.3°
26-May-14	13:27	13:48	0.35	4292	4334	Drilling	Drilling - (WOB:16; :390;RPM:60)
26-May-14	13:48	13:52	0.07	4334	4334	Connection	Connection

RECEIVED: Sep. 10, 2014

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
26-May-14	13:52	14:16	0.40	4334	4377	Drilling	Drilling - (WOB:16; :390;RPM:60)
26-May-14	14:16	14:20	0.07	4377	4377	Survey & Conn.	Survey & Conn.@4325' Inc 4.7° Azm 208.9°
26-May-14	14:20	14:44	0.40	4377	4420	Drilling	Drilling - (WOB:16; :390;RPM:60)
26-May-14	14:44	14:49	0.08	4420	4420	Connection	Connection
26-May-14	14:49	15:13	0.40	4420	4463	Drilling	Drilling - (WOB:16; :390;RPM:60)
26-May-14	15:13	15:26	0.22	4463	4463	Survey & Conn.	Survey & Conn.@4411' Inc 4.5° Azm 204°
26-May-14	15:26	15:39	0.22	4463	4468	Sliding	Sliding - (WOB:18; :390;TFO:250)
26-May-14	15:39	15:59	0.33	4468	4506	Drilling	Drilling - (WOB:16; :390;RPM:60)
26-May-14	15:59	16:04	0.08	4506	4506	Connection	Connection
26-May-14	16:04	16:30	0.43	4506	4548	Drilling	Drilling - (WOB:16; :390;RPM:60)
26-May-14	16:30	17:04	0.57	4548	4548	Rig Service-Inhole	Rig Service-Inhole
26-May-14	17:04	17:09	0.08	4548	4548	Survey & Conn.	Survey & Conn.@4496' Inc 4.8° Azm 208.2°
26-May-14	17:09	17:58	0.82	4548	4591	Drilling	Drilling - (WOB:16; :390;RPM:60)
26-May-14	17:58	18:01	0.05	4591	4591	Connection	Connection
26-May-14	18:01	18:38	0.62	4591	4634	Drilling	Drilling - (WOB:16; :390;RPM:60)
26-May-14	18:38	18:40	0.03	4634	4634	Survey & Conn.	Survey & Conn.@4582' Inc 4.6° Azm 209.2°
26-May-14	18:40	19:17	0.62	4634	4677	Drilling	Drilling - (WOB:16; :390;RPM:60)
26-May-14	19:17	19:19	0.03	4677	4677	Connection	Connection
26-May-14	19:19	19:51	0.53	4677	4719	Drilling	Drilling - (WOB:16; :390;RPM:60)
26-May-14	19:51	19:55	0.07	4719	4719	Survey & Conn.	Survey & Conn.@4667' Inc 4.6° Azm 206°
26-May-14	19:55	20:27	0.53	4719	4762	Drilling	Drilling - (WOB:16; :390;RPM:60)
26-May-14	20:27	20:30	0.05	4762	4762	Connection	Connection
26-May-14	20:30	20:59	0.48	4762	4804	Drilling	Drilling - (WOB:16; :390;RPM:60)
26-May-14	20:59	21:05	0.10	4804	4804	Survey & Conn.	Survey & Conn.@4752' Inc 4.5° Azm 204.1°
26-May-14	21:05	21:29	0.40	4804	4810	Sliding	Sliding - (WOB:18; :390;TFO:260))
26-May-14	21:29	22:00	0.52	4810	4847	Drilling	Drilling - (WOB:16; :390;RPM:60)
26-May-14	22:00	22:02	0.03	4847	4847	Connection	Connection
26-May-14	22:02	22:30	0.47	4847	4890	Drilling	Drilling - (WOB:16; :390;RPM:60)
26-May-14	22:30	22:34	0.07	4890	4890	Survey & Conn.	Survey & Conn.@4838' Inc 4.6° Azm 206.9°
26-May-14	22:34	23:13	0.65	4890	4933	Drilling	Drilling - (WOB:16; :390;RPM:60)
26-May-14	23:13	23:16	0.05	4933	4933	Connection	Connection
26-May-14	23:16	23:55	0.65	4933	4942	Sliding	Sliding - (WOB:18; :390;TFO:260))
26-May-14	23:55	24:00	0.08	4942	4945	Drilling	Drilling - (WOB:16; :390;RPM:60)

RECEIVED: Sep. 10, 2014

JOB NO.:	UT141802	Report Time:	2400	4 of 6	
Company:	Crescent Point Energy	API JOB #	4304752219		
LOCATION:	Section 17 T4S, R2E	WORK ORDER#	AFE 1764713US		
RIG NAME:	Capstar 316	FIELD:	Leeland Bench		
STATE:	UT	Township:	4S		
COUNTY:	Uinta	SECT\RANGE:	17	2E	
WELL NAME:	Coleman Tribal 13-17-4-2E				

From Tuesday, May 27, 2014 at 0000 to Tuesday, May 27, 2014 at 2400

DRILLING SUMMARY

Start Depth	4945.00	Rotary Hours	17.38	WOB	16	Pick UP	57	Slack Off	31	SPM	
End Depth	6075.00	Circulating Hours	3.17	RAB	40	SPP	1200	FlowRate	350 - 390	115	
Total Drilled:	1130.00	Avg. Total ROP:	59.53								
Total Rotary Drilled:	1102.00	Avg. Rotary ROP:	63.39	Type	H2O			PV	5	SOLID	8
Total Drilled Sliding:	28.00	Avg. Slide ROP:	17.50	Weight	9	GAS	200	YP	4	BHT°	95
Slide Hours:	1.60	Percent Rotary:	97.52	Viscosity	30	SAND	0.25	PH	8	Flow T°	0
Below Rotary Hrs.	24.00	Percent Slide:	2.48	Chlorides	29000	WL	0			Oil %	0

Drilling Parameters

Mud Data

PERSONNEL

Lead Directional :	Justin Leader
Second Directional :	Sam Walker
MWD Operator1	Towfek Grada
MWD Operator2	
Directional Company:	Payzone Directional Services
Geologist:	
Company Man:	Brent Bascon

Signature:

Incl. In:	0	Azm. In:	0	Incl. Out:	0	Azm. Out:	0

CASING

Size	Lb/ft	Set Depth

BHA

BHA # 1:MM65M , Hunting 1.5, 7/8, 2.9, .17 HR, NM UBHO, NMDC, NMDC, 18 Jts HWDP,

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
27-May-14	00:00	00:48	0.80	4945	4975	Drilling	Drilling - (WOB:16; :390;RPM:60)
27-May-14	00:48	00:50	0.03	4975	4975	Survey & Conn.	Survey & Conn.@4923' Inc 4.6° Azm 206.9°
27-May-14	00:50	01:46	0.93	4975	5018	Drilling	Drilling - (WOB:16; :390;RPM:60)
27-May-14	01:46	01:48	0.03	5018	5018	Connection	Connection
27-May-14	01:48	02:38	0.83	5018	5061	Drilling	Drilling - (WOB:16; :390;RPM:60)
27-May-14	02:38	02:41	0.05	5061	5061	Survey & Conn.	Survey & Conn.@5009' Inc 5° Azm 217.2°
27-May-14	02:41	03:26	0.75	5061	5104	Drilling	Drilling - (WOB:16; :390;RPM:60)
27-May-14	03:26	03:29	0.05	5104	5104	Connection	Connection
27-May-14	03:29	04:11	0.70	5104	5147	Drilling	Drilling - (WOB:16; :390;RPM:60)
27-May-14	04:11	04:15	0.07	5147	5147	Survey & Conn.	Survey & Conn.@5095' Inc 4.9° Azm 215.4°
27-May-14	04:15	05:02	0.78	5147	5189	Drilling	Drilling - (WOB:16; :390;RPM:60)
27-May-14	05:02	05:05	0.05	5189	5189	Connection	Connection
27-May-14	05:05	05:45	0.67	5189	5232	Drilling	Drilling - (WOB:16; :390;RPM:60)
27-May-14	05:45	05:50	0.08	5232	5232	Survey & Conn.	Survey & Conn.@5180' Inc 4.4° Azm 212.2°
27-May-14	05:50	06:30	0.67	5232	5275	Drilling	Drilling - (WOB:16; :390;RPM:60)
27-May-14	06:30	06:36	0.10	5275	5275	Connection	Connection
27-May-14	06:36	07:10	0.57	5275	5317	Drilling	Drilling - (WOB:16; :390;RPM:60)

RECEIVED: Sep. 10, 2014

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
27-May-14	07:10	07:14	0.07	5317	5317	Survey & Conn.	Survey & Conn.@5265' Inc 4.3° Azm 208.8°
27-May-14	07:14	07:41	0.45	5317	5360	Drilling	Drilling - (WOB:16; :390;RPM:60)
27-May-14	07:41	07:47	0.10	5360	5360	Connection	Connection
27-May-14	07:47	07:51	0.07	5360	5364	Drilling	Drilling - (WOB:16; :390;RPM:60)
27-May-14	07:51	08:20	0.48	5364	5373	Sliding	Sliding - (WOB:18; :390;TFO:250-280))
27-May-14	08:20	08:36	0.27	5373	5403	Drilling	Drilling - (WOB:16; :390;RPM:60)
27-May-14	08:36	08:40	0.07	5403	5403	Survey & Conn.	Survey & Conn.@5351' Inc 4.1° Azm 204.5°
27-May-14	08:40	08:58	0.30	5403	5445	Drilling	Drilling - (WOB:16; :390;RPM:60)
27-May-14	08:58	09:02	0.07	5445	5445	Connection	Connection
27-May-14	09:02	09:08	0.10	5445	5452	Drilling	Drilling - (WOB:16; :390;RPM:60)
27-May-14	09:08	09:29	0.35	5452	5461	Sliding	Sliding - (WOB:18; :390;TFO:270))
27-May-14	09:29	09:47	0.30	5461	5488	Drilling	Drilling - (WOB:16; :390;RPM:60)
27-May-14	09:47	09:51	0.07	5488	5488	Survey & Conn.	Survey & Conn.@5436' Inc 3.8° Azm 207.1°
27-May-14	09:51	10:21	0.50	5488	5531	Drilling	Drilling - (WOB:16; :390;RPM:60)
27-May-14	10:21	10:26	0.08	5531	5531	Connection	Connection
27-May-14	10:26	10:54	0.47	5531	5574	Drilling	Drilling - (WOB:16; :390;RPM:60)
27-May-14	10:54	10:59	0.08	5574	5574	Survey & Conn.	Survey & Conn.@5522' Inc 3.7° Azm 211.1°
27-May-14	10:59	11:29	0.50	5574	5617	Drilling	Drilling - (WOB:16; :390;RPM:60)
27-May-14	11:29	11:34	0.08	5617	5617	Connection	Connection
27-May-14	11:34	11:39	0.08	5617	5622	Drilling	Drilling - (WOB:16; :390;RPM:60)
27-May-14	11:39	12:25	0.77	5622	5632	Sliding	Sliding - (WOB:18; :390;TFO:270)
27-May-14	12:25	12:48	0.38	5632	5659	Drilling	Drilling - (WOB:16; :390;RPM:60)
27-May-14	12:48	12:52	0.07	5659	5659	Survey & Conn.	Survey & Conn.@5607' Inc 3.6° Azm 206.2°
27-May-14	12:52	14:34	1.70	5659	5659	Circulating	Circulating LCM Pills to regain circulation
27-May-14	14:34	15:07	0.55	5659	5702	Drilling	Drilling - (WOB:16;GPM :360;RPM:60)
27-May-14	15:07	15:12	0.08	5702	5702	Connection	Connection
27-May-14	15:12	15:49	0.62	5702	5745	Drilling	Drilling - (WOB:16;GPM :360;RPM:60)
27-May-14	15:49	15:54	0.08	5745	5745	Survey & Conn.	Survey & Conn.@5693' Inc 4.2° Azm 207.8°
27-May-14	15:54	16:24	0.50	5745	5788	Drilling	Drilling - (WOB:16; :360;RPM:60)
27-May-14	16:24	16:40	0.27	5788	5788	Rig Service-Inhole	Rig Service-Inhole
27-May-14	16:40	16:44	0.07	5788	5788	Connection	Connection
27-May-14	16:44	17:32	0.80	5788	5831	Drilling	Drilling - (WOB:16; :360;RPM:60)
27-May-14	17:32	17:36	0.07	5831	5831	Survey & Conn.	Survey & Conn.@5779' Inc 4° Azm 204.6°
27-May-14	17:36	18:34	0.97	5831	5873	Drilling	Drilling - (WOB:16; :360;RPM:60)
27-May-14	18:34	18:38	0.07	5873	5873	Connection	Connection
27-May-14	18:38	19:47	1.15	5873	5916	Drilling	Drilling - (WOB:16; :350;RPM:60)
27-May-14	19:47	19:52	0.08	5916	5916	Survey & Conn.	Survey & Conn.@5864' Inc 3.7° Azm 205°
27-May-14	19:52	20:38	0.77	5916	5959	Drilling	Drilling - (WOB:16; :350;RPM:60)
27-May-14	20:38	21:50	1.20	5959	5959	Circulating	Circulating/Build Vis
27-May-14	21:50	22:00	0.17	5959	5959	Connection	Connection
27-May-14	22:00	22:32	0.53	5959	6002	Drilling	Drilling - (WOB:16; :350;RPM:60)
27-May-14	22:32	22:35	0.05	6002	6002	Survey & Conn.	Survey & Conn.@5950' Inc 3.6° Azm 205°
27-May-14	22:35	23:23	0.80	6002	6044	Drilling	Drilling - (WOB:16; :350;RPM:60)
27-May-14	23:23	23:25	0.03	6044	6044	Connection	Connection
27-May-14	23:25	24:00	0.58	6044	6075	Drilling	Drilling - (WOB:16; :350;RPM:60)

RECEIVED: Sep. 10, 2014

JOB NO.:	UT141802	Report Time:	2400 — 5 of 6
Company:	Crescent Point Energy	API JOB #	4304752219
LOCATION:	Section 17 T4S, R2E	WORK ORDER#	AFE 1764713US
RIG NAME:	Capstar 316	FIELD:	Leeland Bench
STATE:	UT	Township:	4S
COUNTY:	Uinta	SECT\RANGE:	17 — 2E
WELL NAME:	Coleman Tribal 13-17-4-2E		

From Wednesday, May 28, 2014 at 0000 to Wednesday, May 28, 2014 at 2400

DRILLING SUMMARY

Start Depth	6075.00	Rotary Hours	21.48	WOB	16	Pick UP	140	Slack Off	105	SPM	
End Depth	7202.00	Circulating Hours	0.43	RAB	125	SPP	1200	FlowRate	350 - 350	115	
Total Drilled:	1127.00	Avg. Total ROP:	52.46								
Total Rotary Drilled:	1127.00	Avg. Rotary ROP:	52.46	Type	H2O			PV	7	SOLID	11.2
Total Drilled Sliding:	0.00	Avg. Slide ROP:	NA	Weight	9.2	GAS	1450	YP	5	BHT°	124.1
Slide Hours:	0.00	Percent Rotary:	100.00	Viscosity	32	SAND	0.25	PH	8	Flow T°	0
Below Rotary Hrs.	24.00	Percent Slide:	.00	Chlorides	44000	WL	0			Oil %	0

Drilling Parameters

Mud Data

PERSONNEL

Lead Directional :	Justin Leader
Second Directional :	Sam Walker
MWD Operator1	Towfek Grada
MWD Operator2	
Directional Company:	Payzone Directional Services
Geologist:	
Company Man:	Brent Bascon

Signature:

Incl. In:	0	Azm. In:	0	Incl. Out:	0	Azm. Out:	0

CASING

Size	Lb/ft	Set Depth

BHA

BHA # 1:MM65M , Hunting 1.5, 7/8, 2.9, .17 HR, NM UBHO, NMDC, NMDC, 18 Jts HWDP,

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
28-May-14	00:00	00:16	0.27	6075	6087	Drilling	Drilling - (WOB:16; :350;RPM:60)
28-May-14	00:16	00:18	0.03	6087	6087	Survey & Conn.	Survey & Conn.@6035' Inc 3.3° Azm 198.9°
28-May-14	00:18	01:05	0.78	6087	6130	Drilling	Drilling - (WOB:16; :350;RPM:60)
28-May-14	01:05	01:07	0.03	6130	6130	Connection	Connection
28-May-14	01:07	01:43	0.60	6130	6173	Drilling	Drilling - (WOB:16; :350;RPM:60)
28-May-14	01:43	01:45	0.03	6173	6173	Connection	Connection/No Survey
28-May-14	01:45	02:35	0.83	6173	6215	Drilling	Drilling - (WOB:16; :350;RPM:60)
28-May-14	02:35	02:37	0.03	6215	6215	Connection	Connection
28-May-14	02:37	03:16	0.65	6215	6258	Drilling	Drilling - (WOB:16;GPM :350;RPM:60)
28-May-14	03:16	03:18	0.03	6258	6258	Connection	Connection/No Survey
28-May-14	03:18	03:55	0.62	6258	6301	Drilling	Drilling - (WOB:16;GPM :350;RPM:60)
28-May-14	03:55	03:59	0.07	6301	6301	Connection	Connection
28-May-14	03:59	04:46	0.78	6301	6344	Drilling	Drilling - (WOB:16;GPM :350;RPM:60)
28-May-14	04:46	04:52	0.10	6344	6344	Survey & Conn.	Survey & Conn.@6292' Inc 2.5° Azm 199.1°
28-May-14	04:52	05:30	0.63	6344	6386	Drilling	Drilling - (WOB:16; :350;RPM:60)
28-May-14	05:30	05:35	0.08	6386	6386	Connection	Connection
28-May-14	05:35	06:04	0.48	6386	6429	Drilling	Drilling - (WOB:16; :350;RPM:60)

RECEIVED: Sep. 10, 2014

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
28-May-14	06:04	06:16	0.20	6429	6429	Survey & Conn.	Survey & Conn.@6377' Inc 2.3° Azm 180.5°
28-May-14	06:16	06:47	0.52	6429	6472	Drilling	Drilling - (WOB:16; :350;RPM:60)
28-May-14	06:47	06:51	0.07	6472	6472	Connection	Connection
28-May-14	06:51	07:38	0.78	6472	6515	Drilling	Drilling - (WOB:16; :350;RPM:60)
28-May-14	07:38	07:45	0.12	6515	6515	Survey & Conn.	Survey & Conn.@6463' Inc 2.5° Azm 175.5°
28-May-14	07:45	08:22	0.62	6515	6557	Drilling	Drilling - (WOB:16; :350;RPM:60)
28-May-14	08:22	08:27	0.08	6557	6557	Connection	Connection
28-May-14	08:27	09:20	0.88	6557	6620	Drilling	Drilling - (WOB:16; :350;RPM:60)
28-May-14	09:20	09:27	0.12	6620	6620	Survey & Conn.	Survey & Conn.@6548' Inc 2.5° Azm 176.9°
28-May-14	09:27	10:08	0.68	6620	6643	Drilling	Drilling - (WOB:16; :350;RPM:60)
28-May-14	10:08	10:15	0.12	6643	6643	Connection	Connection
28-May-14	10:15	11:14	0.98	6643	6686	Drilling	Drilling - (WOB:16; :350;RPM:60)
28-May-14	11:14	11:21	0.12	6686	6686	Survey & Conn.	Survey & Conn.@6634' Inc 2.4° Azm 183°
28-May-14	11:21	12:05	0.73	6686	6729	Drilling	Drilling - (WOB:16; :350;RPM:60)
28-May-14	12:05	12:10	0.08	6729	6729	Connection	Connection
28-May-14	12:10	13:08	0.97	6729	6771	Drilling	Drilling - (WOB:16; :350;RPM:60)
28-May-14	13:08	13:15	0.12	6771	6771	Survey & Conn.	Survey & Conn.@6719' Inc 2.5° Azm 180.8°
28-May-14	13:15	14:08	0.88	6771	6814	Drilling	Drilling - (WOB:16; :350;RPM:60)
28-May-14	14:08	14:13	0.08	6814	6814	Connection	Connection
28-May-14	14:13	14:56	0.72	6814	6857	Drilling	Drilling - (WOB:16; :350;RPM:60)
28-May-14	14:56	15:05	0.15	6857	6857	Survey & Conn.	Survey & Conn.@6805' Inc 2.5° Azm 180.6°
28-May-14	15:05	16:09	1.07	6857	6900	Drilling	Drilling - (WOB:16; :350;RPM:60)
28-May-14	16:09	16:35	0.43	6900	6900	Rig Service-Inhole	Rig Service-Inhole
28-May-14	16:35	16:39	0.07	6900	6900	Connection	Connection
28-May-14	16:39	17:47	1.13	6900	6942	Drilling	Drilling - (WOB:16; :350;RPM:60)
28-May-14	17:47	17:50	0.05	6942	6942	Survey & Conn.	Survey & Conn.@6890' Inc 2.2° Azm 181°
28-May-14	17:50	18:44	0.90	6942	6985	Drilling	Drilling - (WOB:16; :350;RPM:60)
28-May-14	18:44	18:47	0.05	6985	6985	Connection	Connection
28-May-14	18:47	19:45	0.97	6985	7028	Drilling	Drilling - (WOB:16; :350;RPM:60)
28-May-14	19:45	19:48	0.05	7028	7028	Survey & Conn.	Survey & Conn.@6976' Inc 2.3° Azm 186.8°
28-May-14	19:48	20:43	0.92	7028	7071	Drilling	Drilling - (WOB:16; :350;RPM:60)
28-May-14	20:43	20:46	0.05	7071	7071	Connection	Connection
28-May-14	20:46	21:38	0.87	7071	7114	Drilling	Drilling - (WOB:16; :350;RPM:60)
28-May-14	21:38	21:40	0.03	7114	7114	Survey & Conn.	Survey & Conn.@7062' Inc 2° Azm 188.6°
28-May-14	21:40	22:43	1.05	7114	7156	Drilling	Drilling - (WOB:16; :350;RPM:60)
28-May-14	22:43	22:47	0.07	7156	7156	Connection	Connection
28-May-14	22:47	23:50	1.05	7156	7199	Drilling	Drilling - (WOB:16; :350;RPM:60)
28-May-14	23:50	23:53	0.05	7199	7199	Survey & Conn.	Survey & Conn.@7147' Inc 2.1° Azm 183°
28-May-14	23:53	24:00	0.12	7199	7202	Drilling	Drilling - (WOB:16; :350;RPM:60)

RECEIVED: Sep. 10, 2014

JOB NO.:	UT141802	Report Time:	2400	6 of 6
Company:	Crescent Point Energy	API JOB #	4304752219	
LOCATION:	Section 17 T4S, R2E	WORK ORDER#	AFE 1764713US	
RIG NAME:	Capstar 316	FIELD:	Leeland Bench	
STATE:	UT	Township:	4S	
COUNTY:	Uinta	SECT\RANGE:	17	2E
WELL NAME:	Coleman Tribal 13-17-4-2E			

From Thursday, May 29, 2014 at 0000 to Thursday, May 29, 2014 at 2400

DRILLING SUMMARY

Start Depth	6075.00	Rotary Hours	21.48	WOB	16	Pick UP	140	Slack Off	105	SPM
End Depth	7202.00	Circulating Hours	0.43	RAB	125	SPP	1200	FlowRate	350 - 350	115
Total Drilled:	1127.00	Avg. Total ROP:	52.46							
Total Rotary Drilled:	1127.00	Avg. Rotary ROP:	52.46	Type	H2O			PV	7	SOLID 11.2
Total Drilled Sliding:	0.00	Avg. Slide ROP:	NA	Weight	9.2	GAS	1450	YP	5	BHT° 124.1
Slide Hours:	0.00	Percent Rotary:	100.00	Viscosity	32	SAND	0.25	PH	8	Flow T° 0
Below Rotary Hrs.	24.00	Percent Slide:	.00	Chlorides	44000	WL	0			Oil % 0

Drilling Parameters

Mud Data

PERSONNEL

Lead Directional :	Justin Leader
Second Directional :	Sam Walker
MWD Operator1	Towfek Grada
MWD Operator2	
Directional Company:	Payzone Directional Services
Geologist:	
Company Man:	Doug Hackford

CASING

Size	Lb/ft	Set Depth

Signature:

BHA

BHA # 2

Incl. In:	0	Azm. In:	0	Incl. Out:	0	Azm. Out:	0

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
29-May-14	00:00	00:49	0.82	7202	7242	Drilling	Drilling - (WOB:16; :350;RPM:60)
29-May-14	00:49	00:53	0.07	7242	7242	Connection	Connection
29-May-14	00:53	02:01	1.13	7242	7285	Drilling	Drilling - (WOB:16; :350;RPM:60)
29-May-14	02:01	02:03	0.03	7285	7285	Survey & Conn.	Survey & Conn.@7233' Inc 2° Azm 183.3°
29-May-14	02:03	03:26	1.38	7285	7328	Drilling	Drilling - (WOB:16; :350;RPM:60)
29-May-14	03:26	03:30	0.07	7328	7328	Connection	Connection
29-May-14	03:30	04:13	0.72	7328	7370	Drilling	Drilling - (WOB:16; :350;RPM:60)
29-May-14	04:13	04:16	0.05	7370	7370	Survey & Conn.	Survey & Conn.@7318' Inc 2° Azm 185°
29-May-14	04:16	05:02	0.77	7370	7413	Drilling	Drilling - (WOB:16; :350;RPM:60)
29-May-14	05:02	05:05	0.05	7413	7413	Connection	Connection
29-May-14	05:05	05:59	0.90	7413	7456	Drilling	Drilling - (WOB:16; :350;RPM:60)
29-May-14	05:59	06:06	0.12	7456	7456	Survey & Conn.	Survey & Conn.@7404' Inc 2.3° Azm 183.9°
29-May-14	06:06	06:58	0.87	7456	7499	Drilling	Drilling - (WOB:16; :350;RPM:60)
29-May-14	06:58	07:07	0.15	7499	7499	Connection	Connection
29-May-14	07:07	07:41	0.57	7499	7525	Drilling	Drilling - (WOB:16; :350;RPM:60)
29-May-14	07:41	07:45	0.07	7525	7525	MWD Survey	MWD Survey@7473' Inc 2.1° Azm 180.5°
29-May-14	07:45	09:20	1.58	7525	7525	Circulating	Circulating

RECEIVED: Sep. 10, 2014

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
29-May-14	09:20	12:03	2.72	7525	7525	POOH	POOH
29-May-14	12:03	13:20	1.28	7525	7525	Circulating	Circulating
29-May-14	13:20	15:30	2.17	7525	7525	POOH	POOH
29-May-14	15:30	16:20	0.83	7525	7525	Change BHA	Change BHA
29-May-14	16:20	24:00	7.67	7525	7525	Standby	Standby

RECEIVED: Sep. 10, 2014

BHA # 1

Mud Motor Report

JOB NO.:	UT141802	FIELD:	Leeland Bench
Company:	Crescent Point Energy	Township:	4S
LOCATION:	Section 17 T4S, R2E	Range	2E
RIG NAME:	Capstar 316	Lead DD:	Justin Leader
STATE:	UT	Co. Man:	Doug Hackford
COUNTY:	Uinta		
WELL NAME:	Coleman Tribal 13-17-4-2E Motor Failed?: NO		

Time and Depths (This BHA)

Date In:	24-May-14 @ 21:18
Date Out:	29-May-14 @ 16:20
Hrs In Hole:	115.03
Start Depth:	912.00
End Depth:	7525.00
Total Drilled:	6613.00
Avg. Total ROP:	79.42
Circ Hrs:Tot/Only	92.73 / 9.47
Percent Slide:	1.81
Percent Hrs:	5.16
Slide Hours:	4.30
Total Sliding:	120.00
Avg. Slide ROP:	27.91
Percent Rotary:	98.19
Percent Hrs:	94.84
Rot / Total Hrs:	78.97 / 83.27
Rotary Drilled:	6493.00
Avg. Rotary ROP:	82.22
Reason POOH:	

MOTOR DATA

Desc:	Hunting 1.5, 7/8, 2.9, .17 HR
MFG.:	Hunting
BHA Circ/ All BHA:	92.73 / 89.10
Motor SN:	6316
Pad OD:	6 9/16
NB Stab:	0
Bit to Bend:	6.2
Bent Hsg / Sub:	1.5 / 1.5 °
Lobe/Stage:	7/8 / 2.9
Rev/GAL:	0.17
Rotor Jet:	0
Prop BUR:	6.69
Act BUR:	
Stator Clearance:	
Lower Stab OD:	
Upper Stab OD:	
Extended Motor?	NO
Number of Stalls:	
Stall Duration:	

Drilling Parameters

SO/PU:	31 - 105 / 31-140
Rot Wt:	29-125
WOB:	10 - 18
TORQ:	0 - 0
SPP:	850 - 1200
Motor RPM:	66
Rotary RPM:	45 - 60
Flow Rate:	350 - 390
Avg Diff:	
Stall Pres.:	980
Off Bot Pres.:	

Bit Record

Security / MM65M

Run #:	1		
Type Bit:	PDC		
IADC#:		TFA:	1.178
JETS:	6-16		
Bit Drop:	93 PSI @ 390 GPM		
Cond.:			

Mud Data

Type	H2O			WT:	9.2	Vis:	32	WL:	0	PV:	7
Flow T °:	0										
SAND:	0.25	Chlor:	44000	GAS:	1450	SOL:	11.2	Oil %:	0	YP:	5
PH:	8	Bottom Hole T °:	124.1								

Formation:

EXPANDED REASON PULLED:

TD

BHA PERFORMANCE:

BHA performed as expected.

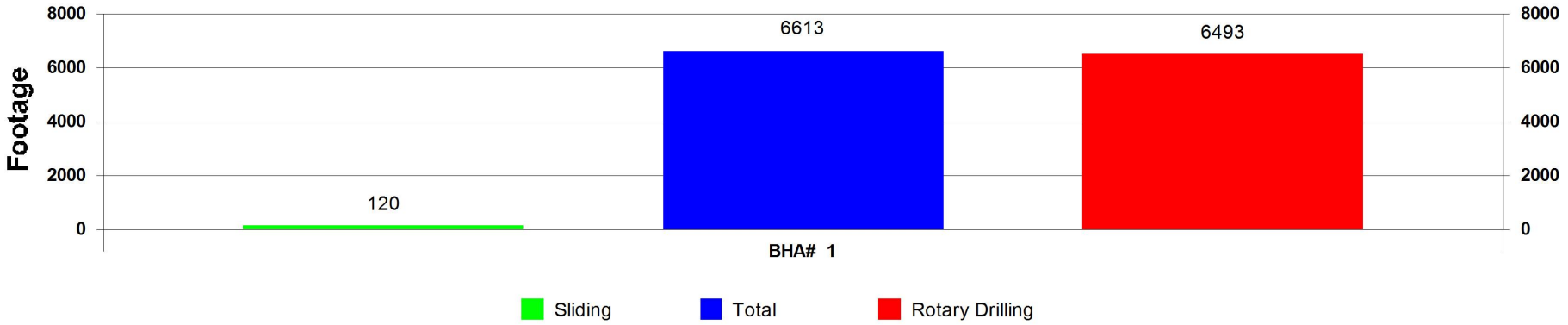
ADDITIONAL COMMENTS: (Expands to next page if necessary)

WinSURV II Mud Motor Report

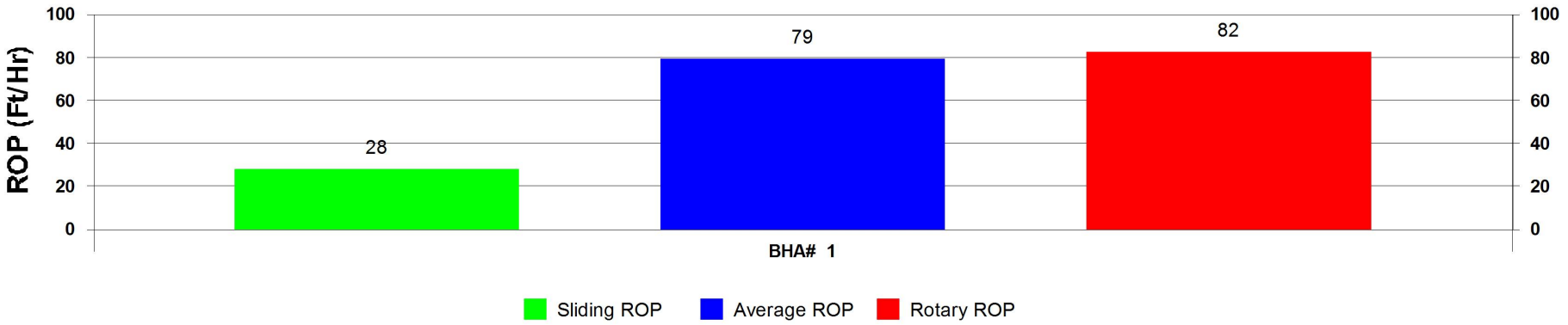
RECEIVED: Sep. 10, 2014

JOB NO.:	UT141802	FIELD:	Leeland Bench	
Company:	Crescent Point Energy	Township:	4S	
LOCATION:	Section 17 T4S, R2E	SECT\RANGE:	17	2E
RIG NAME:	Capstar 316	COMMENT		
STATE:	UT			
COUNTY:	Uinta			
WELL NAME:	Coleman Tribal 13-17-4-2E			

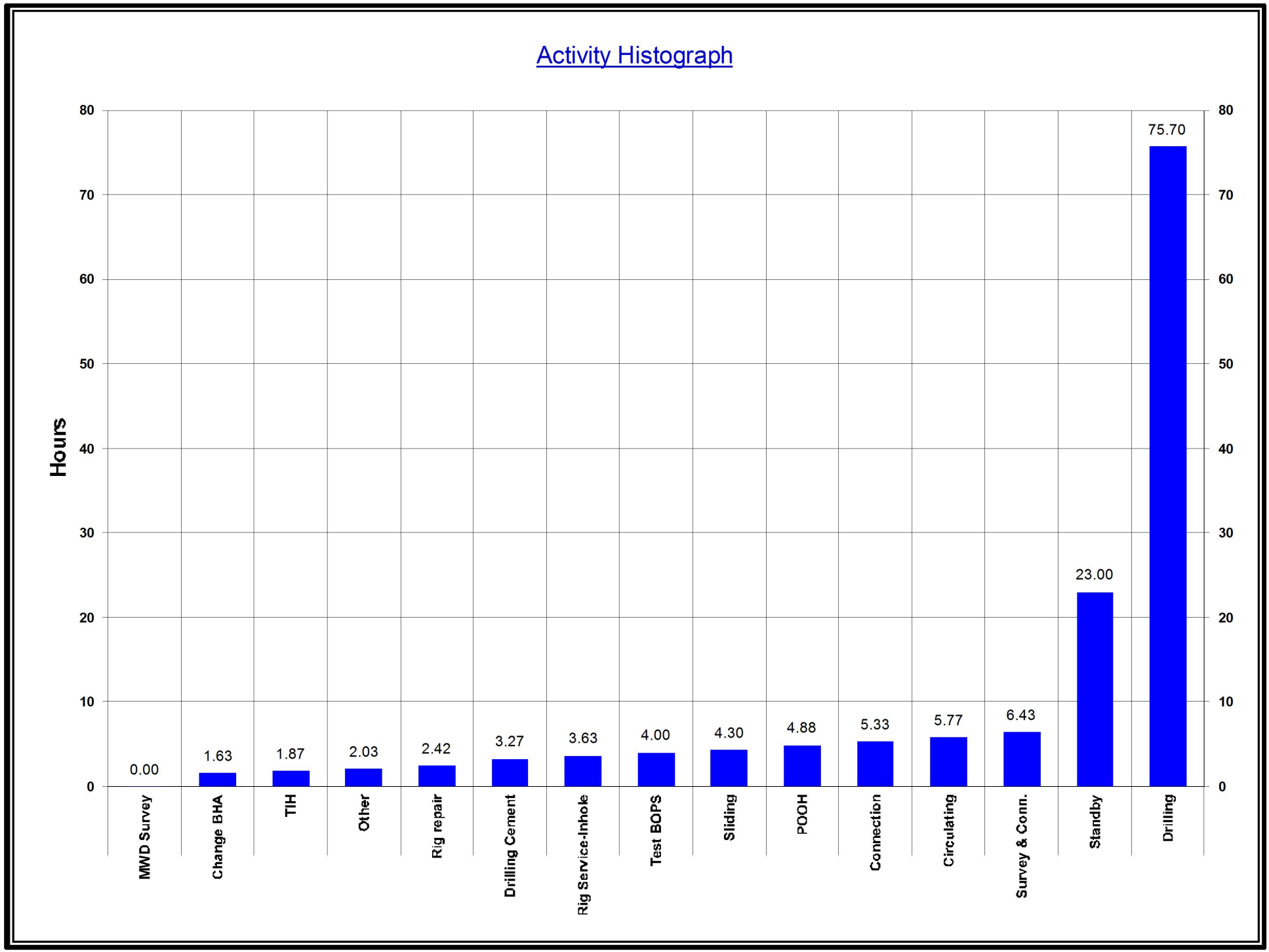
Footage Drilled with BHA



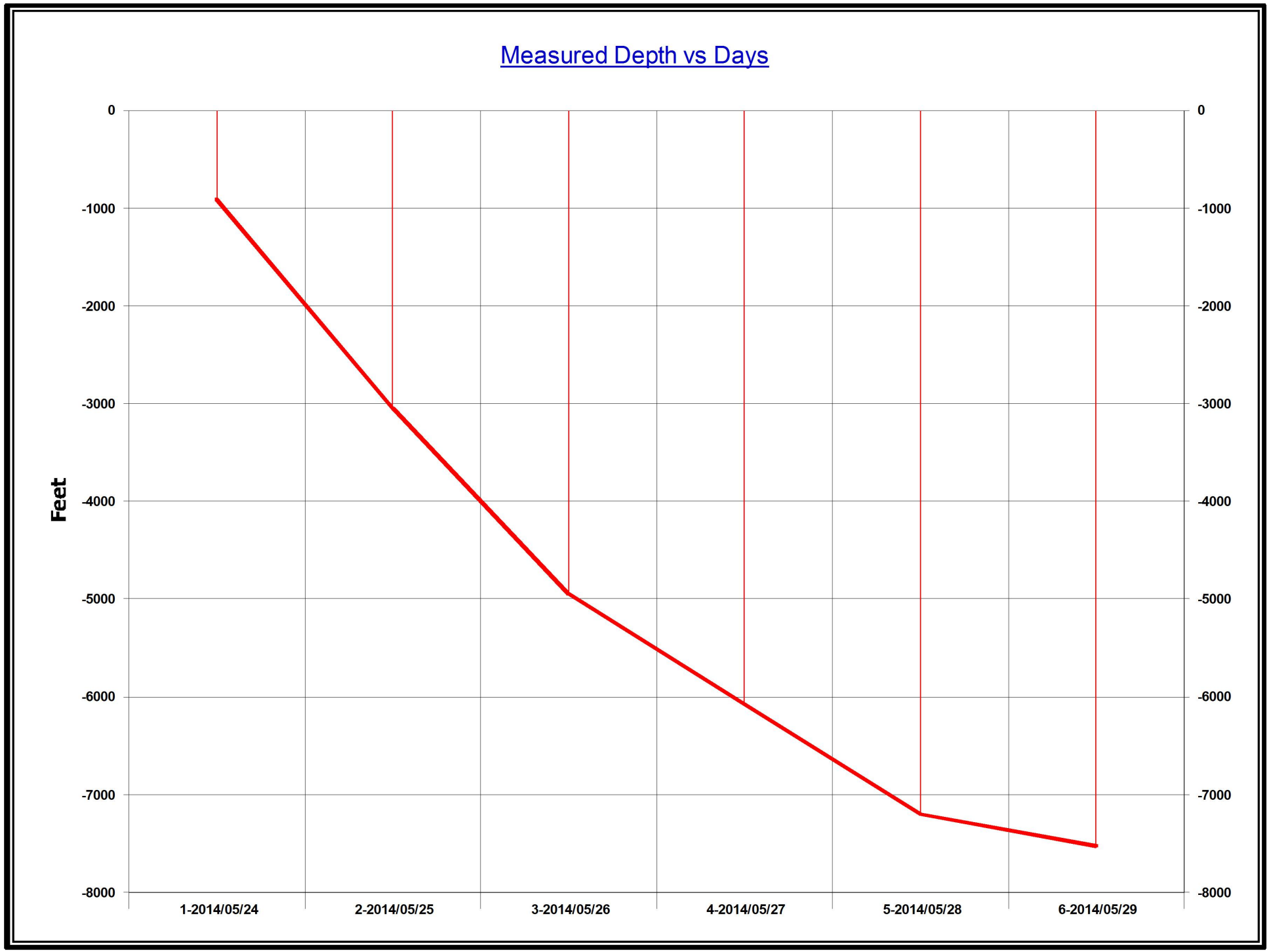
ROP vs BHA



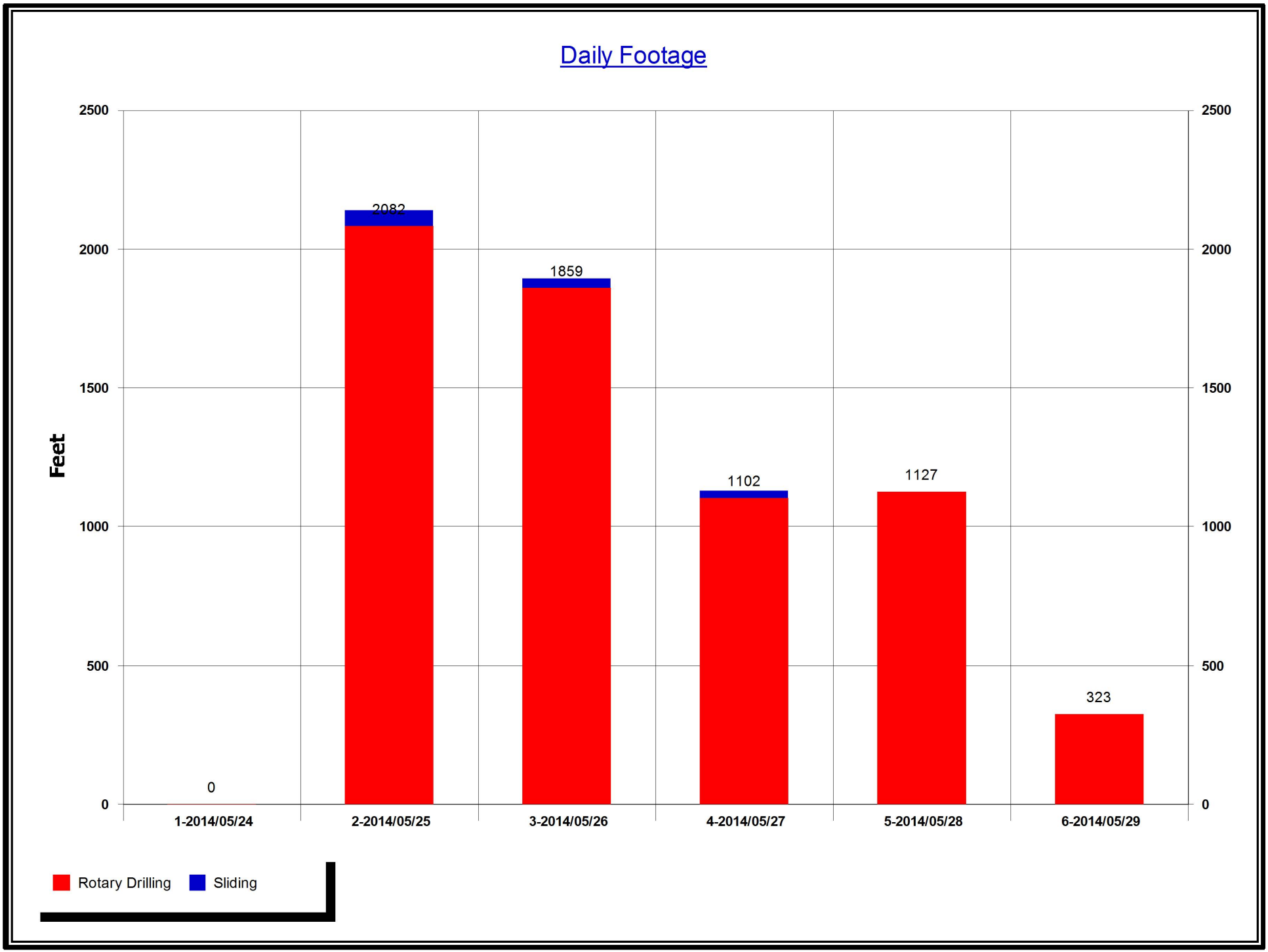
RECEIVED: Sep. 10, 2014



RECEIVED: Sep. 10, 2014

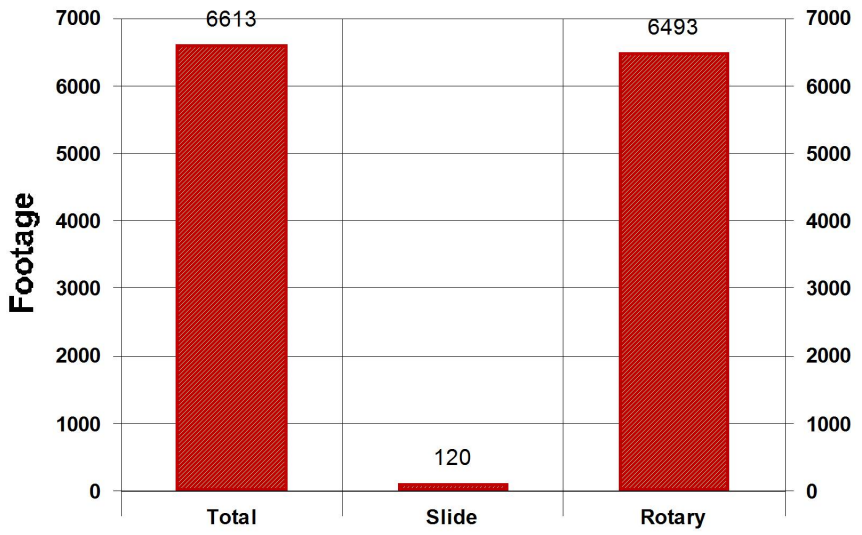


RECEIVED: Sep. 10, 2014

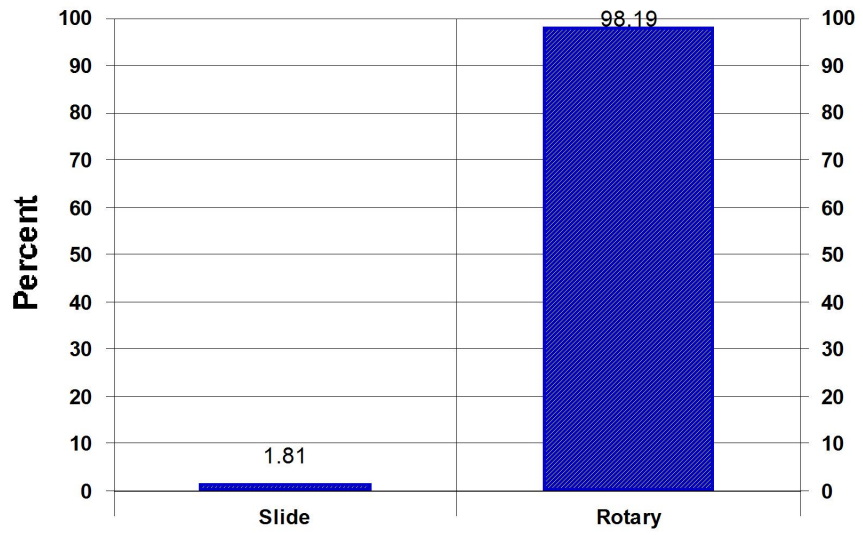


RECEIVED: Sep. 10, 2014

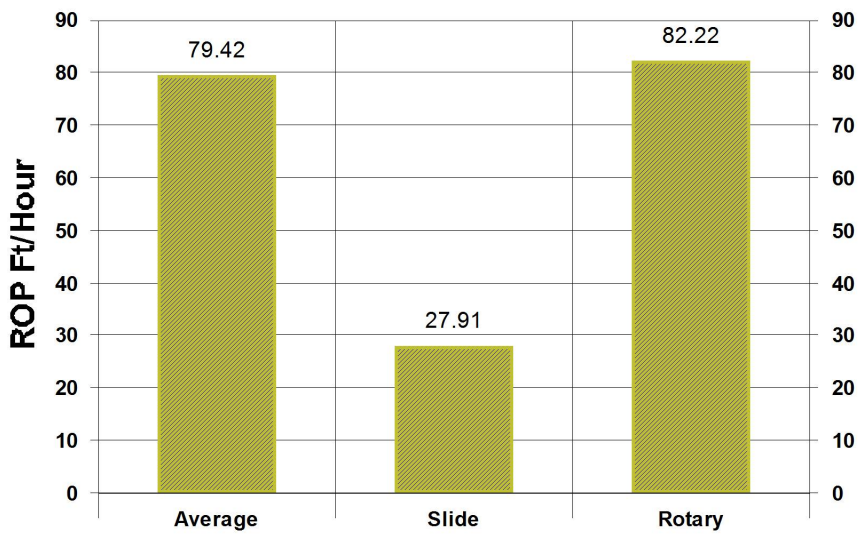
Footage Drilled Totals



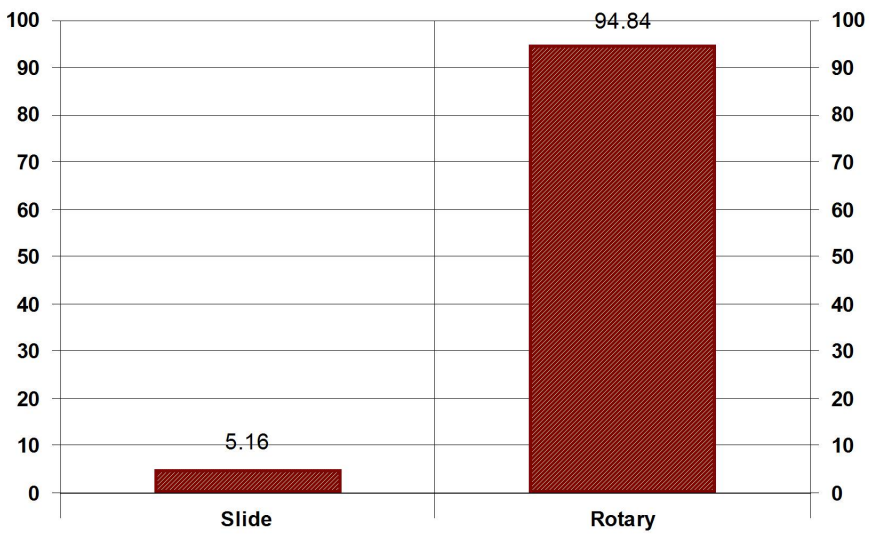
Footage Percent



Rate of Penetration Totals



Time Percent



RECEIVED: Sep. 10, 2014

Corporate Office

700 17th Street; Suite 900
Denver, CO 80202
303-876-6240

Rocky Mountain Operations

2535 S. 2800 W, Bldg A
Roosevelt, UT 84066
435-856-3170

Rockies/West Coast Operations Manager

Ben Fagnant
435-401-0656

Rockies/West Coast Directional Coordinator

Nick Dean
435-790-6271

Directional Services Coordinator

JC Trautwein
435-322-0380

West Coast Operations

4205 Atlas Ct
Bakersfield, CA 93308
435-725-3745

Business Development

Erin Bieker
303-946-3071

Accounts Payable/Receivable

Taryn Beith
Shelley Siemens

Well Planning

Sarah Webb-Hudson
661-343-5454
Matthew Linton
303-378-2833

RECEIVED: Sep. 10, 2014

Sundry Number: 55667 API Well Number: 43047522190000

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
14-20-H62-6407

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
COLEMAN TRIBAL 13-17-4-2E

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER:
43047522190000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER:
720 880-3621 Ext

9. FIELD and POOL or WILDCAT:
LELAND BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1119 FSL 1141 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSW Section: 17 Township: 04.0S Range: 02.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 9/18/2014	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Residue Line Installation

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy respectfully requests approval for installation of a 2-inch, surface-laid polyethylene residue pipeline within the approved pipeline ROW corridor. The proposed residue line will be placed adjacent to the existing gathering line associated with the above mentioned well. Pipeline installation would be consistent with the approved APD and surface use agreement(s). A Sclerocactus clearance survey was completed for the proposed residue lines from April 2 to August 31, 2014 and no Sclerocactus were identified. A copy of the cover page of the report is attached. Cultural and paleontological clearance surveys were completed at the time of APD submission and are valid, thus additional surveys are not required at this time.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
September 17, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kristen Johnson	303 308-6270	Regulatory Technician
SIGNATURE		**DATE**
N/A		9/16/2014

RECEIVED: Sep. 16, 2014

Grasslands Consulting, Inc.

611 Corporate Circle, Unit H, Golden, CO 80401
(303) 759-5377 Office (303) 759-5324 Fax

SPECIAL STATUS PLANT SPECIES REPORT

Report Number: CP-246

Report Date: September 8, 2014

Operator: Crescent Point Energy U.S. Corp.

Operator Contact: Danielle Gavito (dgavito@crescentpointenergy.com; 303-382-6793)

Proposed Project: Construction of residue pipelines associated with existing well pads including the:

Deep Creek Tribal 9,16-23-3-1E	Deep Creek 9-15-4-2E	Coleman Tribal 15-17-4-2E
Ute Tribal 6-32-3-2E	Deep Creek 6-16-4-2E	Coleman Tribal 9,10-18-4-2E
Ute Tribal 15-32-3-2E	Deep Creek 5-16-4-2E	Coleman Tribal 11-18-4-2E
Deep Creek 14-32-3-2E	Deep Creek Tribal 8-17-4-2E	Coleman Tribal 14-18-4-2E
Ute Tribal 1-5-4-2E	Deep Creek Tribal 7-17-4-2E	Coleman Tribal 15-18-4-2E
Ute Tribal 11-4-4-2E	Deep Creek Tribal 6-17-4-2E	Coleman Tribal 16-18-4-2E
Ute Tribal 6-9-4-2E	Coleman Tribal 12-17-4-2E	Ute Tribal 11-16-4-2E
Ute Tribal 2-15-4-2E	Coleman Tribal 13-17-4-2E	Ute Tribal 13-16-4-2E
Ute Tribal 8-15-4-2E		

Locations: Sections 23 and 24 of Township 3 South, Range 1 East; Section 32 of Township 3 South, Range 2 East; and Sections 4, 5, 9, 10, 15, 16, 17, and 18 of Township 4 South, Range 2 East, Uintah County, Utah

Survey Species: *Sclerocactus* spp (*Sclerocactus wetlandicus* and *Sclerocactus brevispinus*)

Survey Dates: April 2; May 6 and 8; June 1, 2, 4, 5, 13, and 24; July 3, 21, 23, 24, 25, 26, and 31; and August 15, 27, 28, 29, 30, and 31, 2014 (portions of this project were surveyed earlier in 2014 for adjacent projects)

Observers: Grasslands Consulting, Inc. Biologists Mike Wilder, Kevin Shields, Ryan Leet, Kyle Flesness, Jordan Smith, Chris Gee, and field technicians

RECEIVED: Sep. 16, 2014